Rocky Mountain Power
Exhibit RMP___(CCP-3SS)
Docket No. 08-035-38
Witness: C. Craig Paice

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Second Supplemental Testimony of C. Craig Paice

Cost of Service Study - Updated

December 2008

PacifiCorp
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Exhibit RMP___(CCP-3SS)
Tab 1

PACIFICORP
COST OF SERVICE
FUNCTIONALIZATION, CLASSIFICATION & ALLOCATION PROCEDURES

INTRODUCTION

The Class Cost of Service Study is based on PacifiCorp's normalized results of operations. It employs a three-step process referred to as functionalization, classification, and allocation. These three steps recognize the way a utility provides electrical service and assigns cost responsibility to the groups of customers for whom the costs are incurred.

Functionalization

Functionalization recognizes the different roles played by the various facilities in the electric utility system. It is the process of separating expenses and rate base items to determine a separate revenue requirement for each of five major electric utility functions; Production (or Generation), Transmission, Distribution (Poles and Wires), Retail Services and Miscellaneous Services. These functions are also referred to as P, T, D (or DPW), R, and M.

The production function consists of the costs associated with power generation, including coal mining and wholesale purchases.

The transmission function includes the costs associated with the high voltage system utilized for the bulk transmission of power from the generation source and interconnected utilities to the load centers.

The distribution function includes the radial distribution system that connects the customer to the transmission system. This includes distribution substations, poles and wires, line transformers, service drops and meters.

The retail service function includes the retail activities associated with customer service including Meter Reading, Customer Accounting, Customer Service activities and Sales.

The misc. services function is a catchall for expenses that are associated with regulatory activities. These activities include franchise requirements and regulatory commission expenses.

Classification

Classification identifies the component of utility service being provided. The Company provides and customers purchase service that includes at least three different components: demand-related, energy-related, and customer-related.

Demand-related costs are incurred by the Company to meet the maximum demand imposed on generating units, transmission lines, and distribution facilities. The maximum demand influences the size of these facilities, and correspondingly, the amount of Company investment and related expenses.

Energy-related costs vary with the output of a kWh of electricity. Typical energy-related costs include fuel, maintenance that occurs on the generating unit due to running of the unit, purchased energy and other costs that are impacted by the decision to supply energy.

Customer-related costs are driven by the number of customers served. Once the Company makes a commitment to serve a customer, these costs continue, even if the customer uses little or no electricity. At a minimum, they consist of the costs associated with meters, service drops, meter reading, billing, and customer service related expenses.

Allocation

After the costs have been functionalized and classified, the next step is to allocate them among the customer classes. Some utility plant and expenses can be identified as serving one or a small group of customers and can be directly assigned to those customers. In most cases, however, utility plant and expenses are used to serve multiple classes of customers. As such, those costs must be equitably shared among the customer classes. This is achieved by the use of allocation factors, which specify each class' share of a particular cost driver such as system peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class' share of cost. Factors with two digits (i.e. F30 - MWH) identify allocation factors that are calculated using cost driver information that is external to the cost study.

Many expense and rate base items track plant investment or some other value in the cost of service study. The allocation factors for these items are internally generated within the cost of service model. Internally identified factors are identified with three digits (i.e. F102 – Gross Plant). Many plant related allocation factors are identified by function and are so identified (F102G – Generation Plant, F102T – Transmission Plant, F102D – Distribution Plant and so on).

FUNCTIONALIZATION PROCEDURES

For regulatory reporting purposes costs are collected into the Business Warehouse database (BW). Each account balance in BW is assigned a functional identification or FUNC Factor. Account balances captured in BW that are directly related to one of the primary business functions: P, T, D (or DPW), R, or M. The functional designation is generally driven by the location code associated with an asset or transaction. In some cases, the customer service system for example, the business purpose of the asset or

transaction is used rather than the physical location. Assets and expenses that support more than one of the five (for example administrative and general expenses and general office rate base) are apportioned between the functions. Those items that are considered plant related are split between functions in the same proportion as generation, transmission, and distribution plant (PTD FUNC factor). Those items that are considered directly related to employee compensation are split in the same proportion as company labor (LABOR FUNC factor).

In the Results of Operations Model (Jurisdictional Allocation Model or JAM), account balances from BW are aggregated by FERC account and by Revised Protocol jurisdictional allocation factor and roll up to a single line item. Each of these line items is also assigned or allocated to one or more of the functions using a series of functionalization factors (FUNC Factors). When all, or essentially all, of the account balance associated with one FERC account and Revised Protocol allocation factor have the same functional designation, that FUNC factor is used. For example any item allocated to a jurisdiction using the SE factor is generally fuel related and assigned to the generation function using the "P" FUNC factor.

When the various account balances from BW that roll up to one line in the JAM have more than one functional designation, a new FUNC factor is developed. An example of this is the SCHMAT-SO FUNC factor. Of the Schedule M Additions Temporary account balances allocated on the SO Protocol factor, some are labor related, some are directly associated with generation and some are overall plant related. Each of these account balances is assigned or apportioned to the appropriate function. The SCHMAT-SO FUNC factor is derived from the summation of the account balances by function. The Schedule M Additions Temporary allocated to a state using the SO Protocol factor are then assigned to functions using the SCHMAT-SO FUNC factor.

Some FUNC factors, such as the Production, Transmission and Distribution (PTD) factor or the Cash Working Capital (CWC) factor are calculated from data inside the JAM model.

Operation Revenues:
General Business Revenue: Account 440-445. Residential Revenues, and Account 442, Retail - Commercial and Industrial Revenues, are not functionalized. The dollar amounts assigned to PTDRM for retail revenues have been derived to produce the jurisdictional normalized ROE.

Interdepartmental: Account 448. Interdepartmental Sales, is allocated to Distribution Poles & Conductor (DPW)

Special Sales: Account 447. Firm Wholesale Sales (sometime referred to as Sales for Resale), are allocated on the Wholesale Sales Factor, "WSF". This factor is developed by identifying the production / transmission components of wholesale sales.

Other Operating Revenue: Accounts 450 to 456. Other Revenues, is functionalized on the "OTHREV" factors. The vast majority of revenue in this line item is associated with account 456 and have been functionalized using the "OTHSE" factor. These factors are developed by identifying each specific revenue item as PTDRM.

Operating Expenses:
Production: Accounts 500-557. Production expense includes all generation maintenance expenses as well as fuel and purchased power expenses. All of these costs are assigned to P.

Transmission: Accounts 560-573. Transmission costs, including wheeling expenses, are assigned to T.

Distribution: Accounts 580-598. Maintenance and operation expenses are assigned to D.

Customer Accounts & Sales: Accounts 901-916. Customer Accounts and Sales are assigned to R.

Administrative & General: Accounts 920-935. Most A&G expenses are functionalized on the "PTD" functionalization factor. The "PTD" factor used here is based on the ratio of total company plant investment between P, T & D. Costs that have been identified as supporting customer systems are considered part of the retail function. Account 926, Pension Benefits and Account 929 Duplicate Charges are functionalized on the "LABOR" functionalization factor. The "LABOR" factor is based on the FERC Form 1 breakdown of labor expenses between P, T D & R (As shown above, Customer Accounting, Service and Sales are considered part of the R function). Account 927, Franchise Requirements, and Account 928, Regulatory Commission Expense are assigned to M. Account 928, FERC annual charge is functionalized on the "FERC" factor with the balance going to M. Account 935 is functionalized on the General Plant "G" factor

Depreciation: Account 403. The functionalization of depreciation matches the functionalization of rate base. For example, the functionalization of General Plant Depreciation expense matches the functionalization of General Plant rate base.

Amortization: Accounts 404-407. Account 404, Amortization of Limited Term Electric Plant is functionalized based on analysis of the items being amortized to this account with the vast majority of the money being functionalized by PTD or CUST. Account 405, Other Electric Plant Amortization is allocated on the "GP" factor. Account 406, Plant Acquisition Adjustment Amortization and Account 407, Amortization of un-recovered Plant are assigned to P

Taxes Other Than Income: Account 408. Property tax, Excise and Super-fund taxes are functionalized to P, T D & R using the "GP" factor. The "GP" factor is different than the

"PTD" factor in that the "GP" includes General and Intangible plant balances in the calculation. Generation Taxes and Idaho kWh tax are assigned to P. The Washington Business Tax, Regulatory Commission fees for Wyoming and Idaho and other situs taxes are assigned to R.

Income Taxes - Federal: The federal income tax calculations for PTDRM are based on the functionalized breakdown of revenues and expenses as described above. In addition to the above expense deductions, Account 427, Interest Expense, is functionalized to PTDRM using the "GP" factor and deducted from PTDRM revenue. Schedule M Additions and Deductions are functionalized and netted against PTDRM operating revenues to arrive at total taxable income before state income tax.

Schedule M items that can be specifically identified with P, T, D or R are so assigned. Those items that are salary or benefit related are functionalized using the "LABOR" factor. Items associated with bond refinancing are functionalized using the "PTD" factor. The reversal of book deprecation is functionalized according to book depreciation.

Income Taxes - State: Account 409.11. The total income before state taxes is calculated for PTDRM in the same manner as done for Federal income taxes. This amount is multiplied by the composite state tax rate to arrive at functionalized state income taxes for each function.

Income Taxes Deferred - Net: Accounts 410 & 411. The Tax Department determines whether the plant deferred income taxes are production, transmission, distribution or general plant related. These items are functionalized into PTDRM accordingly, using the "DITEXP" factor. Deferred taxes associated with employee benefits are functionalized using the "LABOR" factor. Items associated with property taxes are functionalized using the "GP" factor. Items that can be directly associated with a function are directly functionalized using "P" or "PT" factors

Investment Tax Credit Adjustment: Accounts 411.40 & 411.41. The Federal deferred investment tax credit was functionalized on the "PTD" factor.

Miscellaneous Revenue & Expense: Accounts 411.8, 421 & 431.1. Gains and losses arising from the sale of utility property are identified and assigned to P, T, or D. Emission allowances are assigned to P. Interest expense associated with customer deposits in Account 431.1 is assigned to R.

Rate Base:
Electric Plant in Service: Production plant rate base Accounts 310 - 346 are assigned to P. Likewise, transmission plant accounts are assigned to T. Distribution plant accounts are split between D and R based upon asset utilization.

General and Intangible Plant: General plant rate base accounts, except coal mine plant, which is assigned to P, are functionalized using functionalization factors. The General Plant factors were developed using the functional identification in the Business Warehouse database (BW). BW identifies investments by accounting location, as steam, hydro, transmission, distribution, general office, or the customer service system. The identified generation items are assigned to P and known transmission items are assigned to T. General plant items that are assigned situs because they are associated with distribution property are assigned to that function. The general office items within the BW listing were functionalized on the "PTD" factor and those items associated with the customer service system were functionalized to R. A separate General Plant functionalization factor was developed to correspond to each PITA allocation factor.

Intangible plant was functionalized in the same manner.

Plant Held for Future Use: BW tracks Account 105 transactions to production, transmission, general and mining totals. Production and mining are assigned to P, and transmission to T. The general amount is functionalized using the "G" factor.

Deferred Debits: BW tracks and collects deferred debits that are related to production. These costs are assigned to P directly. Situs and system overhead debits are functionalized using the "DEFSG", "DDSO2" and "DDSO6" functionalization factors. These three factors were developed by generating a detailed listing of BW debits to situs and system overhead.

Electric Plant Acquisition Adjustments: Account 114. All Electric Plant Acquisition Adjustments are assigned to P.

Prepayments: Account 165. Situs prepayments for franchise taxes and regulatory commission fees are assigned to R. Fuel related prepayments are assigned to P. Property insurance was functionalized using "PTD". Other prepayments are functionalized using the "PT" functionalization factor.

Fuel Stock: Account 151 assigned to P.

Materials & Supplies: Accounts 154, 163 & 253.18. Materials and Supplies are functionalized using the "MSS" factor. This functionalization factor was developed using FERC form 1 data.

Working Capital: Accounts CWC, 131, 135, 143, 232 & 253. Cash Working Capital is calculated by subtracting the expense lag days from the revenue lead days and multiplying this difference times the daily cost of service. The daily cost of service is calculated within the model by adding 12 months of O&M, Taxes Other than Income, and State and Federal Income Taxes and dividing by 365. This amount is functionalized using the "CWC" factor. The "CWC" factor is internally calculated by adding the O&M, Taxes Other than Income,

and State and Federal Income Taxes, for each of the three functions and dividing by the functional total, (Production/Total, Transmission/Total, Distribution/Total).

Weatherization: Accounts 124, 182, 186. Weatherization loans and other deferred debits related to conservation and DSM programs are assigned to M.

Other Miscellaneous Rate Base: Accounts 182.22 & 141. Other misc. rate base includes the deferred debits related to the Trojan Nuclear Plant which are assigned to P.

Accumulated Provision for Depreciation & Amortization: Accounts 108 & 111. Functionalization of accumulated depreciation matches the functionalization of rate base.

Accumulated Deferred Income Taxes: Accounts 190, 281-283. The largest component of accumulated deferred income taxes is due to timing differences between book depreciation and tax depreciation. This timing difference is functionalized on the "ACCMDIT" factor. Detail to develop this factor is supplied by the Tax Department. The percentage for P in the "ACCMDIT" factor, for example, is developed by taking the total of production items as determined by the Tax Department and dividing it by the total of all PTDRM items. This includes the accumulated deferred income taxes arising from general plant which are functionalized using the "G" factor for the purposes of developing the "ACCMDIT" factor.

Unamortized Investment Tax Credits: Account 255. The accumulated investment tax credits are functionalized using the "PTD" factor.

Customer Advances for Construction: Account 252. State situs customer advances for construction are assigned to D. System allocated advances are assigned to T.

Customer Service Deposits: Account 253. Customer service deposits are assigned to R.

Other Miscellaneous Rate Base Deductions: Account 228. All items are functionalized using the "PTD" factor.

CLASSIFICATION AND ALLOCATION PROCEDURES

Generation and Transmission Costs

The methodology used in this study for the classification and allocation of generation and transmission costs is based on Proposal #9 from the December 15, 2005 Utah Cost of Service and Rate Design Taskforce Report to the Utah Public Service Commission and was employed in the cost of service study filed in Docket 06-035-21. The objective is to reflect seasonal load and cost differences without causing significant cost shifts between customer classes.

Generation and transmission fixed costs are allocated based on a 75% demand 25% energy ratio. However, the demand component has been modified to calculate a monthly weighting. The monthly CP weightings are developed by dividing each month's system coincident retail peak by the annual system retail peak. For example, if the system retail peak of 10,000 MW occurs in July, the month of July would receive a weighting of 1.00 (10,000/10,000). If the system retail peak in April is 8,000 MW, the month of April would receive a weighting of 0.80 (8,000/10,000). The twelve monthly class coincident peaks are then multiplied by the monthly weighting factors and summed to calculate the weighted generation allocation factor, F10. Generation and transmission plant and non-fuel related expenses are allocated on this factor.

Net power costs are allocated on a monthly basis. This is done by first multiplying the monthly values for each major net power cost component (Firm Sales, Firm Purchases, Energy Purchases, Non-seasonal Coal, Seasonal Cholla Coal, etc.) by the appropriate Utah inter-jurisdictional allocation factor to calculate twelve monthly Utah allocated amounts for each net power cost component. These monthly amounts are then allocated to customer classes using a factor based on monthly energy usage for fuel, non-firm purchases and non-firm sales, and a 75% demand 25% ratio for firm purchases and firm sales. The monthly values are summed by class to calculate an annual allocation factor for each net power cost component. Net power costs are allocated on factors F85-F96.

Distribution Costs

All distribution costs are classified as either demand related or customer related. There are no significant energy related costs associated with the distribution system. In this study only meters and services are considered customer related with all other costs considered demand related.

To understand how demand related costs are treated it is first necessary to understand the concept of diversity. Diversity is the characteristic whereby individual customer peak demands usually occur at different times. A piece of equipment, such as a power plant or a substation, used by many customers does not need to be large enough to meet the sum of the individual customer peak demands (non-coincident or billing demands). It only needs to be large enough to meet the coincident peak demand (demand that occurs at the same time) of those customers.

Demand related costs fall into two sub-classifications: those that vary with changes in overall system load (system costs) and those that are established at the time customers are connected to the distribution network and seldom vary after that time (facilities costs). PacifiCorp's distribution system is primarily a set of radial lines extending from substations connected to the transmission system. As you move through these radial branches, from the substation to the meter, the number of customers using each piece of equipment declines and, with that decline, the diversity in the load on each piece of equipment also declines. While the transition between system costs and facilities costs occurs gradually

over the distribution system, it becomes necessary in a cost study to draw a line between equipment which is judged to fit best into each of the categories.

Substations and Primary Lines
Distribution substations and primary lines fall into the system costs category. Because many customers use substations and primary lines, an allocation methodology that recognizes the diversity of load among the customers is used. Distribution substations and primary lines are allocated using the weighted monthly coincident distribution peaks factor, F20. The coincident distribution peak is the simultaneous combined demand of all distribution voltage customers at the hour of the distribution system peak. These monthly values are weighted by the percent of substations that achieve their annual peak in each month of the year. The weighting process has been refined to give substations with duplicate peaks equal fractional value. Those with less than 12 months of data are eliminated.

Line Transformers
Distribution line transformers are used either by only one or by a small number of customers. As such, they are considered part of the facilities category. Since the cost responsibility for line transformers is incurred at the time a load is added to the system, that cost responsibility should be assigned on the basis of individual customer installed capacity. Assignment of cost based on installed capacity cannot be done directly because of a lack of detailed property records. As a surrogate for installed capacity, we use the maximum monthly class NCP estimates from load research data.

Only customers taking service at secondary voltage are allocated distribution line transformer costs. The allocation factor, F21, is based on the maximum monthly class NCP. This may be a different month for each class. For classes of customers where transformers are shared by more than one customer, the NCP is weighted by the appropriate coincidence factor from the Company's Job Designer's Manual to recognize the diversity of load at the transformer.

Secondary Lines
Distribution secondary lines operate as an extension of the line transformer. They are also allocated using the weighted NCP method. Only customer classes where transformers are shared by more than one customer are allocated the costs of distribution secondary lines factor, F22.

Services and Meters
Services costs are allocated to secondary voltage delivery customers only. The allocation factor, F70, is developed using the installed cost of newly installed services for different types of customers.

Meter costs are allocated to all customers. The meter allocation factor, F60, is developed using the installed costs of new metering equipment for different types of customers.

Customer Accounting, Customer Services & Sales
Customer accounting, customer service, and sales expenses are considered customer-related costs. They are allocated to customers using weighted customer factors. The weightings reflect the resources required to perform such activities as meter reading, billing, and collections for different types of customers.

Customer weightings for Meter Reading expenses, Account 902, are determined by the typical time, including travel time between meters, to read meters for different classes of customers, F47.

Customer weighting for Customer Accounting and Records expenses, Account 903, are a composite of several factors such as number of customers receiving manual bills, number of billing adjustments, and average account balances 90 days delinquent, F48.

Uncollectible Accounts expense is allocated based on class net write off history, F80.

Customer service expenses are allocated on number of customers, F40.

General & Intangible Plant, Administrative & General Expenses
Most general plant, intangible plant, and administrative and general expenses are functionalized and allocated to classes based on generation, transmission, and distribution plant, F102. Employee Pensions and Benefits costs have been assigned to functions and classes on the basis of labor, F138. Costs that have been identified as supporting customer systems are considered part of the retail function and have been allocated using customer factors, F42.

Taxes
State and Federal Income Taxes are allocated on Rate Base, F101. An embedded cost of service study is designed to determine the revenues needed to provide an equal rate of return for all classes. At full cost of service, allocating income taxes on rate base produces the same result as allocating on income. This simplifies and reduces the size of the cost model by eliminating the need to allocate all of the taxable income adjustments.

Deferred Income Taxes are allocated primarily on Net Plant, F104. Most deferred taxes are a result of plant investment. Deferred Income Taxes associated with bad debt are allocated using customer factors, F42. Deferred Income Taxes associated with employee benefits are allocated using labor, F138.

Taxes Other Than Income Taxes are allocated on Plant, F101. The bulk of taxes other than Income Taxes are property taxes. Property Taxes are assessed on plant investment.

Rate Base Additions and Deductions
Additions and deductions that relate to Generation and Transmission plant are allocated accordingly, F10. Items that are associated with Distribution plant are allocated in a similar manner, F20. Items directly relating to fuel or coal mining are allocated on energy, F30. Weatherization, Energy Efficiency and DSM investments are allocated on 50% demand and 50% energy, F11. Accumulated Deferred Income Taxes are allocated consistent with Deferred Income Tax Expense, F104. Customer advances for Construction are allocated based on recent history for Contributions in Aid of Construction, F50. Where applicable, Customer Deposits are allocated on recent deposit history, F51. All other additions and deductions are allocated on Plant, F102.

Revenue Credits
In the class COS study, no costs are assigned to wholesale transactions. Revenue from these types of sales is treated as a revenue credit and is allocated to customer groups using appropriate allocation factors. Other electric revenues are also treated as revenue credits. Revenue credits reduce the revenue requirement that is to be collected from firm retail customers.

Sales for Resale revenues are classified between demand-related, F10, and energy-related, F30. Other Electric Operating Revenues are assigned as closely as possible to the specific customer classes providing the revenue.

Exhibit RMP___(CCP-3SS)
Tab 2

Rocky Mountain Power
REVISED PROTOCOL
Thirteen Month Average
RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1	General Business Revenues	1,430,814,129	928,146,844	95,774,154	406,893,131	359,859,928	42,771,703	4,261,500
2	General Business Revenues	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-
4	Special Sales	427,171,196	366,595,121	60,576,075	-	-	-	-
5	Other Operating Revenues	63,435,713	20,637,256	32,120,391	10,678,065	3,846,113	6,927,041	(95,089)
6	Total Operating Revenues	1,921,421,038	1,315,379,221	188,470,620	417,571,196	363,706,040	49,698,745	4,166,412
7								
8	Operating Expenses:							
9	Steam Production	380,697,004	380,697,004	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-	-
11	Hydro Production	15,107,682	15,107,682	-	-	-	-	-
12	Other Power Supply	613,229,096	613,229,096	-	-	-	-	-
13	Transmission	73,667,765	-	73,667,765	-	-	-	-
14	Distribution	92,652,351	-	-	92,652,351	92,652,351	-	-
15	Customer Accounts	35,766,947	-	-	35,766,947	-	35,766,947	-
16	Customer Service	6,864,863	-	-	6,864,863	-	6,864,863	-
17	Sales	-	-	-	-	-	-	-
18	Administrative & General	70,645,186	30,996,334	12,468,451	27,180,401	23,060,651	343,090	3,776,659
19								
20	Total O & M Expenses	1,288,630,895	1,040,030,116	86,136,217	162,464,562	115,713,003	42,974,900	3,776,659
21								
22	Depreciation	183,285,380	93,986,337	27,745,167	61,553,876	60,857,661	696,215	-
23	Amortization Expense	21,963,815	13,013,514	2,539,763	6,410,539	3,689,275	2,721,263	-
24	Taxes Other Than Income	39,270,030	18,902,248	7,290,481	13,077,301	12,685,535	312,553	79,213
25	Income Taxes - Federal	(19,095,659)	(41,842,687)	(2,633,750)	25,380,779	26,124,387	(448,405)	(295,203)
26	Income Taxes - State	936,006	(10,662,268)	(1,342,899)	12,941,173	13,320,324	(228,633)	(150,518)
27	Income Taxes - Def Net	103,370,171	48,573,798	17,999,215	36,797,158	34,191,433	2,605,726	-
28	Investment Tax Credit Adj.	(1,493,741)	(749,113)	(268,532)	(476,095)	(476,095)	-	-
29	Misc Revenue & Expense	(5,330,187)	(5,636,071)	(127,735)	433,619	(321,606)	755,226	-
30								
31	Total Operating Expenses	1,611,536,711	1,155,615,873	137,337,926	318,582,912	265,783,916	49,388,844	3,410,152
32								
33	Operating Revenue for Return	309,884,326	159,763,348	51,132,694	98,988,284	97,922,124	309,900	756,260
34								
35	Rate Base:							
36	Electric Plant in Service	7,779,808,352	3,897,487,195	1,376,362,084	2,505,959,074	2,442,281,725	63,677,349	-
37	Plant Held for Future Use	6,893,456	3,979,200	1,036,797	1,877,459	1,877,459	-	-
38	Misc Deferred Debits	34,421,622	15,526,456	16,721,182	2,173,984	1,207,989	40,827	925,168
39	Elec Plant Acq Adj	27,860,799	27,860,799	-	-	-	-	-
40	Nuclear Fuel	-	-	-	-	-	-	-
41	Prepayments	17,529,006	7,647,830	2,343,793	7,537,383	3,586,105	542	3,950,736
42	Fuel Stock	58,410,452	58,410,452	-	-	-	-	-
43	Material & Supplies	67,842,313	54,498,541	4,582,929	8,760,843	8,760,843	-	-
44	Working Capital	22,756,112	15,112,394	2,421,437	5,222,281	4,405,375	760,344	56,562
45	Weatherization Loans	6,191,803	-	-	6,191,803	-	-	6,191,803
46	Miscellaneous Rate Base	2,094,513	2,094,513	-	-	-	-	-
47								
48	Total Electric Plant	8,023,808,429	4,082,617,380	1,403,468,221	2,537,722,827	2,462,119,497	64,479,062	11,124,268
49								
50	Rate Base Deductions							
51	Accum Prov For Depr	(2,494,487,375)	(1,274,883,961)	(482,930,362)	(736,673,052)	(733,862,769)	(2,810,282)	-
52	Accum Prov For Amort	(173,790,477)	(76,086,467)	(21,838,436)	(75,865,574)	(34,357,915)	(41,507,660)	-
53	Accum Def Income Taxes	(748,637,056)	(357,725,540)	(142,594,690)	(248,316,826)	(243,643,804)	(4,651,967)	(21,056)
54	Unamortized ITC	(155,025)	(77,745)	(27,869)	(49,411)	(49,411)	-	-
55	Customer Adv for Const	(9,743,872)	-	(2,860,216)	(6,883,656)	(6,883,656)	-	-
56	Customer Service Deposits	(10,259,394)	-	-	(10,259,394)	-	(10,259,394)	-
57	Misc. Rate Base Deductions	(37,094,484)	(28,239,913)	(2,499,795)	(6,354,776)	(5,654,893)	(699,883)	-
58								
59	Total Rate Base Deductions	(3,474,167,682)	(1,737,013,626)	(652,751,368)	(1,084,402,688)	(1,024,452,448)	(59,929,185)	(21,056)
60								
61	Total Rate Base	4,549,640,747	2,345,603,754	750,716,854	1,453,320,139	1,437,667,050	4,549,877	11,103,212
62								
63	Return on Rate Base	6.811%	6.811%	6.811%	6.811%	6.811%	6.811%	6.811%
64								
65	Return on Equity	7.363%	7.363%	7.363%	7.363%	7.363%	7.363%	7.363%
66								
67	100 Basis Points in Equity:	23,430,650	12,079,859	3,866,192	7,484,599	7,403,985	23,432	57,182
68	Revenue Requirement Impact	37,761,527	19,468,258	6,230,869	12,062,400	11,932,481	37,763	92,155
69	Rate Base Decrease	(319,820,731)	(164,886,141)	(52,772,257)	(102,162,332)	(101,061,985)	(319,837)	(780,509)

Description of Account Summary:

REVISED PROTOCOL

Thirteen Month Average

	FERC ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
70	Sales to Ultimate Customers										
71	440	Residential Sales				0	(0)	0	(0)	0	(0)
72				S	543,817,489	928,146,844	95,774,154	406,893,131	359,859,928	42,771,703	4,261,500
73											
74					543,817,489	928,146,844	95,774,154	406,893,131	359,859,928	42,771,703	4,261,500
75											
76	442	Commercial & Industrial Sales									
77				S	856,704,024						
78			P	SE	-	-	-	-	-	-	-
79			PT	SG	-	-	-	-	-	-	-
80											
81											
82					856,704,024	-	-	-	-	-	-
83											
84	444	Public Street & Highway Lighting									
85				S	12,407,993						
86				SO	-						
87					12,407,993	-	-	-	-	-	-
88											
89	445	Other Sales to Public Authority									
90				S	17,884,624						
91											
92					17,884,624	-	-	-	-	-	-
93											
94	448	Interdepartmental									
95			DPW	S	-	-	-	-	-	-	-
96			GP	SO	-	-	-	-	-	-	-
97					-	-	-	-	-	-	-
98											
99	**Total Sales to Ultimate Customers**				**1,430,814,129**	**928,146,844**	**95,774,154**	**406,893,131**	**359,859,928**	**42,771,703**	**4,261,500**
100											
101											
102											
103	447	Sales for Resale-Non NPC									
104			WSF	S	-	-	-	-	-	-	-
105					-	-	-	-	-	-	-
106											
107	447NPC	Sales for Resale-NPC									
108			WSF	SG	427,171,196	366,595,121	60,576,075	-	-	-	-
109			WSF	SE	0	0	0	-	-	-	-
110			WSF	SG	-	-	-	-	-	-	-
111					427,171,196	366,595,121	60,576,075	-	-	-	-
112											
113		Total Sales for Resale			427,171,196	366,595,121	60,576,075	-	-	-	-
114											
115	449	Provision for Rate Refund									
116			WSF	S	-	-	-	-	-	-	-
117			WSF	SG	-	-	-	-	-	-	-
118											
119											
120					-	-	-	-	-	-	-
121											
122	**Total Sales from Electricity**				**1,857,985,325**	**1,294,741,965**	**156,350,229**	**406,893,131**	**359,859,928**	**42,771,703**	**4,261,500**
123	450	Forfeited Discounts & Interest									
124			CUST	S	2,910,852	-	-	2,910,852	-	2,910,852	-
125			CUST	SO	-	-	-	-	-	-	-
126					2,910,852	-	-	2,910,852	-	2,910,852	-
127											
128	451	Misc Electric Revenue									
129			CUST	S	4,007,490	-	-	4,007,490	-	4,007,490	-
130			GP	SG	-	-	-	-	-	-	-
131			GP	SO	5,516	2,639	1,034	1,843	1,799	44	-
132					4,013,006	2,639	1,034	4,009,333	1,799	4,007,534	-
133											
134	453	Water Sales									
135			P	SG	33,263	33,263	-	-	-	-	-
136					33,263	33,263	-	-	-	-	-
137											
138	454	Rent of Electric Property									
139			DPW	S	3,493,055	-	-	3,493,055	3,493,055	-	-
140			T	SG	2,193,155	-	2,193,155	-	-	-	-
141			GP	SO	1,076,973	515,189	201,871	359,913	351,259	8,654	-
142					6,763,184	515,189	2,395,027	3,852,968	3,844,314	8,654	-
143											

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
144										
145										
146	456	Other Electric Revenue								
147		DMSC	S	(96,429)	-	-	(96,429)	-	-	(96,429)
148		CUST	CN	-	-	-	-	-	-	-
149		OTHSE	SE	6,391,510	1,104	6,390,406	-	-	-	-
150		OTHSO	SO	1,341	0	0	1,341	0	-	1,341
151		OTHSGR	SG	43,418,985	20,085,061	23,333,924	-	-	-	-
152										
153										
154				49,715,407	20,086,165	29,724,330	(95,088)	0	-	(95,089)
155										
156		**Total Other Electric Revenues**		**63,435,713**	**20,637,256**	**32,120,391**	**10,678,065**	**3,846,113**	**6,927,041**	**(95,089)**
157										
158	**Total Electric Operating Revenues**			**1,921,421,038**	**1,315,379,221**	**188,470,620**	**417,571,196**	**363,706,040**	**49,698,745**	**4,166,412**
159										
160	Summary of Revenues by Factor									
161		S		1,441,129,097	928,146,844	95,774,154	417,208,099	363,352,983	49,690,046	4,165,071
162		CN		-	-	-	-	-	-	-
163		SE		6,391,510	1,104	6,390,406	-	-	-	-
164		SO		1,083,830	517,828	202,905	363,097	353,058	8,699	1,341
165		SG		472,816,600	386,713,445	86,103,155	-	-	-	-
166		DGP		-	-	-	-	-	-	-
167		0		-	-	-	-	-	-	-
168	Total Electric Operating Revenues			1,921,421,038	1,315,379,221	188,470,620	417,571,196	363,706,040	49,698,745	4,166,412
169	Miscellaneous Revenues									
170	41160	Gain on Sale of Utility Plant - CR								
171		DPW	S	-	-	-	-	-	-	-
172		T	SG	-	-	-	-	-	-	-
173		G	SO	-	-	-	-	-	-	-
174		T	SG	-	-	-	-	-	-	-
175		P	SG	-	-	-	-	-	-	-
176				-	-	-	-	-	-	-
177										
178	41170	Loss on Sale of Utility Plant								
179		DPW	S	-	-	-	-	-	-	-
180		T	SG	-	-	-	-	-	-	-
181				-	-	-	-	-	-	-
182										
183	4118	Gain from Emission Allowances								
184		P	S	-	-	-	-	-	-	-
185		P	SE	(5,070,175)	(5,070,175)	-	-	-	-	-
186				(5,070,175)	(5,070,175)	-	-	-	-	-
187										
188	41181	Gain from Disposition of NOX Credits								
189		P	SE	-	-	-	-	-	-	-
190				-	-	-	-	-	-	-
191										
192	4194	Impact Housing Interest Income								
193		P	SG	-	-	-	-	-	-	-
194				-	-	-	-	-	-	-
195										
196	421	(Gain) / Loss on Sale of Utility Plant								
197		DPW	S	(350,012)	-	-	(350,012)	(350,012)	-	-
198		T	SG	-	-	-	-	-	-	-
199		T	SG	(143,757)	-	(143,757)	-	-	-	-
200		PTD	CN	308	154	55	98	98	-	-
201		PTD	SO	88,816	44,542	15,967	28,308	28,308	-	-
202		P	SG	(610,591)	(610,591)	-	-	-	-	-
203				(1,015,237)	(565,896)	(127,735)	(321,606)	(321,606)	-	-
204										
205	**Total Miscellaneous Revenues**			**(6,085,412)**	**(5,636,071)**	**(127,735)**	**(321,606)**	**(321,606)**	-	-
206	Miscellaneous Expenses									
207	4311	Interest on Customer Deposits								
208		CUST	S	755,226	-	-	755,226	-	755,226	-
209				755,226	-	-	755,226	-	755,226	-
210	**Total Miscellaneous Expenses**			**755,226**	-	-	**755,226**	-	**755,226**	-
211										
212	**Net Misc Revenue and Expense**			**(5,330,187)**	**(5,636,071)**	**(127,735)**	**433,619**	**(321,606)**	**755,226**	-
213										
214	500	Operation Supervision & Engineering								
215		P	SG	8,600,721	8,600,721	-	-	-	-	-
216		P	SSGCH	568,676	568,676	-	-	-	-	-
217				9,169,397	9,169,397	-	-	-	-	-
218										
219	501	Fuel Related-Non NPC								
220		P	SE	5,925,332	5,925,332	-	-	-	-	-
221		P	SE	-	-	-	-	-	-	-
222		P	SE	-	-	-	-	-	-	-
223		P	SSECT	-	-	-	-	-	-	-
224		P	SSECH	726,437	726,437	-	-	-	-	-
225				6,651,768	6,651,768	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
226										
227	501NPC	Fuel Related-NPC								
228		P	SE	233,560,011	233,560,011	-	-	-	-	-
229		P	SE	-	-	-	-	-	-	-
230		P	SE	-	-	-	-	-	-	-
231		P	SSECT	-	-	-	-	-	-	-
232		P	SSECH	23,047,616	23,047,616	-	-	-	-	-
233				256,607,627	256,607,627	-	-	-	-	-
234										
235		Total Fuel Related		263,259,395	263,259,395	-	-	-	-	-
236										
237	502	Steam Expenses								
238		P	SG	13,807,479	13,807,479	-	-	-	-	-
239		P	SSGCH	1,230,694	1,230,694	-	-	-	-	-
240				15,038,174	15,038,174	-	-	-	-	-
241										
242	503	Steam From Other Sources-Non-NPC								
243		P	SE	(447)	(447)	-	-	-	-	-
244				(447)	(447)	-	-	-	-	-
245										
246	503NPC	Steam From Other Sources-NPC								
247		P	SE	1,416,784	1,416,784	-	-	-	-	-
248				1,416,784	1,416,784	-	-	-	-	-
249										
250	505	Electric Expenses								
251		P	SG	1,180,233	1,180,233	-	-	-	-	-
252		P	SSGCH	617,057	617,057	-	-	-	-	-
253				1,797,290	1,797,290	-	-	-	-	-
254										
255	506	Misc. Steam Expense								
256		P	SG	17,406,331	17,406,331	-	-	-	-	-
257		P	SE	-	-	-	-	-	-	-
258		P	SSGCH	794,904	794,904	-	-	-	-	-
259				18,201,234	18,201,234	-	-	-	-	-
260										
261	507	Rents								
262		P	SG	289,437	289,437	-	-	-	-	-
263		P	SSGCH	2,505	2,505	-	-	-	-	-
264				291,941	291,941	-	-	-	-	-
265										
266	510	Maint Supervision & Engineering								
267		P	SG	7,591,506	7,591,506	-	-	-	-	-
268		P	SSGCH	758,363	758,363	-	-	-	-	-
269				8,349,869	8,349,869	-	-	-	-	-
270										
271										
272										
273	511	Maintenance of Structures								
274		P	SG	9,979,950	9,979,950	-	-	-	-	-
275		P	SSGCH	446,590	446,590	-	-	-	-	-
276				10,426,540	10,426,540	-	-	-	-	-
277										
278	512	Maintenance of Boiler Plant								
279		P	SG	32,743,866	32,743,866	-	-	-	-	-
280		P	SSGCH	2,369,893	2,369,893	-	-	-	-	-
281				35,113,759	35,113,759	-	-	-	-	-
282										
283	513	Maintenance of Electric Plant								
284		P	SG	10,416,711	10,416,711	-	-	-	-	-
285		P	SSGCH	1,513,911	1,513,911	-	-	-	-	-
286				11,930,621	11,930,621	-	-	-	-	-
287										
288	514	Maintenance of Misc. Steam Plant								
289		P	SG	4,008,691	4,008,691	-	-	-	-	-
290		P	SSGCH	1,693,754	1,693,754	-	-	-	-	-
291				5,702,446	5,702,446	-	-	-	-	-
292										
293	**Total Steam Power Generation**			**380,697,004**	**380,697,004**	-	-	-	-	-
294	517	Operation Super & Engineering								
295		P	SG	-	-	-	-	-	-	-
296				-	-	-	-	-	-	-
297										
298	518	Nuclear Fuel Expense								
299		P	SE	-	-	-	-	-	-	-
300										
301				-	-	-	-	-	-	-
302										
303	519	Coolants and Water								
304		P	SG	-	-	-	-	-	-	-
305				-	-	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
306										
307	520	Steam Expenses								
308		P	SG	-	-	-	-	-	-	-
309				-	-	-	-	-	-	-
310										
311										
312										
313	523	Electric Expenses								
314		P	SG	-	-	-	-	-	-	-
315				-	-	-	-	-	-	-
316										
317	524	Misc. Nuclear Expenses								
318		P	SG	-	-	-	-	-	-	-
319				-	-	-	-	-	-	-
320										
321	528	Maintenance Super & Engineering								
322		P	SG	-	-	-	-	-	-	-
323				-	-	-	-	-	-	-
324										
325	529	Maintenance of Structures								
326		P	SG	-	-	-	-	-	-	-
327				-	-	-	-	-	-	-
328										
329	530	Maintenance of Reactor Plant								
330		P	SG	-	-	-	-	-	-	-
331				-	-	-	-	-	-	-
332										
333	531	Maintenance of Electric Plant								
334		P	SG	-	-	-	-	-	-	-
335				-	-	-	-	-	-	-
336										
337	532	Maintenance of Misc Nuclear								
338		P	SG	-	-	-	-	-	-	-
339				-	-	-	-	-	-	-
340										
341	**Total Nuclear Power Generation**			-	-	-	-	-		
342										
343	535	Operation Super & Engineering								
344		P	DGP	-	-	-	-	-	-	-
345		P	SG	2,129,312	2,129,312	-	-	-	-	-
346		P	SG	1,334,968	1,334,968	-	-	-	-	-
347										
348				3,464,279	3,464,279	-	-	-	-	-
349										
350	536	Water For Power								
351		P	DGP	-	-	-	-	-	-	-
352		P	SG	77,345	77,345	-	-	-	-	-
353		P	SG	29,256	29,256	-	-	-	-	-
354										
355				106,601	106,601	-	-	-	-	-
356										
357	537	Hydraulic Expenses								
358		P	DGP	-	-	-	-	-	-	-
359		P	SG	1,503,538	1,503,538	-	-	-	-	-
360		P	SG	177,178	177,178	-	-	-	-	-
361										
362				1,680,716	1,680,716	-	-	-	-	-
363										
364	538	Electric Expenses								
365		P	DGP	-	-	-	-	-	-	-
366		P	SG	-	-	-	-	-	-	-
367		P	SG	-	-	-	-	-	-	-
368										
369				-	-	-	-	-	-	-
370										
371	539	Misc. Hydro Expenses								
372		P	DGP	-	-	-	-	-	-	-
373		P	SG	4,270,310	4,270,310	-	-	-	-	-
374		P	SG	2,724,918	2,724,918	-	-	-	-	-
375										
376										
377				6,995,228	6,995,228	-	-	-	-	-
378										
379	540	Rents (Hydro Generation)								
380		P	DGP	-	-	-	-	-	-	-
381		P	SG	66,086	66,086	-	-	-	-	-
382		P	SG	4,216	4,216	-	-	-	-	-
383										
384				70,302	70,302	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
385										
386	541	Maint Supervision & Engineering								
387		P	DGP	-	-	-	-	-	-	-
388		P	SG	-	-	-	-	-	-	-
389		P	SG	-	-	-	-	-	-	-
390										
391				-	-	-	-	-	-	-
392										
393	542	Maintenance of Structures								
394		P	DGP	-	-	-	-	-	-	-
395		P	SG	371,568	371,568	-	-	-	-	-
396		P	SG	27,806	27,806	-	-	-	-	-
397										
398				399,374	399,374	-	-	-	-	-
399										
400										
401										
402										
403	543	Maintenance of Dams & Waterways								
404		P	DGP	-	-	-	-	-	-	-
405		P	SG	359,886	359,886	-	-	-	-	-
406		P	SG	171,753	171,753	-	-	-	-	-
407										
408				531,639	531,639	-	-	-	-	-
409										
410	544	Maintenance of Electric Plant								
411		P	DGP	-	-	-	-	-	-	-
412		P	SG	498,576	498,576	-	-	-	-	-
413		P	SG	371,699	371,699	-	-	-	-	-
414										
415				870,275	870,275	-	-	-	-	-
416										
417	545	Maintenance of Misc. Hydro Plant								
418		P	DGP	-	-	-	-	-	-	-
419		P	SG	660,160	660,160	-	-	-	-	-
420		P	SG	329,108	329,108	-	-	-	-	-
421										
422				989,268	989,268	-	-	-	-	-
423										
424	**Total Hydraulic Power Generation**			**15,107,682**	**15,107,682**	-	-	-	-	-
425										
426	546	Operation Super & Engineering								
427		P	SG	196,095	196,095	-	-	-	-	-
428		P	SSGCT	-	-	-	-	-	-	-
429				196,095	196,095	-	-	-	-	-
430										
431	547	Fuel-Non-NPC								
432		P	SE	-	-	-	-	-	-	-
433		P	SSECT	-	-	-	-	-	-	-
434				-	-	-	-	-	-	-
435										
436	547NPC	Fuel-NPC								
437		P	SE	195,547,527	195,547,527	-	-	-	-	-
438		P	SSECT	9,918,507	9,918,507	-	-	-	-	-
439				205,466,035	205,466,035	-	-	-	-	-
440										
441	548	Generation Expense								
442		P	SG	5,648,102	5,648,102	-	-	-	-	-
443		P	SSGCT	512,240	512,240	-	-	-	-	-
444				6,160,342	6,160,342	-	-	-	-	-
445										
446	549	Miscellaneous Other								
447		P	SG	12,131,818	12,131,818	-	-	-	-	-
448		P	SSGCT	-	-	-	-	-	-	-
449				12,131,818	12,131,818	-	-	-	-	-
450										
451										
452										
453										
454	550	Maint Supervision & Engineering								
455		P	SG	762,582	762,582	-	-	-	-	-
456		P	SSGCT	0	0	-	-	-	-	-
457				762,583	762,583	-	-	-	-	-
458										
459	551	Maint Supervision & Engineering								
460		P	SG	-	-	-	-	-	-	-
461				-	-	-	-	-	-	-
462										
463	552	Maintenance of Structures								
464		P	SG	201,587	201,587	-	-	-	-	-
465		P	SSGCT	64,664	64,664	-	-	-	-	-
466				266,251	266,251	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
467										
468	553 Maint of Generation & Electric Plant									
469		P	SG	3,997,290	3,997,290	-	-	-	-	-
470		P	SSGCT	347,640	347,640	-	-	-	-	-
471				4,344,930	4,344,930	-	-	-	-	-
472										
473	554 Maintenance of Misc. Other									
474		P	SG	56,766	56,766	-	-	-	-	-
475		P	SSGCT	68,355	68,355	-	-	-	-	-
476				125,121	125,121	-	-	-	-	-
477										
478	**Total Other Power Generation**			**229,453,173**	**229,453,173**	-	-	-	-	-
479										
480										
481	555 Purchased Power-Non NPC									
482		DMSC	S	-	-	-	-	-	-	-
483				-	-	-	-	-	-	-
484										
485	555NPC Purchased Power-NPC									
486		P	SG	300,754,231	300,754,231	-	-	-	-	-
487		P	SE	26,870,058	26,870,058	-	-	-	-	-
488		P	SSGC	4,046,151	4,046,151	-	-	-	-	-
489		P	DGP	-	-	-	-	-	-	-
490				331,670,439	331,670,439	-	-	-	-	-
491										
492	Total Purchased Power			331,670,439	331,670,439	-	-	-	-	-
493										
494	556 System Control & Load Dispatch									
495		P	SG	936,993	936,993	-	-	-	-	-
496										
497				936,993	936,993	-	-	-	-	-
498										
499										
500										
501	557 Other Expenses									
502		P	S	-	-	-	-	-	-	-
503		P	SG	11,629,818	11,629,818	-	-	-	-	-
504		P	SGCT	493,074	493,074	-	-	-	-	-
505		P	SE	-	-	-	-	-	-	-
506		P	SSGCT	(962)	(962)	-	-	-	-	-
507		P	TROJP	-	-	-	-	-	-	-
508										
509				12,121,930	12,121,930	-	-	-	-	-
510										
511	Embedded Cost Differentials									
512	Company Owned Hydro	P	DGP	-	-	-	-	-	-	-
513	Company Owned Hydro	P	SG	32,318,768	32,318,768	-	-	-	-	-
514	Mid-C Contract	P	MC	(6,893,025)	(6,893,025)	-	-	-	-	-
515	Mid-C Contract	P	SG	21,249,282	21,249,282	-	-	-	-	-
516	Existing QF Contracts	P	S	9,132,118	9,132,118	-	-	-	-	-
517	Existing QF Contracts	P	SG	(16,760,583)	(16,760,583)	-	-	-	-	-
518										
519				39,046,560	39,046,560	-	-	-	-	-
520										
521	**Total Other Power Supply**			**383,775,923**	**383,775,923**	-	-	-	-	-
522										
523	**TOTAL PRODUCTION EXPENSE**			**1,009,033,782**	**1,009,033,782**	-	-	-	-	-
524										
525										
526	Summary of Production Expense by Factor									
527	S			9,132,118	9,132,118	-	-	-	-	-
528	SG			494,255,356	494,255,356	-	-	-	-	-
529	SE			463,319,265	463,319,265	-	-	-	-	-
530	SNPPH			-	-	-	-	-	-	-
531	TROJP			-	-	-	-	-	-	-
532	SGCT			493,074	493,074	-	-	-	-	-
533	DGP			-	-	-	-	-	-	-
534	DEU			-	-	-	-	-	-	-
535	DEP			-	-	-	-	-	-	-
536	SNPPS			-	-	-	-	-	-	-
537	SNPPO			-	-	-	-	-	-	-
538	DGU			-	-	-	-	-	-	-
539	MC			(6,893,025)	(6,893,025)	-	-	-	-	-
540	SSGCT			991,937	991,937	-	-	-	-	-
541	SSECT			9,918,507	9,918,507	-	-	-	-	-
542	SSGC			4,046,151	4,046,151	-	-	-	-	-
543	SSGCH			9,996,346	9,996,346	-	-	-	-	-
544	SSECH			23,774,052	23,774,052	-	-	-	-	-
545	Total Production Expense by Factor			1,009,033,782	1,009,033,782	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
546	560	Operation Supervision & Engineering								
547		T	SG	4,339,699	-	4,339,699	-	-	-	-
548										
549				4,339,699	-	4,339,699	-	-	-	-
550										
551	561	Load Dispatching								
552		T	SG	3,531,581	-	3,531,581	-	-	-	-
553										
554				3,531,581	-	3,531,581	-	-	-	-
555	562	Station Expense								
556		T	SG	781,636	-	781,636	-	-	-	-
557										
558				781,636	-	781,636	-	-	-	-
559										
560	563	Overhead Line Expense								
561		T	SG	(422,284)	-	(422,284)	-	-	-	-
562										
563				(422,284)	-	(422,284)	-	-	-	-
564										
565	564	Underground Line Expense								
566		T	SG	-	-	-	-	-	-	-
567										
568				-	-	-	-	-	-	-
569										
570	565	Transmission of Electricity by Others-Non NPC								
571		T	SG	-	-	-	-	-	-	-
572		T	SE	-	-	-	-	-	-	-
573				-	-	-	-	-	-	-
574										
575	565NPC	Transmission of Electricity by Others-NPC								
576		T	SG	52,265,921	-	52,265,921	-	-	-	-
577		T	SE	196,551	-	196,551	-	-	-	-
578				52,462,472	-	52,462,472	-	-	-	-
579										
580		Total Transmission Of Electricity by Others		52,462,472	-	52,462,472	-	-	-	-
581										
582	566	Misc. Transmission Expense								
583		T	SG	(76,581)	-	(76,581)	-	-	-	-
584										
585				(76,581)	-	(76,581)	-	-	-	-
586										
587	567	Rents - Transmission								
588		T	SG	601,826	-	601,826	-	-	-	-
589										
590				601,826	-	601,826	-	-	-	-
591										
592	568	Maint Supervision & Engineering								
593		T	SG	18,913	-	18,913	-	-	-	-
594										
595				18,913	-	18,913	-	-	-	-
596										
597	569	Maintenance of Structures								
598		T	SG	1,566,469	-	1,566,469	-	-	-	-
599										
600				1,566,469	-	1,566,469	-	-	-	-
601										
602	570	Maintenance of Station Equipment								
603		T	SG	4,079,856	-	4,079,856	-	-	-	-
604										
605				4,079,856	-	4,079,856	-	-	-	-
606										
607	571	Maintenance of Overhead Lines								
608		T	SG	6,546,710	-	6,546,710	-	-	-	-
609										
610				6,546,710	-	6,546,710	-	-	-	-
611										
612	572	Maintenance of Underground Lines								
613		T	SG	-	-	-	-	-	-	-
614										
615				-	-	-	-	-	-	-
616										
617	573	Maint of Misc. Transmission Plant								
618		T	SG	237,469	-	237,469	-	-	-	-
619										
620				237,469	-	237,469	-	-	-	-
621										
622	**TOTAL TRANSMISSION EXPENSE**			**73,667,765**	-	**73,667,765**	-	-	-	-
623										

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
624	Summary of Transmission Expense by Factor									
625		SE		196,551	-	196,551	-	-	-	-
626		SG		73,471,214	-	73,471,214	-	-	-	-
627		SNPT		-	-	-	-	-	-	-
628	Total Transmission Expense by Factor			73,667,765	-	73,667,765	-	-	-	-
629	580	Operation Supervision & Engineering								
630		DPW	S	105,310	-	-	105,310	105,310	-	-
631		DPW	SNPD	9,247,609	-	-	9,247,609	9,247,609	-	-
632				9,352,919	-	-	9,352,919	9,352,919	-	-
633										
634	581	Load Dispatching								
635		DPW	S	-	-	-	-	-	-	-
636		DPW	SNPD	6,314,454	-	-	6,314,454	6,314,454	-	-
637				6,314,454	-	-	6,314,454	6,314,454	-	-
638										
639	582	Station Expense								
640		DPW	S	2,035,041	-	-	2,035,041	2,035,041	-	-
641		DPW	SNPD	(19,022)	-	-	(19,022)	(19,022)	-	-
642				2,016,019	-	-	2,016,019	2,016,019	-	-
643										
644	583	Overhead Line Expenses								
645		DPW	S	197,969	-	-	197,969	197,969	-	-
646		DPW	SNPD	110,837	-	-	110,837	110,837	-	-
647				308,806	-	-	308,806	308,806	-	-
648										
649	584	Underground Line Expense								
650		DPW	S	(21,300)	-	-	(21,300)	(21,300)	-	-
651		DPW	SNPD	-	-	-	-	-	-	-
652				(21,300)	-	-	(21,300)	(21,300)	-	-
653										
654	585	Street Lighting & Signal Systems								
655		DPW	S	-	-	-	-	-	-	-
656		DPW	SNPD	110,259	-	-	110,259	110,259	-	-
657				110,259	-	-	110,259	110,259	-	-
658										
659	586	Meter Expenses								
660		DPW	S	1,464,396	-	-	1,464,396	1,464,396	-	-
661		DPW	SNPD	613,425	-	-	613,425	613,425	-	-
662				2,077,820	-	-	2,077,820	2,077,820	-	-
663										
664	587	Customer Installation Expenses								
665		DPW	S	5,714,321	-	-	5,714,321	5,714,321	-	-
666		DPW	SNPD	-	-	-	-	-	-	-
667				5,714,321	-	-	5,714,321	5,714,321	-	-
668										
669	588	Misc. Distribution Expenses								
670		DPW	S	1,900,177	-	-	1,900,177	1,900,177	-	-
671		DPW	SNPD	(2,439,543)	-	-	(2,439,543)	(2,439,543)	-	-
672				(539,366)	-	-	(539,366)	(539,366)	-	-
673										
674	589	Rents								
675		DPW	S	754,978	-	-	754,978	754,978	-	-
676		DPW	SNPD	129,425	-	-	129,425	129,425	-	-
677				884,403	-	-	884,403	884,403	-	-
678										
679	590	Maint Supervision & Engineering								
680		DPW	S	(212,995)	-	-	(212,995)	(212,995)	-	-
681		DPW	SNPD	2,746,868	-	-	2,746,868	2,746,868	-	-
682				2,533,873	-	-	2,533,873	2,533,873	-	-
683										
684	591	Maintenance of Structures								
685		DPW	S	727,483	-	-	727,483	727,483	-	-
686		DPW	SNPD	95,033	-	-	95,033	95,033	-	-
687				822,516	-	-	822,516	822,516	-	-
688										
689	592	Maintenance of Station Equipment								
690		DPW	S	3,893,256	-	-	3,893,256	3,893,256	-	-
691		DPW	SNPD	878,118	-	-	878,118	878,118	-	-
692				4,771,373	-	-	4,771,373	4,771,373	-	-
693	593	Maintenance of Overhead Lines								
694		DPW	S	37,345,740	-	-	37,345,740	37,345,740	-	-
695		DPW	SNPD	722,443	-	-	722,443	722,443	-	-
696				38,068,184	-	-	38,068,184	38,068,184	-	-
697										
698	594	Maintenance of Underground Lines								
699		DPW	S	13,495,034	-	-	13,495,034	13,495,034	-	-
700		DPW	SNPD	3,189	-	-	3,189	3,189	-	-
701				13,498,223	-	-	13,498,223	13,498,223	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
702										
703	595	Maintenance of Line Transformers								
704		DPW	S	8,909	-	-	8,909	8,909	-	-
705		DPW	SNPD	528,227	-	-	528,227	528,227	-	-
706				537,136	-	-	537,136	537,136	-	-
707										
708	596	Maint of Street Lighting & Signal Sys								
709		DPW	S	2,666,912	-	-	2,666,912	2,666,912	-	-
710		DPW	SNPD	-	-	-	-	-	-	-
711				2,666,912	-	-	2,666,912	2,666,912	-	-
712										
713	597	Maintenance of Meters								
714		DPW	S	1,558,674	-	-	1,558,674	1,558,674	-	-
715		DPW	SNPD	828,774	-	-	828,774	828,774	-	-
716				2,387,449	-	-	2,387,449	2,387,449	-	-
717										
718	599	Maint of Misc. Distribution Plant								
719		DPW	S	1,211,381	-	-	1,211,381	1,211,381	-	-
720		DPW	SNPD	(63,031)	-	-	(63,031)	(63,031)	-	-
721				1,148,350	-	-	1,148,350	1,148,350	-	-
722										
723	**TOTAL DISTRIBUTION EXPENSE**			**92,652,351**	-	-	**92,652,351**	**92,652,351**	-	-
724										
725										
726	Summary of Distribution Expense by Factor									
727	S			72,845,285	-	-	72,845,285	72,845,285	-	-
728	SNPD			19,807,066	-	-	19,807,066	19,807,066	-	-
729	0				-	-	-	-	-	-
730	Total Distribution Expense by Factor			92,652,351	-	-	92,652,351	92,652,351	-	-
731										
732	901	Supervision								
733		CUST	S	(5,015)	-	-	(5,015)	-	(5,015)	-
734		CUST	CN	1,132,195	-	-	1,132,195	-	1,132,195	-
735				1,127,180	-	-	1,127,180	-	1,127,180	-
736										
737	902	Meter Reading Expense								
738		CUST	S	5,922,861	-	-	5,922,861	-	5,922,861	-
739		CUST	CN	354,168	-	-	354,168	-	354,168	-
740				6,277,029	-	-	6,277,029	-	6,277,029	-
741										
742	903	Customer Receipts & Collections								
743		CUST	S	2,621,694	-	-	2,621,694	-	2,621,694	-
744		CUST	CN	23,403,109	-	-	23,403,109	-	23,403,109	-
745				26,024,804	-	-	26,024,804	-	26,024,804	-
746										
747	904	Uncollectible Accounts								
748		CUST	S	4,646,422	-	-	4,646,422	-	4,646,422	-
749		P	SG	-	-	-	-	-	-	-
750		CUST	CN	1,844	-	-	1,844	-	1,844	-
751				4,648,266	-	-	4,648,266	-	4,648,266	-
752										
753	905	Misc. Customer Accounts Expense								
754		CUST	S	(11,523)	-	-	(11,523)	-	(11,523)	-
755		CUST	CN	(2,298,808)	-	-	(2,298,808)	-	(2,298,808)	-
756				(2,310,331)	-	-	(2,310,331)	-	(2,310,331)	-
757										
758	**TOTAL CUSTOMER ACCOUNTS EXPENSE**			**35,766,947**	-	-	**35,766,947**	-	**35,766,947**	-
759										
760	Summary of Customer Accts Exp by Factor									
761	S			13,174,439	-	-	13,174,439	-	13,174,439	-
762	CN			22,592,508	-	-	22,592,508	-	22,592,508	-
763	SG			-	-	-	-	-	-	-
764	Total Customer Accounts Expense by Factor			35,766,947	-	-	35,766,947	-	35,766,947	-
765										
766	907	Supervision								
767		CUST	S	-	-	-	-	-	-	-
768		CUST	CN	136,982	-	-	136,982	-	136,982	-
769				136,982	-	-	136,982	-	136,982	-
770										
771	908	Customer Assistance								
772		CUST	S	3,152,987	-	-	3,152,987	-	3,152,987	-
773		CUST	CN	2,021,148	-	-	2,021,148	-	2,021,148	-
774										
775										
776				5,174,136	-	-	5,174,136	-	5,174,136	-
777										
778	909	Informational & Instructional Adv								
779		CUST	S	21,929	-	-	21,929	-	21,929	-
780		CUST	CN	1,500,326	-	-	1,500,326	-	1,500,326	-
781				1,522,255	-	-	1,522,255	-	1,522,255	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
782										
783	910 Misc. Customer Service									
784		CUST	S	-	-	-	-	-	-	-
785		CUST	CN	31,490	-	-	31,490	-	31,490	-
786										
787				31,490	-	-	31,490	-	31,490	-
788										
789	**TOTAL CUSTOMER SERVICE EXPENSE**			**6,864,863**	-	-	**6,864,863**	-	**6,864,863**	-
790										
791										
792	Summary of Customer Service Exp by Factor									
793	S			3,174,916	-	-	3,174,916	-	3,174,916	-
794	CN			3,689,947	-	-	3,689,947	-	3,689,947	-
795	0			-	-	-	-	-	-	-
796	Total Customer Service Expense by Factor			6,864,863	-	-	6,864,863	-	6,864,863	-
797										
798										
799	911 Supervision									
800		CUST	S	-	-	-	-	-	-	-
801		CUST	CN	-	-	-	-	-	-	-
802				-	-	-	-	-	-	-
803										
804	912 Demonstration & Selling Expense									
805		CUST	S	-	-	-	-	-	-	-
806		CUST	CN	-	-	-	-	-	-	-
807				-	-	-	-	-	-	-
808										
809	913 Advertising Expense									
810		CUST	S	-	-	-	-	-	-	-
811		CUST	CN	-	-	-	-	-	-	-
812				-	-	-	-	-	-	-
813										
814	916 Misc. Sales Expense									
815		CUST	S	-	-	-	-	-	-	-
816		CUST	CN	-	-	-	-	-	-	-
817				-	-	-	-	-	-	-
818										
819	**TOTAL SALES EXPENSE**			-	-	-	-	-	-	-
820										
821										
822	Total Sales Expense by Factor									
823	S			-	-	-	-	-	-	-
824	CN			-	-	-	-	-	-	-
825	Total Sales Expense by Factor			-	-	-	-	-	-	-
826										
827	**Total Customer Service Exp Including Sales**			**6,864,863**	-	-	**6,864,863**	-	**6,864,863**	-
828	920 Administrative & General Salaries									
829		PTD	S	21,237	10,650	3,818	6,769	6,769	-	-
830		CUST	CN	-	-	-	-	-	-	-
831		PTD	SO	32,353,124	16,225,148	5,816,162	10,311,814	10,311,814	-	-
832				32,374,361	16,235,798	5,819,980	10,318,583	10,318,583	-	-
833										
834	921 Office Supplies & expenses									
835		PTD	S	(1,064,658)	(533,928)	(191,395)	(339,335)	(339,335)	-	-
836		CUST	CN	-	-	-	-	-	-	-
837		PTD	SO	5,405,226	2,710,730	971,704	1,722,792	1,722,792	-	-
838				4,340,568	2,176,803	780,309	1,383,456	1,383,456	-	-
839										
840	922 Office Supplies & expenses									
841		PTD	S	-	-	-	-	-	-	-
842		CUST	CN	-	-	-	-	-	-	-
843		PTD	SO	(9,228,779)	(4,628,249)	(1,659,069)	(2,941,461)	(2,941,461)	-	-
844				(9,228,779)	(4,628,249)	(1,659,069)	(2,941,461)	(2,941,461)	-	-
845										
846	923 Outside Services									
847		PTD	S	2,593	1,300	466	826	826	-	-
848		CUST	CN	-	-	-	-	-	-	-
849		PTD	SO	4,388,134	2,200,657	788,860	1,398,617	1,398,617	-	-
850				4,390,727	2,201,957	789,327	1,399,443	1,399,443	-	-
851										
852	924 Property Insurance									
853		PTD	SO	14,636,654	7,340,308	2,631,250	4,665,097	4,665,097	-	-
854				14,636,654	7,340,308	2,631,250	4,665,097	4,665,097	-	-
855										
856	925 Injuries & Damages									
857		PTD	SO	3,579,396	1,795,073	643,473	1,140,850	1,140,850	-	-
858				3,579,396	1,795,073	643,473	1,140,850	1,140,850	-	-
859										
860	926 Employee Pensions & Benefits									
861		LABOR	S	-	-	-	-	-	-	-
862		CUST	CN	-	-	-	-	-	-	-
863		LABOR	SO	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
865										
866	927 Franchise Requirements									
867		DMSC	S	-	-	-	-	-	-	-
868		DMSC	SO	-	-	-	-	-	-	-
869				-	-	-	-	-	-	-
870										
871	928 Regulatory Commission Expense									
872		DMSC	S	3,776,659	-	-	3,776,659	-	-	3,776,659
873		CUST	CN	-	-	-	-	-	-	-
874		DMSC	SO	-	-	-	-	-	-	-
875		FERC	SG	375,973	193,520	182,453	-	-	-	-
876				4,152,632	193,520	182,453	3,776,659	-	-	3,776,659
877										
878	929 Duplicate Charges									
879		LABOR	S	-	-	-	-	-	-	-
880		LABOR	SO	(2,037,033)	(881,350)	(120,284)	(1,035,399)	(736,138)	(299,260)	-
881				(2,037,033)	(881,350)	(120,284)	(1,035,399)	(736,138)	(299,260)	-
882										
883	930 Misc General Expenses									
884		PTD	S	3,290,962	1,650,423	591,620	1,048,918	1,048,918	-	-
885		CUST	CN	2,469	-	-	2,469	-	2,469	-
886		LABOR	SO	2,429,616	1,051,207	143,466	1,234,944	878,009	356,935	-
887				5,723,048	2,701,630	735,086	2,286,332	1,926,927	359,404	-
888										
889	931 Rents									
890		PTD	S	(59)	(30)	(11)	(19)	(19)	-	-
891		PTD	SO	2,138,582	1,072,502	384,456	681,624	681,624	-	-
892				2,138,522	1,072,473	384,445	681,605	681,605	-	-
893										
894	935 Maintenance of General Plant									
895		G	S	-	-	-	-	-	-	-
896		CUST	CN	-	-	-	-	-	-	-
897		G	SO	10,575,088	2,788,371	2,281,482	5,505,235	5,222,289	282,946	-
898				10,575,088	2,788,371	2,281,482	5,505,235	5,222,289	282,946	-
899										
900	**TOTAL ADMINISTRATIVE & GEN EXPENSE**			**70,645,186**	**30,996,334**	**12,468,451**	**27,180,401**	**23,060,651**	**343,090**	**3,776,659**
901										
902	Summary of A&G Expense by Factor									
903	S			6,026,734	1,128,416	404,499	4,493,819	717,160	-	3,776,659
904	SO			64,240,009	29,674,398	11,881,499	22,684,112	22,343,492	340,621	-
905	SG			375,973	193,520	182,453	-	-	-	-
906	CN			2,469	-	-	2,469	-	2,469	-
907	Total A&G Expense by Factor			70,645,186	30,996,334	12,468,451	27,180,401	23,060,651	343,090	3,776,659
908										
909	**TOTAL O&M EXPENSE**			**1,288,630,895**	**1,040,030,116**	**86,136,217**	**162,464,562**	**115,713,003**	**42,974,900**	**3,776,659**
910	403SP Steam Depreciation									
911		P	SG	9,392,463	9,392,463	-	-	-	-	-
912		P	SG	10,432,031	10,432,031	-	-	-	-	-
913		P	SG	21,001,879	21,001,879	-	-	-	-	-
914		P	SSGCH	3,001,414	3,001,414	-	-	-	-	-
915				43,827,787	43,827,787	-	-	-	-	-
916										
917	403NP Nuclear Depreciation									
918		P	SG	-	-	-	-	-	-	-
919				-	-	-	-	-	-	-
920										
921	403HP Hydro Depreciation									
922	Pre-Merger Pacific	P	SG	1,575,795	1,575,795	-	-	-	-	-
923	Pre-Merger Utah	P	SG	407,169	407,169	-	-	-	-	-
924	Post-Merger Pacific	P	SG	2,997,068	2,997,068	-	-	-	-	-
925	Post-Merger Utah	P	SG	1,176,878	1,176,878	-	-	-	-	-
926				6,156,911	6,156,911	-	-	-	-	-
927										
928	403OP Other Production Depreciation									
929		P	SG	49,684	49,684	-	-	-	-	-
930		P	SG	38,003,864	38,003,864	-	-	-	-	-
931		P	SSGCT	1,102,628	1,102,628	-	-	-	-	-
932		P	SSGCH	-	-	-	-	-	-	-
933				39,156,176	39,156,176	-	-	-	-	-
934										
935	403TP Transmission Depreciation									
936		T	SG	4,547,584	-	4,547,584	-	-	-	-
937		T	SG	5,077,272	-	5,077,272	-	-	-	-
938		T	SG	15,465,344	-	15,465,344	-	-	-	-
939				25,090,200	-	25,090,200	-	-	-	-
940										
941										

	Description of Account Summary:				UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
942											
943	403	Distribution Depreciation									
944	360	Land & Land Rights	DPW	S	117,738	-	-	117,738	117,738	-	-
945	361	Structures	DPW	S	484,326	-	-	484,326	484,326	-	-
946	362	Station Equipment	DPW	S	6,969,927	-	-	6,969,927	6,969,927	-	-
947	363	Storage Battery Equipm	DPW	S	116,607	-	-	116,607	116,607	-	-
948	364	Poles & Towers	DPW	S	14,169,462	-	-	14,169,462	14,169,462	-	-
949	365	OH Conductors	DPW	S	5,424,974	-	-	5,424,974	5,424,974	-	-
950	366	UG Conduit	DPW	S	3,281,814	-	-	3,281,814	3,281,814	-	-
951	367	UG Conductor	DPW	S	9,168,726	-	-	9,168,726	9,168,726	-	-
952	368	Line Trans	DPW	S	8,182,641	-	-	8,182,641	8,182,641	-	-
953	369	Services	DPW	S	3,672,717	-	-	3,672,717	3,672,717	-	-
954	370	Meters	DPW	S	2,656,159	-	-	2,656,159	2,656,159	-	-
955	371	Inst Cust Prem	DPW	S	242,879	-	-	242,879	242,879	-	-
956	372	Leased Property	DPW	S	729	-	-	729	729	-	-
957	373	Street Lighting	DPW	S	1,262,787	-	-	1,262,787	1,262,787	-	-
958					55,751,484	-	-	55,751,484	55,751,484	-	-
959											
960	403GP	General Depreciation									
961			G-SITUS	S	3,864,759	567	804,638	3,059,554	3,059,554	-	-
962			G-DGP	SG	151,038	111,183	39,855	-	-	-	-
963			G-DGU	SG	279,359	205,643	73,716	-	-	-	-
964			P	SE	10,010	10,010	-	-	-	-	-
965			CUST	CN	696,215	-	-	696,215	-	696,215	-
966			G-SG	SG	1,869,723	1,283,200	574,085	12,437	12,437	-	-
967			PTD	SO	6,381,163	3,200,164	1,147,150	2,033,849	2,033,849	-	-
968			G-SG	SSGCT	1,455	999	447	10	10	-	-
969			G-SG	SSGCH	49,100	33,697	15,076	327	327	-	-
970					13,302,821	4,845,463	2,654,966	5,802,392	5,106,176	696,215	-
971											
972	403GV0	General Vehicles									
973			G-SG	SG	-	-	-	-	-	-	-
974					-	-	-	-	-	-	-
975											
976	403MP	Mining Depreciation									
977			P	SE	-	-	-	-	-	-	-
978					-	-	-	-	-	-	-
979											
980	403EP	Experimental Plant Depreciation									
981			P	SG	-	-	-	-	-	-	-
982			P	SG	-	-	-	-	-	-	-
983					-	-	-	-	-	-	-
984	4031	ARO Depreciation									
985			P	S	-	-	-	-	-	-	-
986					-	-	-	-	-	-	-
987											
988											
989	**TOTAL DEPRECIATION EXPENSE**				**183,285,380**	**93,986,337**	**27,745,167**	**61,553,876**	**60,857,661**	**696,215**	-
990	Summary of Amortization Expense by Factor										
991		S			59,616,243	567	804,638	58,811,038	58,811,038	-	-
992		DGP			-	-	-	-	-	-	-
993		DGU			-	-	-	-	-	-	-
994		SG			112,427,153	86,636,859	25,777,857	12,437	12,437	-	-
995		SO			6,381,163	3,200,164	1,147,150	2,033,849	2,033,849	-	-
996		CN			696,215	-	-	696,215	-	696,215	-
997		SE			10,010	10,010	-	-	-	-	-
998		SSGCH			3,050,513	3,035,111	15,076	327	327	-	-
999		SSGCT			1,104,083	1,103,626	447	10	10	-	-
1000	Total Depreciation Expense By Factor				183,285,380	93,986,337	27,745,167	61,553,876	60,857,661	696,215	-
1001											
1002	404GP	Amort of LT Plant - Capital Lease Gen									
1003			I-SITUS	S	725	-	267	457	457	-	-
1004			I-SG	SG	-	-	-	-	-	-	-
1005			PTD	SO	660,948	331,467	118,820	210,662	210,662	-	-
1006			I-DGU	SG	-	-	-	-	-	-	-
1007			CUST	CN	106,887	-	-	106,887	-	106,887	-
1008			I-DGP	SG	-	-	-	-	-	-	-
1009					768,560	331,467	119,087	318,006	211,119	106,887	-
1010											
1011	404SP	Amort of LT Plant - Cap Lease Steam									
1012			P	SG	-	-	-	-	-	-	-
1013			P	SG	-	-	-	-	-	-	-
1014					-	-	-	-	-	-	-
1015											
1016	404IP	Amort of LT Plant - Intangible Plant									
1017			I-SITUS	S	3,604	-	1,329	2,275	2,275	-	-
1018			P	SE	96,422	96,422	-	-	-	-	-
1019			I-SG	SG	1,573,264	1,408,497	164,279	488	488	-	-
1020			PTD	SO	10,901,231	5,466,986	1,959,728	3,474,516	3,474,516	-	-
1021			CUST	CN	2,614,377	-	-	2,614,377	-	2,614,377	-
1022			I-SG	SG	2,703,513	2,420,376	282,299	838	838	-	-
1023			I-SG	SG	124,890	111,810	13,041	39	39	-	-
1024			I-DGP	SG	-	-	-	-	-	-	-
1025			I-SG	SSGCT	-	-	-	-	-	-	-
1026			I-SG	SSGCH	-	-	-	-	-	-	-
1027			I-DGU	SG	6,576	6,576	-	-	-	-	-
1028					18,023,876	9,510,668	2,420,676	6,092,532	3,478,156	2,614,377	-
1029											

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1030	404MP	Amort of LT Plant - Mining Plant								
1031		P	SE	-	-	-	-	-	-	-
1032				-	-	-	-	-	-	-
1033										
1034	404OP	Amort of LT Plant - Other Plant								
1035		P	SSGCT	-	-	-	-	-	-	-
1036				-	-	-	-	-	-	-
1037										
1038										
1039	404HP	Amortization of Other Electric Plant								
1040		Pre-Merger Pacific P	SG	919	919	-	-	-	-	-
1041		Pre-Merger Utah P	SG	15,523	15,523	-	-	-	-	-
1042		Post-Merger Plant P	SG	-	-	-	-	-	-	-
1043				16,442	16,442	-	-	-	-	-
1044										
1045	**Total Amortization of Limited Term Plant**			18,808,878	9,858,577	2,539,763	6,410,539	3,689,275	2,721,263	-
1046										
1047										
1048	405	Amortization of Other Electric Plant								
1049		GP	S	-	-	-	-	-	-	-
1050										
1051				-	-	-	-	-	-	-
1052										
1053	406	Amortization of Plant Acquisition Adj								
1054		P	S	-	-	-	-	-	-	-
1055		P	SG	-	-	-	-	-	-	-
1056		P	SG	-	-	-	-	-	-	-
1057		P	SG	2,209,699	2,209,699	-	-	-	-	-
1058		P	SO	-	-	-	-	-	-	-
1059				2,209,699	2,209,699	-	-	-	-	-
1060	407	Amort of Prop Losses, Unrec Plant, etc								
1061		DPW	S	-	-	-	-	-	-	-
1062		GP	SO	-	-	-	-	-	-	-
1063		P	SG-P	0	0	-	-	-	-	-
1064		P	SE	-	-	-	-	-	-	-
1065		P	SG	134,334	134,334	-	-	-	-	-
1066		P	TROJP	810,904	810,904	-	-	-	-	-
1067				945,238	945,238	-	-	-	-	-
1068										
1069	**TOTAL AMORTIZATION EXPENSE**			**21,963,815**	**13,013,514**	**2,539,763**	**6,410,539**	**3,689,275**	**2,721,263**	-
1070										
1071										
1072										
1073	Summary of Amortization Expense by Factor									
1074	S			4,328	-	1,596	2,732	2,732	-	-
1075	SE			96,422	96,422	-	-	-	-	-
1076	TROJP			810,904	810,904	-	-	-	-	-
1077	DGP			-	-	-	-	-	-	-
1078	DGU			-	-	-	-	-	-	-
1079	SO			11,562,179	5,798,453	2,078,548	3,685,179	3,685,179	-	-
1080	SSGCT			-	-	-	-	-	-	-
1081	SSGCH			-	-	-	-	-	-	-
1082	CN			2,721,263	-	-	2,721,263	-	2,721,263	-
1083	SG			6,768,719	6,307,735	459,619	1,364	1,364	-	-
1084	Total Amortization Expense by Factor			21,963,815	13,013,514	2,539,763	6,410,539	3,689,275	2,721,263	-
1085	408	Taxes Other Than Income								
1086		DMSC	S	79,213	-	-	79,213	-	-	79,213
1087		GP	GPS	35,314,199	16,893,170	6,619,401	11,801,628	11,517,846	283,782	-
1088		GP	SO	3,580,185	1,712,645	671,081	1,196,460	1,167,689	28,770	-
1089		P	SE	296,433	296,433	-	-	-	-	-
1090		P	SG	-	-	-	-	-	-	-
1091		DMSC	OPRV-ID	-	-	-	-	-	-	-
1092		GP	EXCTAX	-	-	-	-	-	-	-
1093		GP	SG	-	-	-	-	-	-	-
1094										
1095										
1096										
1097				39,270,030	18,902,248	7,290,481	13,077,301	12,685,535	312,553	79,213
1098										
1099										
1100	41140	Deferred Investment Tax Credit - Fed								
1101		PTD	DGU	(1,493,741)	(749,113)	(268,532)	(476,095)	(476,095)	-	-
1102										
1103				(1,493,741)	(749,113)	(268,532)	(476,095)	(476,095)	-	-
1104										
1105	41141	Deferred Investment Tax Credit - Idaho								
1106		PTD	DGU	-	-	-	-	-	-	-
1107										
1108				-	-	-	-	-	-	-
1109										
1110	TOTAL DEFERRED ITC			(1,493,741)	(749,113)	(268,532)	(476,095)	(476,095)	-	-
1111										
1112										
1113	427	Interest on Long-Term Debt								
1114		GP	S	136,619,342	65,354,273	25,608,344	45,656,725	44,558,862	1,097,863	-
1115		GP	SNP	-	-	-	-	-	-	-
1116				136,619,342	65,354,273	25,608,344	45,656,725	44,558,862	1,097,863	-
1117										

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1118	428	Amortization of Debt Disc & Exp								
1119		GP	SNP	-	-	-	-	-	-	-
1120				-	-	-	-	-	-	-
1121										
1122	429	Amortization of Premium on Debt								
1123		GP	SNP	-	-	-	-	-	-	-
1124				-	-	-	-	-	-	-
1125										
1126	431	Other Interest Expense								
1127		NUTIL	OTH	-	-	-	-	-	-	-
1128		GP	SO	-	-	-	-	-	-	-
1129		GP	SNP	-	-	-	-	-	-	-
1130				-	-	-	-	-	-	-
1131										
1132	432	AFUDC - Borrowed								
1133		GP	SNP	-	-	-	-	-	-	-
1134				-	-	-	-	-	-	-
1135										
1136		Total Electric Interest Deductions for Tax		136,619,342	65,354,273	25,608,344	45,656,725	44,558,862	1,097,863	-
1137										
1138		Non-Utility Portion of Interest								
1139		427 NUTIL	NUTIL	-	-	-	-	-	-	-
1140		428 NUTIL	NUTIL	-	-	-	-	-	-	-
1141		429 NUTIL	NUTIL	-	-	-	-	-	-	-
1142		431 NUTIL	NUTIL	-	-	-	-	-	-	-
1143										
1144		Total Non-utility Interest		-	-	-	-	-	-	-
1145										
1146		Total Interest Deductions for Tax		136,619,342	65,354,273	25,608,344	45,656,725	44,558,862	1,097,863	-
1147										
1148										
1149	419	Interest & Dividends								
1150		GP	S	-	-	-	-	-	-	-
1151		GP	SNP	-	-	-	-	-	-	-
1152		Total Operating Deductions for Tax		-	-	-	-	-	-	-
1153										
1154										
1155	41010	Deferred Income Tax - Federal-DR								
1156		GP	S	180,087,586	86,148,074	33,756,164	60,183,348	58,736,177	1,447,171	-
1157		P	TROJD	5,901	5,901	-	-	-	-	-
1158		PT	DGP	-	-	-	-	-	-	-
1159		LABOR	SO	13,677,230	5,917,640	807,625	6,951,966	4,942,644	2,009,321	-
1160		GP	SNP	8,974	4,293	1,682	2,999	2,927	72	-
1161		P	SE	5,288,026	5,288,026	-	-	-	-	-
1162		PT	SG	1,182,851	870,725	312,125	-	-	-	-
1163		GP	GPS	-	-	-	-	-	-	-
1164		DITEXP	DITEXP	-	-	-	-	-	-	-
1165		CUST	BADDEBT	690,221	-	-	690,221	-	690,221	-
1166		CUST	CN	10,959	-	-	10,959	-	10,959	-
1167		P	IBT	200,235	200,235	-	-	-	-	-
1168		DPW	SNPD	-	-	-	-	-	-	-
1169				201,151,984	98,434,895	34,877,596	67,839,493	63,681,748	4,157,745	-
1170										
1171										
1172										
1173	41110	Deferred Income Tax - Federal-CR								
1174		GP	S	(89,172,735)	(42,657,351)	(16,714,808)	(29,800,576)	(29,083,990)	(716,586)	-
1175		P	SE	(4,526,890)	(4,526,890)	-	-	-	-	-
1176		PT	DGP	-	-	-	-	-	-	-
1177		GP	SNP	(743,196)	(355,521)	(139,307)	(248,368)	(242,396)	(5,972)	-
1178		PT	SG	(3,085,633)	(2,271,410)	(814,223)	-	-	-	-
1179		GP	GPS	6,124,386	2,929,708	1,147,974	2,046,704	1,997,489	49,215	-
1180		LABOR	SO	(5,981,055)	(2,587,785)	(353,174)	(3,040,095)	(2,161,419)	(878,676)	-
1181		PT	SNPD	(18,350)	(13,508)	(4,842)	-	-	-	-
1182		P	SG	-	-	-	-	-	-	-
1183		P	SGCT	(144,184)	(144,184)	-	-	-	-	-
1184		DITEXP	DITEXP	-	-	-	-	-	-	-
1185		P	TROJD	(234,156)	(234,156)	-	-	-	-	-
1186		P	SG	-	-	-	-	-	-	-
1187										
1188										
1189				(97,781,813)	(49,861,097)	(16,878,381)	(31,042,335)	(29,490,316)	(1,552,019)	-
1190										
1191	TOTAL DEFERRED INCOME TAXES			103,370,171	48,573,798	17,999,215	36,797,158	34,191,433	2,605,726	-
1192	SCHMAF	Additions - Flow Through								
1193		SCHMAF	S	-	-	-	-	-	-	-
1194		SCHMAF	SNP	-	-	-	-	-	-	-
1195		SCHMAF	SO	-	-	-	-	-	-	-
1196		SCHMAF	SE	-	-	-	-	-	-	-
1197		SCHMAF	TROJP	-	-	-	-	-	-	-
1198		SCHMAF	SG	-	-	-	-	-	-	-
1199				-	-	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1200										
1201	SCHMAP Additions - Permanent									
1202		P	S	-	-	-	-	-	-	-
1203		P	SE	17,973	17,973	-	-	-	-	-
1204		LABOR	SNP	-	-	-	-	-	-	-
1205		SCHMAP-SO	SO	3,817,997	1,657,975	241,711	1,918,310	1,375,506	542,804	-
1206		SCHMAP	SG	-	-	-	-	-	-	-
1207		DPW	BADDEBT	-	-	-	-	-	-	-
1208				3,835,970	1,675,948	241,711	1,918,310	1,375,506	542,804	-
1209										
1210	SCHMAT Additions - Temporary									
1211		SCHMAT-SITUS	S	156,028	82,234	9,543	64,251	48,639	15,613	-
1212		P	SG	-	-	-	-	-	-	-
1213		DPW	CIAC	34,375,620	-	-	34,375,620	34,375,620	-	-
1214		SCHMAT-SNP	SNP	55,325,271	26,649,703	10,558,352	18,117,216	18,089,239	27,978	-
1215		P	TROJD	616,995	616,995	-	-	-	-	-
1216		P	SG	-	-	-	-	-	-	-
1217		SCHMAT-SE	SE	12,556,264	12,367,947	19,600	168,717	119,953	48,764	-
1218		P	SG	6,592,067	6,592,067	-	-	-	-	-
1219		SCHMAT-GPS	GPS	3,537,229	1,702,615	673,785	1,160,829	1,156,237	4,591	-
1220		SCHMAT-SO	SO	21,075,374	9,299,312	3,147,600	8,628,461	7,610,378	642,684	375,399
1221		SCHMAT-SNP	SNPD	48,355	23,292	9,228	15,835	15,810	24	-
1222		CUST	SGCT	379,923	-	-	379,923	-	379,923	-
1223		P	SG	-	-	-	-	-	-	-
1224		BOOKDEPR	SCHMDEXP	193,614,635	94,032,791	30,077,258	69,504,586	68,801,966	702,620	-
1225				328,277,761	151,366,957	44,495,366	132,415,437	130,217,841	1,822,198	375,399
1226										
1227	TOTAL SCHEDULE - M ADDITIONS			332,113,730	153,042,905	44,737,078	134,333,747	131,593,346	2,365,002	375,399
1228										
1229	SCHMDF Deductions - Flow Through									
1230		SCHMDF	S	-	-	-	-	-	-	-
1231		SCHMDF	DGP	-	-	-	-	-	-	-
1232		SCHMDF	DGU	-	-	-	-	-	-	-
1233				-	-	-	-	-	-	-
1234	SCHMDP Deductions - Permanent									
1235		SCHMDP	S	-	-	-	-	-	-	-
1236		P	SE	115,870	115,870	-	-	-	-	-
1237		PTD	SNP	160,422	80,452	28,839	51,131	51,131	-	-
1238		SCHMDP	IBT	-	-	-	-	-	-	-
1239		P	SG	-	-	-	-	-	-	-
1240		SCHMDP-SO	SO	3,957,000	1,712,050	233,656	2,011,294	1,429,971	581,323	-
1241				4,233,291	1,908,371	262,495	2,062,425	1,481,102	581,323	-
1242										
1243	SCHMDT Deductions - Temporary									
1244		GP	S	784,668	375,360	147,081	262,228	255,922	6,306	-
1245		DPW	BADDEBT	1,818,717	-	-	1,818,717	1,818,717	-	-
1246		SCHMDT-SNP	SNP	18,159,526	8,751,339	3,469,734	5,938,453	5,938,453	-	-
1247		SCHMDT	CN	28,877	15,186	4,664	9,027	8,677	194	155
1248		SCHMDT	TROJD	15,550	8,178	2,512	4,861	4,672	105	84
1249		CUST	DGP	-	-	-	-	-	-	-
1250		P	SE	17,853,193	17,853,193	-	-	-	-	-
1251		SCHMDT-SG	SG	630,700	304,359	117,267	209,074	204,047	5,027	-
1252		SCHMDT-GPS	GPS	15,232,486	7,340,756	2,910,465	4,981,265	4,981,265	-	-
1253		SCHMDT-SO	SO	37,865,478	15,845,572	5,207,978	16,811,928	13,804,816	1,327,458	1,679,654
1254		TAXDEPR	TAXDEPR	484,733,701	259,219,877	80,761,165	144,752,659	141,657,556	3,095,104	-
1255		DPW	SNPD	-	-	-	-	-	-	-
1256				577,122,898	309,713,820	92,620,866	174,788,212	168,674,126	4,434,194	1,679,893
1257										
1258	TOTAL SCHEDULE - M DEDUCTIONS			581,356,189	311,622,191	92,883,361	176,850,637	170,155,228	5,015,517	1,679,893
1259										
1260	TOTAL SCHEDULE - M ADJUSTMENTS			(249,242,459)	(158,579,286)	(48,146,283)	(42,516,890)	(38,561,881)	(2,650,515)	(1,304,494)
1261										
1262	NOTE: Positive Schedule M amounts increase taxable income and therefore reduce tax expense.									
1263	Negative Schedule M amounts decrease taxable income and therefore increase tax expense.									
1264	40911 State Income Taxes									
1265		IBT	IBT	1,171,991	(10,426,283)	(1,342,899)	12,941,173	13,320,324	(228,633)	(150,518)
1266		IBT	IBT	-	-	-	-	-	-	-
1267	Renewable Energy Credits	P	SG	(235,985)	(235,985)	-	-	-	-	-
1268		IBT	IBT	-	-	-	-	-	-	-
1269	**TOTAL STATE TAXES**			936,006	(10,662,268)	(1,342,899)	12,941,173	13,320,324	(228,633)	(150,518)
1270										
1271										

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1272	Calculation of Taxable Income:									
1273	Operating Revenues			1,921,421,038	1,315,379,221	188,470,620	417,571,196	363,706,040	49,698,745	4,166,412
1274	Operating Deductions:									
1275	O & M Expenses			1,288,630,895	1,040,030,116	86,136,217	162,464,562	115,713,003	42,974,900	3,776,659
1276	Depreciation Expense			183,285,380	93,986,337	27,745,167	61,553,876	60,857,661	696,215	-
1277	Amortization Expense			21,963,815	13,013,514	2,539,763	6,410,539	3,689,275	2,721,263	-
1278	Taxes Other Than Income			39,270,030	18,902,248	7,290,481	13,077,301	12,685,535	312,553	79,213
1279	Interest & Dividends (AFUDC-Equity)			-	-	-	-	-	-	-
1280	Misc Revenue & Expense			(5,330,187)	(5,636,071)	(127,735)	433,619	(321,606)	755,226	-
1281	Total Operating Deductions			1,527,819,933	1,160,296,144	123,583,892	243,939,897	192,623,868	47,460,157	3,855,873
1282	Other Deductions:									
1283	Interest Deductions			136,619,342	65,354,273	25,608,344	45,656,725	44,558,862	1,097,863	-
1284	Interest on PCRBS			-	-	-	-	-	-	-
1285	Schedule M Adjustments			(249,242,459)	(158,579,286)	(48,146,283)	(42,516,890)	(38,561,881)	(2,650,515)	(1,304,494)
1286										
1287	Income Before State Taxes			7,739,304	(68,850,481)	(8,867,899)	85,457,684	87,961,429	(1,509,790)	(993,955)
1288										
1289	State Income Taxes			936,006	(10,662,268)	(1,342,899)	12,941,173	13,320,324	(228,633)	(150,518)
1290										
1291	Total Taxable Income			6,803,297	(58,188,213)	(7,525,000)	72,516,511	74,641,105	(1,281,157)	(843,436)
1292										
1293	Tax Rate			35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
1294										
1295	Federal Income Tax - Calculated			2,381,154	(20,365,875)	(2,633,750)	25,380,779	26,124,387	(448,405)	(295,203)
1296										
1297	Adjustments to Calculated Tax:									
1298	40910 PMI	P	SE	-	-	-	-	-	-	-
1299	40910 Renewable Energy Credits	P	SG	(21,476,813)	(21,476,813)	-	-	-	-	-
1300	40910	P	SO	-	-	-	-	-	-	-
1301	40910	LABOR	S	-	-	-	-	-	-	-
1302	Federal Income Tax			(19,095,659)	(41,842,687)	(2,633,750)	25,380,779	26,124,387	(448,405)	(295,203)
1303										
1304	**TOTAL OPERATING EXPENSES**			**1,611,536,711**	**1,155,615,873**	**137,337,926**	**318,582,912**	**381,496,919**	**92,363,744**	**7,186,811**
1305	310 Land and Land Rights									
1306		P	SG	939,442	939,442	-	-	-	-	-
1307		P	SG	14,033,428	14,033,428	-	-	-	-	-
1308		P	SG	22,711,265	22,711,265	-	-	-	-	-
1309		P	S	-	-	-	-	-	-	-
1310		P	SSGCH	490,673	490,673	-	-	-	-	-
1311				38,174,808	38,174,808	-	-	-	-	-
1312										
1313	311 Structures and Improvements									
1314		P	SG	94,724,012	94,724,012	-	-	-	-	-
1315		P	SG	132,026,802	132,026,802	-	-	-	-	-
1316		P	SG	75,634,034	75,634,034	-	-	-	-	-
1317		P	SSGCH	21,583,674	21,583,674	-	-	-	-	-
1318				323,968,521	323,968,521	-	-	-	-	-
1319										
1320	312 Boiler Plant Equipment									
1321		P	SG	288,041,640	288,041,640	-	-	-	-	-
1322		P	SG	262,501,356	262,501,356	-	-	-	-	-
1323		P	SG	589,432,488	589,432,488	-	-	-	-	-
1324		P	SSGCH	124,469,468	124,469,468	-	-	-	-	-
1325				1,264,444,953	1,264,444,953	-	-	-	-	-
1326										
1327	314 Turbogenerator Units									
1328		P	SG	59,083,596	59,083,596	-	-	-	-	-
1329		P	SG	58,432,708	58,432,708	-	-	-	-	-
1330		P	SG	173,080,671	173,080,671	-	-	-	-	-
1331		P	SSGCH	26,251,975	26,251,975	-	-	-	-	-
1332				316,848,950	316,848,950	-	-	-	-	-
1333										
1334	315 Accessory Electric Equipment									
1335		P	SG	35,514,102	35,514,102	-	-	-	-	-
1336		P	SG	56,138,949	56,138,949	-	-	-	-	-
1337		P	SG	27,201,719	27,201,719	-	-	-	-	-
1338		P	SSGCH	25,432,881	25,432,881	-	-	-	-	-
1339				144,287,651	144,287,651	-	-	-	-	-
1340										
1341										
1342										
1343	316 Misc Power Plant Equipment									
1344		P	SG	1,982,434	1,982,434	-	-	-	-	-
1345		P	SG	2,135,717	2,135,717	-	-	-	-	-
1346		P	SG	5,052,271	5,052,271	-	-	-	-	-
1347		P	SSGCH	1,245,199	1,245,199	-	-	-	-	-
1348				10,415,621	10,415,621	-	-	-	-	-
1349										
1350	317 Steam Plant ARO									
1351		P	S	-	-	-	-	-	-	-
1352				-	-	-	-	-	-	-
1353										
1354	SP Unclassified Steam Plant - Account 300									
1355		P	SG	4,791	4,791	-	-	-	-	-
1356				4,791	4,791	-	-	-	-	-
1357										
1358										
1359	**Total Steam Production Plant**			**2,098,145,295**	**2,098,145,295**	-	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1360										
1361										
1362	Summary of Steam Production Plant by Factor									
1363	S			-	-	-	-	-	-	-
1364	DGP			-	-	-	-	-	-	-
1365	DGU			-	-	-	-	-	-	-
1366	SG			1,898,671,425	1,898,671,425	-	-	-	-	-
1367	SSGCH			199,473,870	199,473,870	-	-	-	-	-
1368	Total Steam Production Plant by Factor			2,098,145,295	2,098,145,295	-	-	-	-	-
1369	320	Land and Land Rights								
1370		P	SG	-	-	-	-	-	-	-
1371		P	SG	-	-	-	-	-	-	-
1372				-	-	-	-	-	-	-
1373										
1374	321	Structures and Improvements								
1375		P	SG	-	-	-	-	-	-	-
1376		P	SG	-	-	-	-	-	-	-
1377				-	-	-	-	-	-	-
1378										
1379	322	Reactor Plant Equipment								
1380		P	SG	-	-	-	-	-	-	-
1381		P	SG	-	-	-	-	-	-	-
1382				-	-	-	-	-	-	-
1383										
1384	323	Turbogenerator Units								
1385		P	SG	-	-	-	-	-	-	-
1386		P	SG	-	-	-	-	-	-	-
1387				-	-	-	-	-	-	-
1388										
1389	324	Land and Land Rights								
1390		P	SG	-	-	-	-	-	-	-
1391		P	SG	-	-	-	-	-	-	-
1392				-	-	-	-	-	-	-
1393										
1394	325	Misc Power Plant Equipment								
1395		P	SG	-	-	-	-	-	-	-
1396		P	SG	-	-	-	-	-	-	-
1397				-	-	-	-	-	-	-
1398										
1399										
1400	NP	Unclassified Nuclear Plant - Acct 300								
1401		P	SG	-	-	-	-	-	-	-
1402				-	-	-	-	-	-	-
1403										
1404										
1405	**Total Nuclear Production Plant**			-	-	-	-	-	-	-
1406										
1407										
1408										
1409	Summary of Nuclear Production Plant by Factor									
1410	DGP			-	-	-	-	-	-	-
1411	DGU			-	-	-	-	-	-	-
1412	SG			-	-	-	-	-	-	-
1413										
1414	Total Nuclear Plant by Factor			-	-	-	-	-	-	-
1415										
1416	330	Land and Land Rights								
1417	Pre-Merger Pacific	P	SG	4,285,579	4,285,579	-	-	-	-	-
1418	Pre-Merger Utah	P	SG	2,140,420	2,140,420	-	-	-	-	-
1419	Post-Merger Pacific	P	SG	1,259,314	1,259,314	-	-	-	-	-
1420	Post-Merger Utah	P	SG	256,363	256,363	-	-	-	-	-
1421				7,941,676	7,941,676	-	-	-	-	-
1422										
1423	331	Structures and Improvements								
1424	Pre-Merger Pacific	P	SG	8,652,213	8,652,213	-	-	-	-	-
1425	Pre-Merger Utah	P	SG	2,147,101	2,147,101	-	-	-	-	-
1426	Post-Merger Pacific	P	SG	20,344,534	20,344,534	-	-	-	-	-
1427	Post-Merger Utah	P	SG	2,863,530	2,863,530	-	-	-	-	-
1428				34,007,379	34,007,379	-	-	-	-	-
1429										
1430	332	Reservoirs, Dams & Waterways								
1431	Pre-Merger Pacific	P	SG	60,848,750	60,848,750	-	-	-	-	-
1432	Pre-Merger Utah	P	SG	8,143,539	8,143,539	-	-	-	-	-
1433	Post-Merger Pacific	P	SG	61,578,272	61,578,272	-	-	-	-	-
1434	Post-Merger Utah	P	SG	20,910,696	20,910,696	-	-	-	-	-
1435				151,481,258	151,481,258	-	-	-	-	-
1436										
1437	333	Water Wheel, Turbines, & Generators								
1438	Pre-Merger Pacific	P	SG	13,225,567	13,225,567	-	-	-	-	-
1439	Pre-Merger Utah	P	SG	3,735,408	3,735,408	-	-	-	-	-
1440	Post-Merger Pacific	P	SG	14,351,244	14,351,244	-	-	-	-	-
1441	Post-Merger Utah	P	SG	7,044,928	7,044,928	-	-	-	-	-
1442				38,357,147	38,357,147	-	-	-	-	-
1443										

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1444	334	Accessory Electric Equipment								
1445		Pre-Merger Pacific	P	SG	1,893,468	1,893,468	-	-	-	-	-
1446		Pre-Merger Utah	P	SG	1,579,640	1,579,640	-	-	-	-	-
1447		Post-Merger Pacific	P	SG	14,935,100	14,935,100	-	-	-	-	-
1448		Post-Merger Utah	P	SG	1,873,860	1,873,860	-	-	-	-	-
1449					20,282,068	20,282,068	-	-	-	-	-
1450											
1451											
1452											
1453	335	Misc. Power Plant Equipment									
1454		Pre-Merger Pacific	P	SG	520,277	520,277	-	-	-	-	-
1455		Pre-Merger Utah	P	SG	78,396	78,396	-	-	-	-	-
1456		Post-Merger Pacific	P	SG	396,128	396,128	-	-	-	-	-
1457		Post-Merger Utah	P	SG	5,228	5,228	-	-	-	-	-
1458					1,000,028	1,000,028	-	-	-	-	-
1459											
1460	336	Roads, Railroads & Bridges									
1461		Pre-Merger Pacific	P	SG	1,870,515	1,870,515	-	-	-	-	-
1462		Pre-Merger Utah	P	SG	334,307	334,307	-	-	-	-	-
1463		Post-Merger Pacific	P	SG	3,235,299	3,235,299	-	-	-	-	-
1464		Post-Merger Utah	P	SG	238,804	238,804	-	-	-	-	-
1465					5,678,924	5,678,924	-	-	-	-	-
1466											
1467	337	Hydro Plant ARO									
1468			P	S	-	-	-	-	-	-	-
1469					-	-	-	-	-	-	-
1470											
1471	HP	Unclassified Hydro Plant - Acct 300									
1472		Pre-Merger Pacific	P	S	-	-	-	-	-	-	-
1473		Pre-Merger Utah	P	SG	-	-	-	-	-	-	-
1474		Post-Merger Pacific	P	SG	-	-	-	-	-	-	-
1475			P	SG	-	-	-	-	-	-	-
1476					-	-	-	-	-	-	-
1477											
1478	**Total Hydraulic Plant**				**258,748,480**	**258,748,480**	-	-	-	-	-
1479											
1480	Summary of Hydraulic Plant by Factor										
1481		S			-	-	-	-	-	-	-
1482		SG			258,748,480	258,748,480	-	-	-	-	-
1483		DGP			-	-	-	-	-	-	-
1484		DGU			-	-	-	-	-	-	-
1485	Total Hydraulic Plant by Factor				258,748,480	258,748,480	-	-	-	-	-
1486											
1487	340	Land and Land Rights									
1488			P	SG	8,687,772	8,687,772	-	-	-	-	-
1489			P	SG	-	-	-	-	-	-	-
1490			P	SSGCT	-	-	-	-	-	-	-
1491					8,687,772	8,687,772	-	-	-	-	-
1492											
1493	341	Structures and Improvements									
1494			P	SG	37,913,465	37,913,465	-	-	-	-	-
1495			P	SG	66,984	66,984	-	-	-	-	-
1496			P	SSGCT	1,778,096	1,778,096	-	-	-	-	-
1497					39,758,545	39,758,545	-	-	-	-	-
1498											
1499	342	Fuel Holders, Producers & Accessories									
1500			P	SG	2,737,770	2,737,770	-	-	-	-	-
1501			P	SG	48,933	48,933	-	-	-	-	-
1502			P	SSGCT	985,382	985,382	-	-	-	-	-
1503					3,772,085	3,772,085	-	-	-	-	-
1504											
1505	343	Prime Movers									
1506			P	S	-	-	-	-	-	-	-
1507			P	SG	301,133	301,133	-	-	-	-	-
1508			P	SG	922,915,359	922,915,359	-	-	-	-	-
1509			P	SSGCT	22,259,611	22,259,611	-	-	-	-	-
1510					945,476,102	945,476,102	-	-	-	-	-
1511											
1512	344	Generators									
1513			P	S	-	-	-	-	-	-	-
1514			P	SG	-	-	-	-	-	-	-
1515			P	SG	85,476,289	85,476,289	-	-	-	-	-
1516			P	SSGCT	6,847,962	6,847,962	-	-	-	-	-
1517					92,324,252	92,324,252	-	-	-	-	-
1518											
1519	345	Accessory Electric Plant									
1520			P	SG	47,462,886	47,462,886	-	-	-	-	-
1521			P	SG	63,148	63,148	-	-	-	-	-
1522			P	SSGCT	1,366,000	1,366,000	-	-	-	-	-
1523					48,892,034	48,892,034	-	-	-	-	-
1524											
1525											
1526											
1527	346	Misc. Power Plant Equipment									
1528			P	SG	2,753,353	2,753,353	-	-	-	-	-
1529			P	SG	4,764	4,764	-	-	-	-	-
1530					2,758,117	2,758,117	-	-	-	-	-
1531											

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1532	347 Other Production ARO									
1533		P	S	-	-	-	-	-	-	-
1534				-	-	-	-	-	-	-
1535										
1536	OP Unclassified Other Prod Plant-Acct 300									
1537		P	S	-	-	-	-	-	-	-
1538		P	SG	-	-	-	-	-	-	-
1539				-	-	-	-	-	-	-
1540										
1541	**Total Other Production Plant**			**1,141,668,907**	**1,141,668,907**	-	-	-	-	-
1542										
1543	Summary of Other Production Plant by Factor									
1544	S			-	-	-	-	-	-	-
1545	DGU			-	-	-	-	-	-	-
1546	SG			1,108,431,855	1,108,431,855	-	-	-	-	-
1547	SSGCT			33,237,052	33,237,052	-	-	-	-	-
1548	Total of Other Production Plant by Factor			1,141,668,907	1,141,668,907	-	-	-	-	-
1549										
1550	Experimental Plant									
1551	103 Experimental Plant									
1552		P	SG	-	-	-	-	-	-	-
1553	**Total Experimental Plant**			-	-	-	-	-	-	-
1554										
1555	**TOTAL PRODUCTION PLANT**			**3,498,562,682**	**3,498,562,682**	-	-	-	-	-
1556	350 Land and Land Rights									
1557		T	SG	8,543,896	-	8,543,896	-	-	-	-
1558		T	SG	19,396,028	-	19,396,028	-	-	-	-
1559		T	SG	7,640,663	-	7,640,663	-	-	-	-
1560				35,580,587	-	35,580,587	-	-	-	-
1561										
1562	352 Structures and Improvements									
1563		T	S	-	-	-	-	-	-	-
1564		T	SG	3,102,814	-	3,102,814	-	-	-	-
1565		T	SG	7,390,282	-	7,390,282	-	-	-	-
1566		T	SG	16,492,543	-	16,492,543	-	-	-	-
1567				26,985,640	-	26,985,640	-	-	-	-
1568										
1569	353 Station Equipment									
1570		T	SG	53,807,548	-	53,807,548	-	-	-	-
1571		T	SG	78,636,277	-	78,636,277	-	-	-	-
1572		T	SG	295,758,685	-	295,758,685	-	-	-	-
1573				428,202,509	-	428,202,509	-	-	-	-
1574										
1575	354 Towers and Fixtures									
1576		T	SG	63,041,447	-	63,041,447	-	-	-	-
1577		T	SG	50,985,339	-	50,985,339	-	-	-	-
1578		T	SG	58,371,030	-	58,371,030	-	-	-	-
1579				172,397,816	-	172,397,816	-	-	-	-
1580										
1581	355 Poles and Fixtures									
1582		T	SG	25,987,103	-	25,987,103	-	-	-	-
1583		T	SG	46,481,167	-	46,481,167	-	-	-	-
1584		T	SG	219,878,894	-	219,878,894	-	-	-	-
1585				292,347,164	-	292,347,164	-	-	-	-
1586										
1587	356 Clearing and Grading									
1588		T	SG	79,789,011	-	79,789,011	-	-	-	-
1589		T	SG	63,697,500	-	63,697,500	-	-	-	-
1590		T	SG	140,554,262	-	140,554,262	-	-	-	-
1591				284,040,773	-	284,040,773	-	-	-	-
1592										
1593	357 Underground Conduit									
1594		T	SG	2,569	-	2,569	-	-	-	-
1595		T	SG	36,961	-	36,961	-	-	-	-
1596		T	SG	1,254,822	-	1,254,822	-	-	-	-
1597				1,294,352	-	1,294,352	-	-	-	-
1598										
1599	358 Underground Conductors									
1600		T	SG	-	-	-	-	-	-	-
1601		T	SG	438,585	-	438,585	-	-	-	-
1602		T	SG	2,582,033	-	2,582,033	-	-	-	-
1603				3,020,619	-	3,020,619	-	-	-	-
1604										
1605	359 Roads and Trails									
1606		T	SG	751,319	-	751,319	-	-	-	-
1607		T	SG	177,649	-	177,649	-	-	-	-
1608		T	SG	3,664,921	-	3,664,921	-	-	-	-
1609				4,593,888	-	4,593,888	-	-	-	-
1610										
1611	TP Unclassified Trans Plant - Acct 300									
1612		T	SG	5,652,017	-	5,652,017	-	-	-	-
1613				5,652,017	-	5,652,017	-	-	-	-
1614										
1615	TS0 Unclassified Trans Sub Plant - Acct 300									
1616		T	SG	-	-	-	-	-	-	-
1617				-	-	-	-	-	-	-
1618										
1619	**TOTAL TRANSMISSION PLANT**			**1,254,115,365**	-	**1,254,115,365**	-	-	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1620	Summary of Transmission Plant by Factor									
1621	DGP			-	-	-	-	-	-	-
1622	DGU			-	-	-	-	-	-	-
1623	SG			1,254,115,365	-	1,254,115,365	-	-	-	-
1624	Total Transmission Plant by Factor			1,254,115,365	-	1,254,115,365	-	-	-	-
1625	360 Land and Land Rights									
1626		DPW	S	29,701,764	-	-	29,701,764	29,701,764	-	-
1627				29,701,764	-	-	29,701,764	29,701,764	-	-
1628										
1629	361 Structures and Improvements									
1630		DPW	S	30,094,972	-	-	30,094,972	30,094,972	-	-
1631				30,094,972	-	-	30,094,972	30,094,972	-	-
1632										
1633	362 Station Equipment									
1634		DPW	S	341,568,399	-	-	341,568,399	341,568,399	-	-
1635				341,568,399	-	-	341,568,399	341,568,399	-	-
1636										
1637	363 Storage Battery Equipment									
1638		DPW	S	1,457,805	-	-	1,457,805	1,457,805	-	-
1639				1,457,805	-	-	1,457,805	1,457,805	-	-
1640										
1641	364 Poles, Towers & Fixtures									
1642		DPW	S	406,344,855	-	-	406,344,855	406,344,855	-	-
1643				406,344,855	-	-	406,344,855	406,344,855	-	-
1644										
1645	365 Overhead Conductors									
1646		DPW	S	186,129,783	-	-	186,129,783	186,129,783	-	-
1647				186,129,783	-	-	186,129,783	186,129,783	-	-
1648										
1649	366 Underground Conduit									
1650		DPW	S	143,908,517	-	-	143,908,517	143,908,517	-	-
1651				143,908,517	-	-	143,908,517	143,908,517	-	-
1652										
1653										
1654										
1655										
1656	367 Underground Conductors									
1657		DPW	S	417,114,376	-	-	417,114,376	417,114,376	-	-
1658				417,114,376	-	-	417,114,376	417,114,376	-	-
1659										
1660	368 Line Transformers									
1661		DPW	S	357,265,146	-	-	357,265,146	357,265,146	-	-
1662				357,265,146	-	-	357,265,146	357,265,146	-	-
1663										
1664	369 Services									
1665		DPW	S	187,676,756	-	-	187,676,756	187,676,756	-	-
1666				187,676,756	-	-	187,676,756	187,676,756	-	-
1667										
1668	370 Meters									
1669		DPW	S	77,424,786	-	-	77,424,786	77,424,786	-	-
1670				77,424,786	-	-	77,424,786	77,424,786	-	-
1671										
1672	371 Installations on Customers' Premises									
1673		DPW	S	4,530,417	-	-	4,530,417	4,530,417	-	-
1674				4,530,417	-	-	4,530,417	4,530,417	-	-
1675										
1676	372 Leased Property									
1677		DPW	S	-	-	-	-	-	-	-
1678				-	-	-	-	-	-	-
1679										
1680	373 Street Lights									
1681		DPW	S	25,753,207	-	-	25,753,207	25,753,207	-	-
1682				25,753,207	-	-	25,753,207	25,753,207	-	-
1683										
1684	DP Unclassified Dist Plant - Acct 300									
1685		DPW	S	14,523,714	-	-	14,523,714	14,523,714	-	-
1686				14,523,714	-	-	14,523,714	14,523,714	-	-
1687										
1688	DS0 Unclassified Dist Sub Plant - Acct 300									
1689		DPW	S	-	-	-	-	-	-	-
1690				-	-	-	-	-	-	-
1691										
1692										
1693	**TOTAL DISTRIBUTION PLANT**			**2,223,494,497**	-	-	**2,223,494,497**	**2,223,494,497**	-	-
1694										
1695	Summary of Distribution Plant by Factor									
1696	S			2,223,494,497	-	-	2,223,494,497	2,223,494,497	-	-
1697	0									
1698	Total Distribution Plant by Factor			2,223,494,497	-	-	2,223,494,497	2,223,494,497	-	-
1699	389 Land and Land Rights									
1700		G-SITUS	S	3,912,173	574	814,509	3,097,090	3,097,090	-	-
1701		CUST	CN	519,273	-	-	519,273	-	519,273	-
1702		G-DGU	SG	134	99	35	-	-	-	-
1703		G-SG	SG	495	340	152	3	3	-	-
1704		PTD	SO	2,283,542	1,145,200	410,515	727,827	727,827	-	-
1705				6,715,617	1,146,213	1,225,212	4,344,192	3,824,919	519,273	-
1706										

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1707	390	Structures and Improvements								
1708		G-SITUS	S	36,052,545	5,291	7,506,092	28,541,163	28,541,163	-	-
1709		G-DGP	SG	144,425	106,315	38,110	-	-	-	-
1710		G-DGU	SG	634,586	467,134	167,452	-	-	-	-
1711		CUST	CN	5,566,211	-	-	5,566,211	-	5,566,211	-
1712		G-SG	SG	1,651,258	1,133,267	507,007	10,984	10,984	-	-
1713		PTD	SO	41,522,507	20,823,610	7,464,554	13,234,344	13,234,344	-	-
1714				85,571,532	22,535,616	15,683,215	47,352,701	41,786,491	5,566,211	-
1715										
1716	391	Office Furniture & Equipment								
1717		G-SITUS	S	3,794,456	557	790,001	3,003,898	3,003,898	-	-
1718		G-DGP	SG	110,275	81,176	29,099	-	-	-	-
1719		G-DGU	SG	113,328	83,424	29,905	-	-	-	-
1720		CUST	CN	3,386,271	-	-	3,386,271	-	3,386,271	-
1721		G-SG	SG	1,839,872	1,262,714	564,920	12,239	12,239	-	-
1722		P	SE	47,586	47,586	-	-	-	-	-
1723		PTD	SO	26,622,949	13,351,456	4,786,041	8,485,453	8,485,453	-	-
1724		G-SG	SSGCH	29,271	20,089	8,987	195	195	-	-
1725		G-SG	SSGCT	-	-	-	-	-	-	-
1726				35,944,008	14,847,000	6,208,952	14,888,056	11,501,784	3,386,271	-
1727										
1728	392	Transportation Equipment								
1729		G-SITUS	S	32,110,216	4,712	6,685,304	25,420,199	25,420,199	-	-
1730		PTD	SO	3,351,828	1,680,948	602,562	1,068,318	1,068,318	-	-
1731		G-SG	SG	6,204,332	4,258,064	1,904,997	41,272	41,272	-	-
1732		CUST	CN	-	-	-	-	-	-	-
1733		G-DGU	SG	413,052	304,058	108,994	-	-	-	-
1734		P	SE	302,742	302,742	-	-	-	-	-
1735		G-DGP	SG	62,902	46,304	16,598	-	-	-	-
1736		G-SG	SSGCH	153,928	105,642	47,263	1,024	1,024	-	-
1737		G-DGU	SSGCT	19,264	14,181	5,083	-	-	-	-
1738				42,618,265	6,716,650	9,370,802	26,530,813	26,530,813	-	-
1739										
1740	393	Stores Equipment								
1741		G-SITUS	S	3,811,309	559	793,509	3,017,240	3,017,240	-	-
1742		G-DGP	SG	135,312	99,607	35,706	-	-	-	-
1743		G-DGU	SG	271,567	199,907	71,660	-	-	-	-
1744		PTD	SO	201,730	101,168	36,265	64,297	64,297	-	-
1745		G-SG	SG	1,282,359	880,089	393,739	8,530	8,530	-	-
1746		G-DGU	SSGCT	23,283	17,139	6,144	-	-	-	-
1747				5,725,560	1,298,469	1,337,023	3,090,067	3,090,067	-	-
1748										
1749	394	Tools, Shop & Garage Equipment								
1750		G-SITUS	S	12,335,695	1,810	2,568,275	9,765,609	9,765,609	-	-
1751		G-DGP	SG	1,132,975	834,011	298,964	-	-	-	-
1752		G-SG	SG	7,658,305	5,255,933	2,351,429	50,943	50,943	-	-
1753		PTD	SO	1,696,445	850,770	304,972	540,703	540,703	-	-
1754		P	SE	2,838	2,838	-	-	-	-	-
1755		G-DGU	SG	1,792,889	1,319,789	473,099	-	-	-	-
1756		G-SG	SSGCH	716,759	491,915	220,076	4,768	4,768	-	-
1757		G-SG	SSGCT	1,635	1,122	502	11	11	-	-
1758				25,337,541	8,758,189	6,217,318	10,362,034	10,362,034	-	-
1759										
1760	395	Laboratory Equipment								
1761		G-SITUS	S	8,142,545	1,195	1,695,267	6,446,083	6,446,083	-	-
1762		G-DGP	SG	24,269	17,865	6,404	-	-	-	-
1763		G-DGU	SG	314,225	231,309	82,916	-	-	-	-
1764		PTD	SO	2,260,413	1,133,601	406,357	720,455	720,455	-	-
1765		P	SE	16,950	16,950	-	-	-	-	-
1766		G-SG	SG	2,406,347	1,651,488	738,852	16,007	16,007	-	-
1767		G-SG	SSGCH	99,602	68,358	30,582	663	663	-	-
1768		G-SG	SSGCT	6,049	4,151	1,857	40	40	-	-
1769				13,270,401	3,124,917	2,962,236	7,183,248	7,183,248	-	-
1770										
1771	396	Power Operated Equipment								
1772		G-SITUS	S	34,720,203	5,095	7,228,700	27,486,407	27,486,407	-	-
1773		G-DGP	SG	395,897	291,430	104,468	-	-	-	-
1774		G-SG	SG	11,013,557	7,558,659	3,381,635	73,263	73,263	-	-
1775		PTD	SO	700,733	351,419	125,972	223,343	223,343	-	-
1776		G-DGU	SG	840,585	618,775	221,810	-	-	-	-
1777		P	SE	29,485	29,485	-	-	-	-	-
1778		P	SSGCT	-	-	-	-	-	-	-
1779		G-SG	SSGCH	386,882	265,519	118,789	2,574	2,574	-	-
1780				48,087,342	9,120,382	11,181,374	27,785,586	27,785,586	-	-
1781	397	Communication Equipment								
1782		COM_EQ	S	31,805,283	5,070,843	12,526,415	14,208,024	13,763,863	444,161	-
1783		COM_EQ	SG	1,981,000	315,839	780,211	884,950	857,286	27,665	-
1784		COM_EQ	SG	3,642,670	580,766	1,434,655	1,627,250	1,576,380	50,870	-
1785		COM_EQ	SO	19,654,981	3,133,672	7,741,055	8,780,253	8,505,772	274,482	-
1786		COM_EQ	CN	1,530,092	243,949	602,622	683,521	662,153	21,368	-
1787		COM_EQ	SG	25,334,363	4,039,159	9,977,863	11,317,341	10,963,547	353,794	-
1788		COM_EQ	SE	(24,860)	(3,963)	(9,791)	(11,105)	(10,758)	(347)	-
1789		COM_EQ	SSGCH	308,281	49,150	121,415	137,715	133,410	4,305	-
1790		COM_EQ	SSGCT	275	44	108	123	119	4	-
1791				84,232,085	13,429,458	33,174,554	37,628,073	36,451,772	1,176,301	-
1792										

	Description of Account Summary:				UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1793	398	Misc. Equipment									
1794			G-SITUS	S	338,859	50	70,550	268,259	268,259	-	-
1795			G-DGP	SG	7,537	5,548	1,989	-	-	-	-
1796			G-DGU	SG	7,757	5,710	2,047	-	-	-	-
1797			CUST	CN	90,768	-	-	90,768	-	90,768	-
1798			PTD	SO	1,337,496	670,757	240,443	426,296	426,296	-	-
1799			P	SE	666	666	-	-	-	-	-
1800			G-SG	SG	604,607	414,945	185,640	4,022	4,022	-	-
1801			G-SG	SSGCT	-	-	-	-	-	-	-
1802					2,387,689	1,097,675	500,669	789,345	698,577	90,768	-
1803											
1804	399	Coal Mine									
1805			P	SE	182,877,055	182,877,055	-	-	-	-	-
1806	MP	Unckassified Mine Plant	P	SE	-	-	-	-	-	-	-
1807					182,877,055	182,877,055	-	-	-	-	-
1808											
1809	399L	WIDCO Capital Lease									
1810			P	SE	-	-	-	-	-	-	-
1811											
1812											
1813		Remove Capital Leases			-	-	-	-	-	-	-
1814					-	-	-	-	-	-	-
1815											
1816	1011390	General Capital Leases									
1817			G-SITUS	S	-	-	-	-	-	-	-
1818			P	SG	5,005,377	5,005,377	-	-	-	-	-
1819			PTD	SO	5,263,130	2,639,469	946,160	1,677,502	1,677,502	-	-
1820					10,268,507	7,644,846	946,160	1,677,502	1,677,502	-	-
1821											
1822		Remove Capital Leases			(10,268,507)	(7,644,846)	(946,160)	(1,677,502)	(1,677,502)	-	-
1823					-	-	-	-	-	-	-
1824											
1825	1011346	General Gas Line Capital Leases									
1826			P	SG	-	-	-	-	-	-	-
1827					-	-	-	-	-	-	-
1828											
1829		Remove Capital Leases			-	-	-	-	-	-	-
1830					-	-	-	-	-	-	-
1831											
1832	GP	Unclassified Gen Plant - Acct 300									
1833			G-SITUS	S	-	-	-	-	-	-	-
1834			PTD	SO	61,573	30,879	11,069	19,625	19,625	-	-
1835			CUST	CN	-	-	-	-	-	-	-
1836			G-SG	SG	-	-	-	-	-	-	-
1837			G-DGP	SG	-	-	-	-	-	-	-
1838			G-DGU	SG	-	-	-	-	-	-	-
1839					61,573	30,879	11,069	19,625	19,625	-	-
1840											
1841	399G	Unclassified Gen Plant - Acct 300									
1842			G-SITUS	S	-	-	-	-	-	-	-
1843			PTD	SO	-	-	-	-	-	-	-
1844			G-SG	SG	-	-	-	-	-	-	-
1845			G-DGP	SG	-	-	-	-	-	-	-
1846			G-DGU	SG	-	-	-	-	-	-	-
1847					-	-	-	-	-	-	-
1848											
1849	**TOTAL GENERAL PLANT**				**532,828,668**	**264,982,504**	**87,872,423**	**179,973,741**	**169,234,916**	**10,738,824**	-
1850											
1851	Summary of General Plant by Factor										
1852		S			167,023,283	5,090,688	40,678,622	121,253,973	120,809,812	444,161	-
1853		DGP			-	-	-	-	-	-	-
1854		DGU			-	-	-	-	-	-	-
1855		SG			75,026,258	37,069,097	23,910,355	14,046,805	13,614,476	432,329	-
1856		SO			104,957,329	45,912,948	23,075,966	35,968,414	35,693,932	274,482	-
1857		SE			183,252,462	183,273,358	(9,791)	(11,105)	(10,758)	(347)	-
1858		CN			11,092,615	243,949	602,622	10,246,044	662,153	9,583,891	-
1859		DEU			-	-	-	-	-	-	-
1860		SSGCT			50,507	36,638	13,695	174	170	4	-
1861		SSGCH			1,694,723	1,000,673	547,113	146,938	142,632	4,305	-
1862		Less Capital Leases			(10,268,507)	(7,644,846)	(946,160)	(1,677,502)	(1,677,502)	-	-
1863	Total General Plant by Factor				532,828,668	264,982,504	87,872,423	179,973,741	169,234,916	10,738,824	-
1864	301	Organization									
1865			I-SITUS	S	-	-	-	-	-	-	-
1866			PTD	SO	-	-	-	-	-	-	-
1867			I-SG	SG	-	-	-	-	-	-	-
1868					-	-	-	-	-	-	-
1869	302	Franchise & Consent									
1870			I-SITUS	S	-	-	-	-	-	-	-
1871			I-SG	SG	6,253,791	5,598,836	653,017	1,938	1,938	-	-
1872			I-SG	SG	27,159,998	24,315,551	2,836,028	8,419	8,419	-	-
1873			I-SG	SG	3,726,583	3,336,300	389,127	1,155	1,155	-	-
1874			I-DGP	SG	-	-	-	-	-	-	-
1875			I-DGU	SG	236,982	236,982	-	-	-	-	-
1876					37,377,353	33,487,669	3,878,172	11,512	11,512	-	-
1877											

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1878	303	Miscellaneous Intangible Plant								
1879		I-SITUS	S	887,969	-	327,482	560,487	560,487	-	-
1880		I-SG	SG	24,388,096	21,833,949	2,546,588	7,560	7,560	-	-
1881		PTD	SO	153,651,098	77,056,293	27,622,052	48,972,753	48,972,753	-	-
1882		P	SE	1,449,126	1,449,126	-	-	-	-	-
1883		CUST	CN	52,938,525	-	-	52,938,525	-	52,938,525	-
1884		P	SG	114,972	114,972	-	-	-	-	-
1885		I-DGP	SSGCT	-	-	-	-	-	-	-
1886				233,429,786	100,454,340	30,496,123	102,479,323	49,540,799	52,938,525	-
1887	303	Less Non-Utility Plant								
1888		I-SITUS	S	-	-	-	-	-	-	-
1889				233,429,786	100,454,340	30,496,123	102,479,323	49,540,799	52,938,525	-
1890	IP	Unclassified Intangible Plant - Acct 300								
1891		I-SITUS	S	-	-	-	-	-	-	-
1892		I-SG	SG	-	-	-	-	-	-	-
1893		I-DGU	SG	-	-	-	-	-	-	-
1894		PTD	SO	-	-	-	-	-	-	-
1895				-	-	-	-	-	-	-
1896										
1897	TOTAL INTANGIBLE PLANT			**270,807,139**	**133,942,008**	**34,374,295**	**102,490,836**	**49,552,311**	**52,938,525**	**-**
1898										
1899	Summary of Intangible Plant by Factor									
1900	S			887,969	-	327,482	560,487	560,487	-	-
1901	DGP			-	-	-	-	-	-	-
1902	DGU			-	-	-	-	-	-	-
1903	SG			61,880,422	55,436,589	6,424,761	19,072	19,072	-	-
1904	SO			153,651,098	77,056,293	27,622,052	48,972,753	48,972,753	-	-
1905	CN			52,938,525	-	-	52,938,525	-	52,938,525	-
1906	SSGCT			-	-	-	-	-	-	-
1907	SSGCH			-	-	-	-	-	-	-
1908	SE			1,449,126	1,449,126	-	-	-	-	-
1909	Total Intangible Plant by Factor			270,807,139	133,942,008	34,374,295	102,490,836	49,552,311	52,938,525	-
1910	Summary of Unclassified Plant (Account 106)									
1911	DP			14,523,714	-	-	14,523,714	14,523,714	-	-
1912	DS0			-	-	-	-	-	-	-
1913	GP			61,573	30,879	11,069	19,625	19,625	-	-
1914	HP			-	-	-	-	-	-	-
1915	NP			-	-	-	-	-	-	-
1916	OP			-	-	-	-	-	-	-
1917	TP			5,652,017	-	5,652,017	-	-	-	-
1918	TS0			-	-	-	-	-	-	-
1919	IP			-	-	-	-	-	-	-
1920	MP			-	-	-	-	-	-	-
1921	SP			4,791	4,791	-	-	-	-	-
1922	Total Unclassified Plant by Factor			20,242,095	35,670	5,663,086	14,543,339	14,543,339	-	-
1923										
1924	TOTAL ELECTRIC PLANT IN SERVICE			**7,779,808,352**	**3,897,487,195**	**1,376,362,084**	**2,505,959,074**	**2,442,281,725**	**63,677,349**	**-**
1925	Summary of Electric Plant by Factor									
1926	S			2,391,405,749	5,090,688	41,006,105	2,345,308,957	2,344,864,796	444,161	-
1927	SE			184,701,588	184,722,484	(9,791)	(11,105)	(10,758)	(347)	-
1928	DGU			-	-	-	-	-	-	-
1929	DGP			-	-	-	-	-	-	-
1930	SG			4,656,873,805	3,358,357,447	1,284,450,481	14,065,877	13,633,548	432,329	-
1931	SO			258,608,427	122,969,242	50,698,019	84,941,167	84,666,685	274,482	-
1932	CN			64,031,139	243,949	602,622	63,184,569	662,153	62,522,415	-
1933	DEU			-	-	-	-	-	-	-
1934	SSGCH			201,168,593	200,474,542	547,113	146,938	142,632	4,305	-
1935	SSGCT			33,287,558	33,273,689	13,695	174	170	4	-
1936	Less Capital Leases			(10,268,507)	(7,644,846)	(946,160)	(1,677,502)	(1,677,502)	-	-
1937				7,779,808,352	3,897,487,195	1,376,362,084	2,505,959,074	2,442,281,725	63,677,349	-
1938	105	Plant Held For Future Use								
1939		DPW	S	1,877,459	-	-	1,877,459	1,877,459	-	-
1940		P	SG	-	-	-	-	-	-	-
1941		T	SG	1,036,797	-	1,036,797	-	-	-	-
1942		P	SG	3,598,566	3,598,566	-	-	-	-	-
1943		P	SE	380,634	380,634	-	-	-	-	-
1944		G	SG	-	-	-	-	-	-	-
1945										
1946										
1947				6,893,456	3,979,200	1,036,797	1,877,459	1,877,459	-	-
1948										
1949	114	Electric Plant Acquisition Adjustments								
1950		P	S	-	-	-	-	-	-	-
1951		P	SG	57,520,698	57,520,698	-	-	-	-	-
1952		P	SG	5,872,006	5,872,006	-	-	-	-	-
1953				63,392,704	63,392,704	-	-	-	-	-
1954										
1955	115	Accum Provision for Asset Acquisition Adjustments								
1956		P	S	-	-	-	-	-	-	-
1957		P	SG	(31,001,732)	(31,001,732)	-	-	-	-	-
1958		P	SG	(4,530,173)	(4,530,173)	-	-	-	-	-
1959				(35,531,905)	(35,531,905)	-	-	-	-	-
1960										
1961	120	Nuclear Fuel								
1962		P	SE	-	-	-	-	-	-	-
1963				-	-	-	-	-	-	-
1964										

	Description of Account Summary:				UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1965	124	Weatherization									
1966			DMSC	S	5,343,302	-	-	5,343,302	-	-	5,343,302
1967			DMSC	SO	(1,005)	-	-	(1,005)	-	-	(1,005)
1968					5,342,297	-	-	5,342,297	-	-	5,342,297
1969											
1970	182W	Weatherization									
1971			DMSC	S	849,506	-	-	849,506	-	-	849,506
1972			DMSC	SG	-	-	-	-	-	-	-
1973			DMSC	SGCT	-	-	-	-	-	-	-
1974			DMSC	SO	-	-	-	-	-	-	-
1975					849,506	-	-	849,506	-	-	849,506
1976											
1977	186W	Weatherization									
1978			DMSC	S	-	-	-	-	-	-	-
1979			DMSC	CN	-	-	-	-	-	-	-
1980			DMSC	CNP	-	-	-	-	-	-	-
1981			DMSC	SG	-	-	-	-	-	-	-
1982			DMSC	SO	-	-	-	-	-	-	-
1983					-	-	-	-	-	-	-
1984											
1985		Total Weatherization			6,191,803	-	-	6,191,803	-	-	6,191,803
1986											
1987	151	Fuel Stock									
1988			P	DEU	-	-	-	-	-	-	-
1989			P	SE	55,388,615	55,388,615	-	-	-	-	-
1990			P	SSECT	-	-	-	-	-	-	-
1991			P	SSECH	4,047,847	4,047,847	-	-	-	-	-
1992					59,436,462	59,436,462	-	-	-	-	-
1993											
1994	152	Fuel Stock - Undistributed									
1995			P	SE	-	-	-	-	-	-	-
1996					-	-	-	-	-	-	-
1997											
1998	25316	DG&T Working Capital Deposit									
1999			P	SE	(349,076)	(349,076)	-	-	-	-	-
2000					(349,076)	(349,076)	-	-	-	-	-
2001											
2002	25317	DG&T Working Capital Deposit									
2003			P	SE	(676,934)	(676,934)	-	-	-	-	-
2004					(676,934)	(676,934)	-	-	-	-	-
2005											
2006	25319	Provo Working Capital Deposit									
2007			P	SE	-	-	-	-	-	-	-
2008					-	-	-	-	-	-	-
2009											
2010		Total Fuel Stock			58,410,452	58,410,452	-	-	-	-	-
2011	154	Materials and Supplies									
2012			MSS	S	36,685,593	29,469,976	2,478,210	4,737,408	4,737,408	-	-
2013			MSS	SG	1,286,299	1,033,299	86,893	166,107	166,107	-	-
2014			MSS	SE	1,763,037	1,416,268	119,098	227,670	227,670	-	-
2015			MSS	SO	(1,050)	(843)	(71)	(136)	(136)	-	-
2016			MSS	SNPPS	30,088,002	24,170,052	2,032,525	3,885,426	3,885,426	-	-
2017			MSS	SNPPH	(8,501)	(6,829)	(574)	(1,098)	(1,098)	-	-
2018			MSS	SNPD	(1,861,312)	(1,495,214)	(125,737)	(240,361)	(240,361)	-	-
2019			MSS	SNPT	-	-	-	-	-	-	-
2020			MSS	SG	-	-	-	-	-	-	-
2021			MSS	SG	-	-	-	-	-	-	-
2022			MSS	SSGCT	-	-	-	-	-	-	-
2023			MSS	SNPP	-	-	-	-	-	-	-
2024			MSS	SSGCH	-	-	-	-	-	-	-
2025					67,952,068	54,586,708	4,590,343	8,775,016	8,775,016	-	-
2026											
2027	163	Stores Expense Undistributed									
2028			MSS	SO	-	-	-	-	-	-	-
2029											
2030					-	-	-	-	-	-	-
2031											
2032	25318	Provo Working Capital Deposit									
2033			MSS	SNPPS	(109,754)	(88,167)	(7,414)	(14,173)	(14,173)	-	-
2034											
2035					(109,754)	(88,167)	(7,414)	(14,173)	(14,173)	-	-
2036											
2037		Total Materials & Supplies			67,842,313	54,498,541	4,582,929	8,760,843	8,760,843	-	-
2038											
2039	165	Prepayments									
2040			DMSC	S	3,950,736	-	-	3,950,736	-	-	3,950,736
2041			GP	GPS	67,395	32,239	12,633	22,523	21,981	542	-
2042			PT	SG	1,216,067	895,177	320,890	-	-	-	-
2043			P	SE	1,112,433	1,112,433	-	-	-	-	-
2044			PTD	SO	11,182,374	5,607,980	2,010,270	3,564,124	3,564,124	-	-
2045					17,529,006	7,647,830	2,343,793	7,537,383	3,586,105	542	3,950,736
2046											

	Description of Account Summary:				UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2047	182M	Misc Regulatory Assets									
2048			DDS2	S	2,161,088	1,146,331	377,581	637,175	646,231	27,163	(36,218)
2049			DEFSG	SG	2,325,102	563,742	1,761,360	-	-	-	-
2050			P	SGCT	4,126,692	4,126,692	-	-	-	-	-
2051			DEFSG	SG-P	(1,910,912)	(463,318)	(1,447,594)	-	-	-	-
2052			P	SE	-	-	-	-	-	-	-
2053			P	SSGCT	-	-	-	-	-	-	-
2054			DDSO2	SO	2,884,086	1,203,195	191,358	1,489,532	528,146	-	961,386
2055					9,586,056	6,576,643	882,706	2,126,707	1,174,377	27,163	925,168
2056											
2057	186M	Misc Deferred Debits									
2058			LABOR	S	-	-	-	-	-	-	-
2059			P	SG	-	-	-	-	-	-	-
2060			P	SG	-	-	-	-	-	-	-
2061			DEFSG	SG	20,900,501	5,067,517	15,832,984	-	-	-	-
2062			LABOR	SO	93,012	40,243	5,492	47,277	33,613	13,664	-
2063			P	SE	3,842,053	3,842,053	-	-	-	-	-
2064			P	SNPPS	-	-	-	-	-	-	-
2065			GP	EXCTAX	-	-	-	-	-	-	-
2066					24,835,566	8,949,813	15,838,476	47,277	33,613	13,664	-
2067											
2068	Working Capital										
2069	CWC	Cash Working Capital									
2070			CWC	S	21,723,658	16,692,827	1,483,638	3,547,192	2,783,885	706,746	56,562
2071			CWC	SO	-	-	-	-	-	-	-
2072			CWC	SE	-	-	-	-	-	-	-
2073					21,723,658	16,692,827	1,483,638	3,547,192	2,783,885	706,746	56,562
2074											
2075	OWC	Other Working Capital									
2076	131	Cash	GP	SNP	(0)	(0)	(0)	(0)	(0)	(0)	-
2077	135	Working Funds	GP	SG	993	475	186	332	324	8	-
2078	141	Notes Receivable	GP	SO	190,020	90,899	35,618	63,503	61,976	1,527	-
2079	143	Other Accounts Receivabl	GP	SO	6,478,831	3,099,263	1,214,412	2,165,156	2,113,093	52,063	-
2080	232	Accounts Payable	PTD	S	-	-	-	-	-	-	-
2081	232	Accounts Payable	PTD	SO	(1,737,856)	(871,538)	(312,417)	(553,902)	(553,902)	-	-
2082	232	Accounts Payable	P	SE	(452,627)	(452,627)	-	-	-	-	-
2083	253	Deferred Hedge	P	SG	1	1	-	-	-	-	-
2084	2533	Other Deferred Credits - M	P	S	-	-	-	-	-	-	-
2085	2533	Other Deferred Credits - M	P	SE	(2,287,022)	(2,287,022)	-	-	-	-	-
2086	230	Asset Retirement Obligatic	P	SE	(972,625)	(972,625)	-	-	-	-	-
2087	230	Asset Retirement Obligatic	P	S	-	-	-	-	-	-	-
2088	254105	ARO Regulatory Liability	P	S	-	-	-	-	-	-	-
2089	254105	ARO Regulatory Liability	P	SE	(187,258)	(187,258)	-	-	-	-	-
2090	2533	Cholla Reclamation	P	SSECH	-	-	-	-	-	-	-
2091					1,032,455	(1,580,433)	937,799	1,675,089	1,621,490	53,598	-
2092											
2093	Total Working Capital				22,756,112	15,112,394	2,421,437	5,222,281	4,405,375	760,344	56,562
2094	Miscellaneous Rate Base										
2095	18221	Unrec Plant & Reg Study Costs									
2096			P	S	-	-	-	-	-	-	-
2097											
2098					-	-	-	-	-	-	-
2099											
2100	18222	Nuclear Plant - Trojan									
2101			P	S	-	-	-	-	-	-	-
2102			P	TROJP	850,082	850,082	-	-	-	-	-
2103			P	TROJD	1,244,432	1,244,432	-	-	-	-	-
2104					2,094,513	2,094,513	-	-	-	-	-
2105											
2106											
2107											
2108	1869	Misc Deferred Debits-Trojan									
2109			P	S	-	-	-	-	-	-	-
2110			P	SNPPN	-	-	-	-	-	-	-
2111					-	-	-	-	-	-	-
2112											
2113	TOTAL MISCELLANEOUS RATE BASE				2,094,513	2,094,513	-	-	-	-	-
2114											
2115	**TOTAL RATE BASE ADDITIONS**				**244,000,077**	**185,130,185**	**27,106,138**	**31,763,753**	**19,837,772**	**801,713**	**11,124,268**
2116	235	Customer Service Deposits									
2117			CUST	S	(10,259,394)	-	-	(10,259,394)	-	(10,259,394)	-
2118			CUST	CN	-	-	-	-	-	-	-
2119					(10,259,394)	-	-	(10,259,394)	-	(10,259,394)	-
2120											
2121	2281	Prov for Property Insuranc	PTD	SO	-	-	-	-	-	-	-
2122	2282	Prov for Injuries & Damag	PTD	SO	(3,328,762)	(1,669,380)	(598,416)	(1,060,966)	(1,060,966)	-	-
2123	2283	Prov for Pensions and Ber	PTD	SO	(8,161,899)	(4,093,206)	(1,467,275)	(2,601,417)	(2,601,417)	-	-
2124	2283	Prov for Pensions and Ber	PTD	SG	-	-	-	-	-	-	-
2125	254	Reg Liabilities - Insurance	PTD	SE	(849,937)	(426,245)	(152,794)	(270,898)	(270,898)	-	-
2126					(12,340,598)	(6,188,831)	(2,218,485)	(3,933,282)	(3,933,282)	-	-
2127											
2128	22844	Accum Hydro Relicensing Obligation									
2129			P	S	-	-	-	-	-	-	-
2130			P	SG	-	-	-	-	-	-	-
2131					-	-	-	-	-	-	-
2132											

	Description of Account Summary:				UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2133	22842	Accum Misc Oper Prov-Tr	P	TROJD	(975,471)	(975,471)	-	-	-	-	-
2134	230	Asset Retirement Obligatic	P	TROJP	(921,886)	(921,886)	-	-	-	-	-
2135	254105	ARO Regulatory Liability	P	TROJP	(324,669)	(324,669)	-	-	-	-	-
2136	254		P	S	(567,175)	(567,175)	-	-	-	-	-
2137					(2,789,201)	(2,789,201)	-	-	-	-	-
2138											
2139	252	Customer Advances for Construction									
2140			DPW	S	(6,883,656)	-	-	(6,883,656)	(6,883,656)	-	-
2141			DPW	SE	-	-	-	-	-	-	-
2142			T	SG	(2,860,216)	-	(2,860,216)	-	-	-	-
2143			DPW	SO	-	-	-	-	-	-	-
2144			CUST	CN	-	-	-	-	-	-	-
2145					(9,743,872)	-	(2,860,216)	(6,883,656)	(6,883,656)	-	-
2146											
2147	25398	SO2 Emissions									
2148			P	SE	(6,722,278)	(6,722,278)	-	-	-	-	-
2149					(6,722,278)	(6,722,278)	-	-	-	-	-
2150											
2151	25399	Other Deferred Credits									
2152			P	S	(276,630)	(276,630)	-	-	-	-	-
2153			LABOR	SO	(4,764,024)	(2,061,220)	(281,310)	(2,421,494)	(1,721,612)	(699,883)	-
2154			P	SG	(9,261,259)	(9,261,259)	-	-	-	-	-
2155			P	SE	(940,494)	(940,494)	-	-	-	-	-
2156					(15,242,407)	(12,539,603)	(281,310)	(2,421,494)	(1,721,612)	(699,883)	-
2157											
2158	190	Accumulated Deferred Income Taxes									
2159			P	S	(3,537,944)	(3,537,944)	-	-	-	-	-
2160			CUST	CN	40,668	-	-	40,668	-	40,668	-
2161			LABOR	SO	7,017,832	3,036,361	414,395	3,567,076	2,536,087	1,030,989	-
2162			P	DGP	-	-	-	-	-	-	-
2163			IBT	IBT	163,949	(1,458,521)	(187,857)	1,810,326	1,863,365	(31,983)	(21,056)
2164			P	SG	-	-	-	-	-	-	-
2165			P	SG	-	-	-	-	-	-	-
2166			CUST	BADDEBT	348,192	-	-	348,192	-	348,192	-
2167			P	TROJD	(5,846)	(5,846)	-	-	-	-	-
2168			P	SG	18,775,563	18,775,563	-	-	-	-	-
2169			P	SE	7,763,983	7,763,983	-	-	-	-	-
2170			PTD	SNP	(8,974)	(4,500)	(1,613)	(2,860)	(2,860)	-	-
2171			DPW	SNPD	370,233	-	-	370,233	370,233	-	-
2172			P	SSGCT	-	-	-	-	-	-	-
2173					30,927,654	24,569,094	224,925	6,133,635	4,766,825	1,387,866	(21,056)
2174											
2175	281	Accumulated Deferred Income Taxes									
2176			P	S	-	-	-	-	-	-	-
2177			PT	DGP	-	-	-	-	-	-	-
2178			T	SNPT	-	-	-	-	-	-	-
2179					-	-	-	-	-	-	-
2180											
2181	282	Accumulated Deferred Income Taxes									
2182			GP	S	(746,766,833)	(357,229,090)	(139,976,242)	(249,561,501)	(243,560,536)	(6,000,966)	-
2183			ACCMDIT	DITBAL	63	32	12	19	18	0	-
2184			PT	DGP	-	-	-	-	-	-	-
2185			LABOR	SO	(3,778,640)	(1,634,880)	(223,124)	(1,920,635)	(1,365,516)	(555,120)	-
2186			PTD	GPS	(408)	(205)	(73)	(130)	(130)	-	-
2187			P	SE	(5,651,162)	(5,651,162)	-	-	-	-	-
2188			P	SG	(5,301,085)	(5,301,085)	-	-	-	-	-
2189					(761,498,065)	(369,816,389)	(140,199,427)	(251,482,248)	(244,926,163)	(6,556,085)	-
2190											
2191	283	Accumulated Deferred Income Taxes									
2192			GP	S	(963,740)	(461,022)	(180,646)	(322,072)	(314,327)	(7,745)	-
2193			P	SG	(1,795,363)	(1,795,363)	-	-	-	-	-
2194			P	SE	(4,347,210)	(4,347,210)	-	-	-	-	-
2195			LABOR	SO	4,214,877	1,823,624	248,884	2,142,369	1,523,162	619,207	-
2196			GP	GPS	(11,848,038)	(5,667,718)	(2,220,832)	(3,959,488)	(3,864,278)	(95,210)	-
2197			PTD	SNP	(2,601,045)	(1,304,428)	(467,593)	(829,023)	(829,023)	-	-
2198			P	TROJD	306,641	306,641	-	-	-	-	-
2199			P	SSGCT	-	-	-	-	-	-	-
2200			P	SGCT	(1,032,768)	(1,032,768)	-	-	-	-	-
2201			P	SSGCH	-	-	-	-	-	-	-
2202					(18,066,645)	(12,478,244)	(2,620,188)	(2,968,213)	(3,484,466)	516,253	-
2203											
2204	TOTAL ACCUMULATED DEF INCOME TAX				(748,637,056)	(357,725,540)	(142,594,690)	(248,316,826)	(243,643,804)	(4,651,967)	(21,056)
2205	255	Accumulated Investment Tax Credit									
2206			PTD	S	-	-	-	-	-	-	-
2207			PTD	ITC84	-	-	-	-	-	-	-
2208			PTD	ITC85	-	-	-	-	-	-	-
2209			PTD	ITC86	-	-	-	-	-	-	-
2210			PTD	ITC88	-	-	-	-	-	-	-
2211			PTD	ITC89	-	-	-	-	-	-	-
2212			PTD	ITC90	(155,025)	(77,745)	(27,869)	(49,411)	(49,411)	-	-
2213			PTD	DGU	-	-	-	-	-	-	-
2214					(155,025)	(77,745)	(27,869)	(49,411)	(49,411)	-	-
2215											
2216	**TOTAL RATE BASE DEDUCTIONS**				**(805,889,830)**	**(386,043,198)**	**(147,982,570)**	**(271,864,062)**	**(256,231,764)**	**(15,611,243)**	**(21,056)**
2217											
2218											

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2219										
2220	108SP Steam Prod Plant Accumulated Depr									
2221		P	S	-	-	-	-	-	-	-
2222		P	SG	(345,557,450)	(345,557,450)	-	-	-	-	-
2223		P	SG	(374,221,464)	(374,221,464)	-	-	-	-	-
2224		P	SG	(217,746,257)	(217,746,257)	-	-	-	-	-
2225		P	SSGCH	(59,312,647)	(59,312,647)	-	-	-	-	-
2226				(996,837,818)	(996,837,818)	-	-	-	-	-
2227										
2228	108NP Nuclear Prod Plant Accumulated Depr									
2229		P	SG	-	-	-	-	-	-	-
2230		P	SG	-	-	-	-	-	-	-
2231		P	SG	-	-	-	-	-	-	-
2232				-	-	-	-	-	-	-
2233										
2234										
2235	108HP Hydraulic Prod Plant Accum Depr									
2236		P	S	-	-	-	-	-	-	-
2237	Pre-Merger Pacific	P	SG	(59,457,668)	(59,457,668)	-	-	-	-	-
2238	Pre-Merger Utah	P	SG	(11,547,011)	(11,547,011)	-	-	-	-	-
2239	Post-Merger Pacific	P	SG	(23,998,616)	(23,998,616)	-	-	-	-	-
2240	Post-Merger Utah	P	SG	(5,060,182)	(5,060,182)	-	-	-	-	-
2241				(100,063,476)	(100,063,476)	-	-	-	-	-
2242										
2243	108OP Other Production Plant - Accum Depr									
2244		P	S	-	-	-	-	-	-	-
2245		P	SG	(501,978)	(501,978)	-	-	-	-	-
2246		P	SG	-	-	-	-	-	-	-
2247		P	SG	(67,063,763)	(67,063,763)	-	-	-	-	-
2248		P	SSGCT	(8,350,242)	(8,350,242)	-	-	-	-	-
2249				(75,915,983)	(75,915,983)	-	-	-	-	-
2250										
2251	108EP Experimental Plant - Accum Depr									
2252		P	SG	-	-	-	-	-	-	-
2253		P	SG	-	-	-	-	-	-	-
2254				-	-	-	-	-	-	-
2255										
2256	**TOTAL PRODUCTION PLANT DEPRECIATION**			**(1,172,817,277)**	**(1,172,817,277)**	-	-	-	-	-
2257										
2258	Summary of Prod Plant Depreciation by Factor									
2259	S			-	-	-	-	-	-	-
2260	DGP			-	-	-	-	-	-	-
2261	DGU			-	-	-	-	-	-	-
2262	SG			(1,105,154,387)	(1,105,154,387)	-	-	-	-	-
2263	SSGCH			(59,312,647)	(59,312,647)	-	-	-	-	-
2264	SSGCT			(8,350,242)	(8,350,242)	-	-	-	-	-
2265	Total of Prod Plant Depreciation by Factor			(1,172,817,277)	(1,172,817,277)	-	-	-	-	-
2266										
2267										
2268	108TP Transmission Plant Accumulated Depr									
2269		T	SG	(155,143,484)	-	(155,143,484)	-	-	-	-
2270		T	SG	(154,962,363)	-	(154,962,363)	-	-	-	-
2271		T	SG	(147,254,811)	-	(147,254,811)	-	-	-	-
2272	**TOTAL TRANS PLANT ACCUM DEPR**			**(457,360,658)**	-	**(457,360,658)**	-	-	-	-
2273	108360 Land and Land Rights									
2274		DPW	S	(1,503,948)	-	-	(1,503,948)	(1,503,948)	-	-
2275				(1,503,948)	-	-	(1,503,948)	(1,503,948)	-	-
2276										
2277	108361 Structures and Improvements									
2278		DPW	S	(5,986,502)	-	-	(5,986,502)	(5,986,502)	-	-
2279				(5,986,502)	-	-	(5,986,502)	(5,986,502)	-	-
2280										
2281	108362 Station Equipment									
2282		DPW	S	(77,981,617)	-	-	(77,981,617)	(77,981,617)	-	-
2283				(77,981,617)	-	-	(77,981,617)	(77,981,617)	-	-
2284										
2285	108363 Storage Battery Equipment									
2286		DPW	S	(653,513)	-	-	(653,513)	(653,513)	-	-
2287				(653,513)	-	-	(653,513)	(653,513)	-	-
2288										
2289	108364 Poles, Towers & Fixtures									
2290		DPW	S	(160,334,072)	-	-	(160,334,072)	(160,334,072)	-	-
2291				(160,334,072)	-	-	(160,334,072)	(160,334,072)	-	-
2292										
2293	108365 Overhead Conductors									
2294		DPW	S	(46,848,640)	-	-	(46,848,640)	(46,848,640)	-	-
2295				(46,848,640)	-	-	(46,848,640)	(46,848,640)	-	-
2296										
2297	108366 Underground Conduit									
2298		DPW	S	(55,996,542)	-	-	(55,996,542)	(55,996,542)	-	-
2299				(55,996,542)	-	-	(55,996,542)	(55,996,542)	-	-
2300										
2301	108367 Underground Conductors									
2302		DPW	S	(153,766,256)	-	-	(153,766,256)	(153,766,256)	-	-
2303				(153,766,256)	-	-	(153,766,256)	(153,766,256)	-	-

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2304										
2305	108368	Line Transformers								
2306		DPW	S	(83,407,094)	-	-	(83,407,094)	(83,407,094)	-	-
2307				(83,407,094)	-	-	(83,407,094)	(83,407,094)	-	-
2308										
2309	108369	Services								
2310		DPW	S	(49,222,237)	-	-	(49,222,237)	(49,222,237)	-	-
2311				(49,222,237)	-	-	(49,222,237)	(49,222,237)	-	-
2312										
2313	108370	Meters								
2314		DPW	S	(26,612,390)	-	-	(26,612,390)	(26,612,390)	-	-
2315				(26,612,390)	-	-	(26,612,390)	(26,612,390)	-	-
2316										
2317										
2318										
2319	108371	Installations on Customers' Premises								
2320		DPW	S	(3,624,986)	-	-	(3,624,986)	(3,624,986)	-	-
2321				(3,624,986)	-	-	(3,624,986)	(3,624,986)	-	-
2322										
2323	108372	Leased Property								
2324		DPW	S	-	-	-	-	-	-	-
2325				-	-	-	-	-	-	-
2326										
2327	108373	Street Lights								
2328		DPW	S	(13,339,240)	-	-	(13,339,240)	(13,339,240)	-	-
2329				(13,339,240)	-	-	(13,339,240)	(13,339,240)	-	-
2330										
2331	108D00	Unclassified Dist Plant - Acct 300								
2332		DPW	S	-	-	-	-	-	-	-
2333				-	-	-	-	-	-	-
2334										
2335	108DS	Unclassified Dist Sub Plant - Acct 300								
2336		DPW	S	-	-	-	-	-	-	-
2337				-	-	-	-	-	-	-
2338										
2339	108DP	Unclassified Dist Sub Plant - Acct 300								
2340		DPW	S	-	-	-	-	-	-	-
2341				-	-	-	-	-	-	-
2342										
2343										
2344	**TOTAL DISTRIBUTION PLANT DEPR**			**(679,277,036)**	-	-	**(679,277,036)**	**(679,277,036)**	-	-
2345										
2346	Summary of Distribution Plant Depr by Factor									
2347	S			(679,277,036)	-	-	(679,277,036)	(679,277,036)	-	-
2348	0									
2349	Total Distribution Depreciation by Factor			(679,277,036)	-	-	(679,277,036)	(679,277,036)	-	-
2350	108GP	General Plant Accumulated Depr								
2351		G-SITUS	S	(55,327,646)	(8,120)	(11,519,142)	(43,800,384)	(43,800,384)	-	-
2352		G-DGP	SG	(3,015,247)	(2,219,597)	(795,650)	-	-	-	-
2353		G-DGU	SG	(5,798,019)	(4,268,064)	(1,529,955)	-	-	-	-
2354		G-SG	SG	(17,638,875)	(12,105,648)	(5,415,893)	(117,335)	(117,335)	-	-
2355		CUST	CN	(2,810,282)	-	-	(2,810,282)	-	(2,810,282)	-
2356		PTD	SO	(33,450,602)	(16,775,535)	(6,013,457)	(10,661,610)	(10,661,610)	-	-
2357		P	SE	(139,512)	(139,512)	-	-	-	-	-
2358		G-SG	SSGCT	(11,056)	(7,588)	(3,395)	(74)	(74)	-	-
2359		G-SG	SSGCH	(951,698)	(653,155)	(292,212)	(6,331)	(6,331)	-	-
2360				(119,142,937)	(36,177,218)	(25,569,704)	(57,396,015)	(54,585,733)	(2,810,282)	-
2361										
2362										
2363	108MP	Mining Plant Accumulated Depr								
2364		P	S	-	-	-	-	-	-	-
2365		P	SE	(65,889,466)	(65,889,466)	-	-	-	-	-
2366				(65,889,466)	(65,889,466)	-	-	-	-	-
2367	108MP	Less Centralia Situs Depreciation								
2368		P	S	-	-	-	-	-	-	-
2369				(65,889,466)	(65,889,466)	-	-	-	-	-
2370										
2371	1081390	Accum Depr - Capital Lease								
2372		PTD	SO	-	-	-	-	-	-	-
2373				-	-	-	-	-	-	-
2374										
2375		Remove Capital Leases		-	-	-	-	-		
2376				-	-	-	-	-	-	-
2377										
2378	1081399	Accum Depr - Capital Lease								
2379		P	S	-	-	-	-	-	-	-
2380		P	SE	-	-	-	-	-	-	-
2381				-	-	-	-	-	-	-
2382										
2383		Remove Capital Leases		-	-	-	-	-	-	-
2384				-	-	-	-	-	-	-
2385										
2386										
2387	**TOTAL GENERAL PLANT ACCUM DEPR**			**(185,032,403)**	**(102,066,684)**	**(25,569,704)**	**(57,396,015)**	**(54,585,733)**	**(2,810,282)**	-
2388										
2389										

	Description of Account Summary:			UTAH Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2390										
2391	Summary of General Depreciation by Factor									
2392	S			(55,327,646)	(8,120)	(11,519,142)	(43,800,384)	(43,800,384)	-	-
2393	DGP			-	-	-	-	-	-	-
2394	DGU			-	-	-	-	-	-	-
2395	SE			(66,028,978)	(66,028,978)	-	-	-	-	-
2396	SO			(33,450,602)	(16,775,535)	(6,013,457)	(10,661,610)	(10,661,610)	-	-
2397	CN			(2,810,282)	-	-	(2,810,282)	-	(2,810,282)	-
2398	SG			(26,452,141)	(18,593,309)	(7,741,498)	(117,335)	(117,335)	-	-
2399	DEU			-	-	-	-	-	-	-
2400	SSGCT			(11,056)	(7,588)	(3,395)	(74)	(74)	-	-
2401	SSGCH			(951,698)	(653,155)	(292,212)	(6,331)	(6,331)	-	-
2402	Remove Capital Leases			-	-	-	-	-	-	-
2403	Total General Depreciation by Factor			(185,032,403)	(102,066,684)	(25,569,704)	(57,396,015)	(54,585,733)	(2,810,282)	-
2404										
2405										
2406	**TOTAL ACCUM DEPR - PLANT IN SERVICE**			**(2,494,487,375)**	**(1,274,883,961)**	**(482,930,362)**	**(736,673,052)**	**(733,862,769)**	**(2,810,282)**	-
2407	111SP	Accum Prov for Amort-Steam								
2408		P	SSGCH	-	-	-	-	-	-	-
2409		P	SSGCT	-	-	-	-	-	-	-
2410				-	-	-	-	-	-	-
2411										
2412										
2413	111GP	Accum Prov for Amort-General								
2414		G-SITUS	S	(10,650)	(2)	(2,217)	(8,431)	(8,431)	-	-
2415		CUST	CN	(1,069,977)	-	-	(1,069,977)	-	(1,069,977)	-
2416		I-SG	SG	(336,125)	(300,923)	(35,098)	(104)	(104)	-	-
2417		PTD	SO	(3,783,991)	(1,897,678)	(680,253)	(1,206,060)	(1,206,060)	-	-
2418		P	SE	-	-	-	-	-	-	-
2419				(5,200,743)	(2,198,603)	(717,568)	(2,284,572)	(1,214,595)	(1,069,977)	-
2420										
2421										
2422	111HP	Accum Prov for Amort-Hydro								
2423		Pre-Merger Pacific	P	SG	(138,959)	(138,959)	-	-	-	-
2424		Pre-Merger Utah	P	SG	-	-	-	-	-	-
2425		Post-Merger Pacific	P	SG	(3,056)	(3,056)	-	-	-	-
2426		Post-Merger Utah	P	SG	(148,853)	(148,853)	-	-	-	-
2427					(290,868)	(290,868)	-	-	-	-
2428										
2429										
2430	111IP	Accum Prov for Amort-Intangible Plant								
2431		I-SITUS	S	(7,757)	-	(2,861)	(4,896)	(4,896)	-	-
2432		I-DGP	SG	-	-	-	-	-	-	-
2433		I-DGU	SG	(125,283)	(125,283)	-	-	-	-	-
2434		P	SE	(487,683)	(487,683)	-	-	-	-	-
2435		I-SG	SG	(16,672,868)	(14,926,731)	(1,740,970)	(5,168)	(5,168)	-	-
2436		I-SG	SG	(5,416,526)	(4,849,257)	(565,590)	(1,679)	(1,679)	-	-
2437		I-SG	SG	(1,192,176)	(1,067,321)	(124,486)	(370)	(370)	-	-
2438		CUST	CN	(40,437,683)	-	-	(40,437,683)	-	(40,437,683)	-
2439		P	SSGCT	-	-	-	-	-	-	-
2440		P	SSGCH	(10,346)	(10,346)	-	-	-	-	-
2441		PTD	SO	(103,948,543)	(52,130,375)	(18,686,961)	(33,131,207)	(33,131,207)	-	-
2442				(168,298,865)	(73,596,996)	(21,120,868)	(73,581,002)	(33,143,319)	(40,437,683)	-
2443	111IP	Less Non-Utility Plant								
2444		NUTIL	OTH	-	-	-	-	-	-	-
2445				(168,298,865)	(73,596,996)	(21,120,868)	(73,581,002)	(33,143,319)	(40,437,683)	-
2446										
2447	111390	Accum Amtr - Capital Lease								
2448		G-SITUS	S	-	-	-	-	-	-	-
2449		P	SG	-	0	-	-	-	-	-
2450		PTD	SO	-	-	-	-	-	-	-
2451				-	-	-	-	-	-	-
2452										
2453	Remove Capital Lease Amtr			-	-	-	-	-	-	-
2454										
2455	**TOTAL ACCUM PROV FOR AMORTIZATION**			**(173,790,477)**	**(76,086,467)**	**(21,838,436)**	**(75,865,574)**	**(34,357,915)**	**(41,507,660)**	-

Exhibit RMP___(CCP-3SS)
Tab 3

PacifiCorp
12 Months Ended June 2008
FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
BOOKDEPR	Book Depreciation	48.5670%	15.5346%	35.5355%	0.3629%	0.0000%	100.0000%
COM_EQ	Communication Equipment Acct 397	15.9434%	39.3847%	43.2754%	1.3965%	0.0000%	100.0000%
CUST	Distribution Retail	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	100.0000%
DDS2	Deferred Debits - Situs	53.0442%	17.4718%	29.9030%	1.2569%	-1.6759%	100.0000%
DDS6	Deferred Debits - Situs	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
DDSO2	Deferred Debits - System Overhead	41.7184%	6.6350%	18.3124%	0.0000%	33.3342%	100.0000%
DDSO6	Deferred Debits - System Overhead	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DEFSG	Deferred Debit - System Generation	24.2459%	75.7541%	0.0000%	0.0000%	0.0000%	100.0000%
DMSC	Distribution Miscellaneous	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DPW	Distribution Poles & Wires	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	100.0000%
ESD	Environmental Services Department	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%	100.0000%
FERC	FERC Fees	51.4718%	48.5282%	0.0000%	0.0000%	0.0000%	100.0000%
G	General Plant	26.3674%	21.5741%	49.3829%	2.6756%	0.0000%	100.0000%
GP	Total Plant	47.8368%	18.7443%	32.6153%	0.8036%	0.0000%	100.0000%
G-SG	General Plant - SG Factor	68.6305%	30.7043%	0.6652%	0.0000%	0.0000%	100.0000%
G-SITUS	General Plant - SITUS Factor	0.0147%	20.8199%	79.1655%	0.0000%	0.0000%	100.0000%
I	Intangible Plant	48.4620%	14.0360%	19.9681%	17.5339%	0.0000%	100.0000%
I-DGP	Intangible Plant - DGP Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-DGU	Intangible Plant - DGU Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-SG	Intangible Plant - SG Factor	89.5271%	10.4419%	0.0310%	0.0000%	0.0000%	100.0000%
I-SITUS	Intangible Plant - SITUS Factor	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%	100.0000%
LABOR	Direct Labor Expense	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%	100.0000%
MSS	Materials & Supplies	80.3312%	6.7553%	12.9135%	0.0000%	0.0000%	100.0000%
NONE	Not Functionalized	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NUTIL	Non-Utility	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
OTHDGP	Other Revenues - DGP Factor	46.2587%	53.7413%	0.0000%	0.0000%	0.0000%	100.0000%
OTHDGU	Other Revenues - DGU Factor	46.2587%	53.7413%	0.0000%	0.0000%	0.0000%	100.0000%

PacifiCorp
12 Months Ended June 2008
FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
OTHSE	Other Revenues - SE Factor	0.0173%	99.9827%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSG	Other Revenues - SG Factor	46.2587%	53.7413%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSGR	Other Revenues - Rolled-In SG Factor	46.2587%	53.7413%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSITUS	Other Revenues - SITUS	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
OTHSO	Other Revenues - SO Factor	0.0049%	0.0020%	0.0034%	0.0000%	99.9898%	100.0000%
P	Production	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMA	Schedule M Additions	43.7140%	15.7631%	38.2198%	1.1165%	1.1866%	100.0000%
SCHMAF	Schedule M Additions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMAP	Schedule M Additions - Permanent	44.3899%	7.1220%	35.3930%	13.0951%	0.0000%	100.0000%
SCHMAP-SO	Schedule M Additions - Permanent-SO	43.4253%	6.3308%	36.0269%	14.2170%	0.0000%	100.0000%
SCHMAT	Schedule M Additions - Temporary	43.7011%	15.9279%	38.2737%	0.8880%	1.2093%	0.0000%
SCHMAT-GPS	Schedule M Additions - Temporary-GPS	48.1342%	19.0484%	32.6877%	0.1298%	0.0000%	100.0000%
SCHMAT-SE	Schedule M Additions - Temporary-SE	98.5002%	0.1561%	0.9553%	0.3884%	0.0000%	100.0000%
SCHMAT-SITUS	Schedule M Additions - Temporary-SITUS	52.7047%	6.1161%	31.1729%	10.0062%	0.0000%	100.0000%
SCHMAT-SNP	Schedule M Additions - Temporary-SNP	48.1691%	19.0841%	32.6962%	0.0506%	0.0000%	100.0000%
SCHMAT-SO	Schedule M Additions - Temporary-SO	44.1241%	14.9350%	36.1103%	3.0495%	1.7812%	100.0000%
SCHMD	Schedule M Deductions	52.5811%	15.8552%	30.0569%	0.9831%	0.5236%	100.0000%
SCHMDF	Schedule M Deductions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDP	Schedule M Deductions - Permanent	52.2934%	5.1190%	30.3844%	12.2032%	0.0000%	100.0000%
SCHMDP-SO	Schedule M Deductions - Permanent- SO	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%	100.0000%
SCHMDT	Schedule M Deductions - Temporary	52.5891%	16.1516%	30.0478%	0.6733%	0.5381%	100.0000%
SCHMDT-GPS	Schedule M Deductions - Temporary-GPS	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%	100.0000%
SCHMDT-SG	Schedule M Deductions - Temporary-SG	48.2573%	18.5932%	32.3524%	0.7971%	0.0000%	100.0000%
SCHMDT-SITUS	Schedule M Deductions - Temporary-SITUS	35.7841%	13.7027%	42.2817%	1.2744%	6.9572%	100.0000%
SCHMDT-SNP	Schedule M Deductions - Temporary-SNP	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%	100.0000%
SCHMDT-SO	Schedule M Deductions - Temporary-SO	41.8470%	13.7539%	36.4575%	3.5057%	4.4358%	100.0000%
T	Transmission	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
TAXDEPR	Tax Depreciation	53.4768%	16.6609%	29.2238%	0.6385%	0.0000%	100.0000%
TD	Transmission / Distribution	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%	100.0000%
WSF	Wholesale Sales Firm	85.8193%	14.1807%	0.0000%	0.0000%	0.0000%	100.0000%

PacifiCorp
12 Months Ended June 2008
General Plant

Description		Alloc. Factor	Funct.	Amount	Prod	Trans	DPW	CUST	DMISC
Business Centers		CN	CUST	24,781	0	0	0	24,781	0
		SE	P	1,097	1,097	0	0	0	0
		SG	P	119,126	119,126	0	0	0	0
		SG	T	54,796	0	54,796	0	0	0
		SG	TD	1,903	0	702	1,201	0	0
General Plant		SO	DPW	5,955	0	0	5,955	0	0
		SO	PTD	246,367	118,728	47,073	80,566	0	0
		SO	TD	140	0	52	88	0	0
		SO	P	266	266	0	0	0	0
	SSGCH	SG	P	4,628	4,628	0	0	0	0
	SSGCT	SG	DPW	1	0	0	1	0	0
	SSGCT	SG	P	295	295	0	0	0	0
		SITUS	DPW	203,217	0	0	203,217	0	0
		SITUS	P	69	69	0	0	0	0
		SITUS	TD	263,535	0	97,191	166,343	0	0
Total-CUST				24,781	0	0	0	24,781	0
Total-TD				265,578	0	97,945	167,633	0	0
Total-PTD				246,367	118,728	47,073	80,566	0	0
Total-DPW				209,173	0	0	209,173	0	0
Total-SSGCH				0	0	0	0	0	0
Total-SSGCT				0	0	0	0	0	0
Total-G-SG				180,748	124,049	55,498	1,202	0	0
Total-UT				1,097	1,097	0	0	0	0
Total-G-Situs				466,820	69	97,191	369,560	0	0
Total-SO				252,727	118,994	47,125	86,609	0	0
Total-General Plant				926,173	244,207	199,814	457,372	24,781	0
G-SG Factor				100.00%	68.6305%	30.7043%	0.6652%	0.0000%	0.0000%
UT Factor				100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
G-SITUS Factor				100.00%	0.0147%	20.8199%	79.1655%	0.0000%	0.0000%
SO Factor				100.00%	47.0838%	18.6465%	34.2697%	0.0000%	0.0000%
G Allocator				100.00%	26.3674%	21.5741%	49.3829%	2.6756%	0.0000%
Total Gen. Plant				926,173					
Mining				250,895	1,097	251,992			
Total				1,177,068					

Functional Allocators:		Prod	Trans	DPW	CUST	DMISC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	36.88%	63.12%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	48.19%	19.11%	32.70%	0.00%	0.00%
GP	100.00%	47.84%	18.74%	32.62%	0.80%	0.00%

12 Months Ended June 2008
Gross Plant
(In 000's)

Description	Alloc. Factor	Funct.	Amount	Production	Transmisssion	DPW	CUSTOMER	DMISC
Production Plant		P	7,343,995	7,343,995	0	0	0	0
Transmission Plant		T	2,911,749	0	2,911,749	0	0	0
Distribution Plant		DPW	4,983,462	0	0	4,983,462	0	0
Mining	SE	P	270,099	270,099	0	0	0	0
General Plant								
Business Centers	CN	CUST	24,781	0	0	0	24,781	0
Utah Mine	SE	P	1,097	1,097	0	0	0	0
	SG	P	119,126	119,126	0	0	0	0
	SG	T	54,796	0	54,796	0	0	0
	SO	DPW	5,955	0	0	5,955	0	0
	SG	P	4,628	4,628	0	0	0	0
	SG	DPW	1	0	0	1	0	0
	SG	P	295	295	0	0	0	0
General Plant	SITUS	DPW	203,217	0	0	203,217	0	0
General Plant	SITUS	P	69	69	0	0	0	0
General Plant	SITUS	TD	263,535	0	97,191	166,343	0	0
Total General Plant			677,497	125,214	151,987	375,516	24,781	0
Intangible Plant								
Customer Service Sys	CN	CUST	110,280	0	0	0	110,280	0
Customer Service Sys	SE	P	2,887	2,887	0	0	0	0
Washington Hydro	SG	P	53,764	53,764	0	0	0	0
Washington Trans	SG	PTD	136	66	26	45	0	0
Utah Hydro	SG	T	14,985	0	14,985	0	0	0
Colorado Steam-UPD	SG	P	64,763	64,763	0	0	0	0
	SG	P	10,112	10,112	0	0	0	0
Oregon Trans	SO	P	1,564	1,564	0	0	0	0
Utah Mine	SO	PTD	356,147	171,632	68,049	116,466	0	0
Utah	SO	TD	10,557	0	3,894	6,664	0	0
Utah G/O	SO	LABOR	500	216	30	181	73	0
Utah G/O	SITUS	TD	3,674	0	1,355	2,319	0	0
Total Intangible Plant			629,371	305,006	88,338	125,674	110,353	0
Total Gross Plant			16,816,174	8,044,313	3,152,075	5,484,652	135,134	0
	GP Factor		100.0000%	47.8368%	18.7443%	32.6153%	0.8036%	0.0000%

Functional Allocators:		Prod	Trans	DPW	CUST	DMISC
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TD	100.0000%	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
PTD	100.0000%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
LABOR	100.0000%	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%

PacifiCorp
12 Months Ended June 2008
Intangible Plant
(In 000's)

Alloc. Factor	Funct.	Amount	Production	Transmisssion	DPW	Customer	DMSC
CN	CUST	110,280	0	0	0	110,280	0
SE	P	2,887	2,887	0	0	0	0
SG	P	53,764	53,764	0	0	0	0
SG	PTD	136	66	26	45	0	0
SG	T	14,985	0	14,985	0	0	0
SG	P	64,763	64,763	0	0	0	0
SG	P	10,112	10,112	0	0	0	0
SO	P	1,564	1,564	0	0	0	0
SO	PTD	356,147	171,632	68,049	116,466	0	0
SO	TD	10,557	0	3,894	6,664	0	0
SO	LABOR	500	216	30	181	73	0
SITUS	TD	3,674	0	1,355	2,319	0	0
Total-DGP		-	-	-	-	-	-
Total-DGU		-	-	-	-	-	-
Total-SG		143,762	128,705	15,011	45	-	-
Total-SITUS		3,674	-	1,355	2,319	-	-
Total-Intangible		629,371	305,006	88,338	125,674	110,353	-
I-SG FACTOR		100.00%	89.5271%	10.4419%	0.0310%	0.0000%	0.0000%
I-Situs FACTOR		100.00%	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%
I FACTOR		100.00%	48.4620%	14.0360%	19.9681%	17.5339%	0.0000%

Functional Allocators:		Prod	Trans	DPW	CUST	DMSC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	36.88%	63.12%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	48.19%	19.11%	32.70%	0.00%	0.00%
LABOR	100.00%	43.27%	5.90%	36.14%	14.69%	0.00%

PacifiCorp
12 Months Ended June 2008
Communication Equipment Account 397
Total Company

Class	Description		Acq.value	Accum.dep.	Net Book Val	P%	Prod	T%	Transm	D%	Distribution	CS%	Cust Svc	Total
39700	Communications Equipment	Older - much transmission construction -Includes hand written entries - very old	10,602,366	(5,336,534)	5,265,832	0.17	895,191	0.40	2,106,333	0.40	2,106,333	0.03	157,975	$5,265,832.25
39702	Mass Property Communications -Items never tracked - teles & port radios, plus non-unitized projects	Includes portable radios, telephones, & noon-unitized like Biz Center, MW, Mobile Radio	-	-	-	0.20	-	0.20	-	0.50	-	0.10	-	$0.00
39705	Alarm Systems	Alarms for MW system - MW %	7,014,854	(2,699,736)	4,315,117	0.05	215,756	0.75	3,236,338	0.20	863,023	0.00	-	$4,315,117.36
39708	Baseband Equipment	MW system - MW %	1,570,647	(820,146)	750,501	0.05	37,525	0.75	562,876	0.20	150,100	0.00	-	$750,501.23
39710	Communication Equipment-Dist Automation	Distribution Automation	1,207,028	(417,796)	789,231	0.00	-	0.00	-	1.00	789,231	0.00	-	$789,231.10
39711	Base Station	Dist Radio System	16,031,208	(5,643,203)	10,388,005	0.05	519,400	0.10	1,038,801	0.84	8,725,924	0.01	103,880	$10,388,005.30
39714	Data Network Equipment	Field Off Data net Eq	27,548,518	(6,655,897)	20,892,621	0.13	2,716,041	0.15	3,133,893	0.70	14,624,835	0.02	417,852	$20,892,620.83
39717	Fiber Optics	Much fiber on Hydro Projects	14,153,672	(2,617,579)	11,536,094	0.50	5,768,047	0.35	4,037,633	0.15	1,730,414	0.00	-	$11,536,093.65
39720	Load Management Equipment	Dist Only	4,069,730	(2,184,866)	1,884,865	0.00	-	0.00	-	1.00	1,884,865	0.00	-	$1,884,864.60
39723	Microwave Equipment	MW installed for TX Line Protection/Control + Dist Traffic	37,332,927	(14,130,157)	23,202,770	0.05	1,160,138	0.75	17,402,077	0.20	4,640,554	0.00	-	$23,202,769.88
39726	Miscellaneous	Dist Traffic on MW	7,944,924	(4,208,985)	3,735,939	0.05	186,797	0.25	933,985	0.70	2,615,157	0.00	-	$3,735,939.04
39729	Multiplex Equip	Dist Traffic on MW	20,804,670	(7,089,460)	13,715,210	0.05	685,761	0.20	2,743,042	0.75	10,286,408	0.00	-	$13,715,210.08
39732	Power Line Carrier	TX Line Protection	6,925,548	(2,702,359)	4,223,189	0.00	-	0.95	4,012,030	0.05	211,159	0.00	-	$4,223,189.05
39735	Power System Equipment	Tx LineTone Protection	11,905,475	(3,994,470)	7,911,005	0.05	395,550	0.85	6,724,354	0.10	791,100	0.00	-	$7,911,004.73
39738	Telemetry/Protective Relaying	TX Line Protection	9,786,489	(3,628,081)	6,158,409	0.00	-	0.95	5,850,488	0.05	307,920	0.00	-	$6,158,408.83
39741	Telephone Equipment "Pbx Related"	PBX for all - field office, plant	30,519,273	(7,735,451)	22,783,822	0.25	5,695,955	0.20	4,556,764	0.50	11,391,911	0.05	1,139,191	$22,783,821.96
39744	Telephone Line Equipment	PBX Line Eq for all	11,357,084	(4,595,858)	6,761,226	0.25	1,690,306	0.20	1,352,245	0.50	3,380,613	0.05	338,061	$6,761,225.58
39747	Structures - Telephone Lines	Cable Installations - fiber, copper, coax - plants	15,379,153	(5,923,223)	9,455,929	0.50	4,727,965	0.35	3,309,575	0.15	1,418,389	0.00	-	$9,455,929.39
39750	Mobile Radio Equipment	Dist Radio System	5,548,367	(3,843,672)	1,704,695	0.05	85,235	0.10	170,469	0.84	1,431,944	0.01	17,047	$1,704,694.94
39758	Satellite Equipment	Satellite term and clock source for Y2K plants & protections SER	320,937	(117,823)	203,114	0.20	40,623	0.70	142,180	0.10	20,311	0.00	-	$203,114.05
*	General Assets - In Service		240,022,869	(84,345,295)	155,677,574		24,820,291		61,313,084		67,370,193		2,174,007	$155,677,573.85
	Com_Eq Factor				100.00%		15.94%		39.38%		43.28%		1.40%	

PacifiCorp
12 Months Ended June 2008
Account 456

Main Account	Factor	Function	Amount	Production	Transmission	DPW	Customer	DMSC
456	SO	DMSC	32,070	0	0	0	0	32,070
456	SE	P	3	3	0	0	0	0
456	SE	T	16,079	0	16,079	0	0	0
456	SG	P	43,195	43,195	0	0	0	0
456	SG	T	50,182	0	50,182	0	0	0
456	SO	PTD	3	2	1	1	0	0
456	SITUS	DMSC	-24	0	0	0	0	-24
456	SITUS	PTD	0	0	0	0	0	0
Total Situs Revenues			-24	0	0	0	0	-24
Total CN Revenues			0	0	0	0	0	0
Total SE Revenues			16,082	3	16,079	0	0	0
Total SG Revenues			93,377	43,195	50,182	0	0	0
Total SO Revenues			32,073	2	1	1	0	32,070
Total Operation			141,508	43,199	66,262	1	0	32,046
OTHSITUS			100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
CN Factor			0.0000%					
OTHSE			100.0000%	0.0173%	99.9827%	0.0000%	0.0000%	0.0000%
OTHSG			100.0000%	46.2587%	53.7413%	0.0000%	0.0000%	0.0000%
OTHSO			100.0000%	0.0049%	0.0020%	0.0034%	0.0000%	99.9898%
Total Operation Factor			100.0000%	30.5278%	46.8256%	0.0008%	0.0000%	22.6458%

	Total	Prod	Trans	DPW	CUST	DMSC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	36.88%	63.12%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	48.19%	19.11%	32.70%	0.00%	0.00%
DMSC	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%

PacifiCorp
12 Months Ended June 2008
Depreciation Expense

Function	Amount	Production	Transmission	DPW	CUST	DMSC
CUST	1,425	-	-	-	1,425	-
DPW	133,933	-	-	133,933	-	-
P	182,451	182,451	-	-	-	-
PTD	17,082	8,232	3,264	5,586	-	-
T	57,728	-	57,728	-	-	-
Book Depreciation	392,620	190,684	60,992	139,520	1,425	-
BookDepr Factor	100.00%	48.5670%	15.5346%	35.5355%	0.3629%	0.0000%
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
PTD	100.0000%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
TD	100.0000%	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%
G	100.0000%	26.3674%	21.5741%	49.3829%	2.6756%	0.0000%

PacifiCorp
12 Months Ended June 2008
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
				ADDITIONS				
SCHMAP	SE	P	59	59	-	-	-	-
SCHMAP	SE	LABOR	46	20	3	17	7	-
SCHMAP	SG	P	119	119	-	-	-	-
SCHMAP	SNP	PTD	1,060	511	203	347	-	-
SCHMAP	SO	LABOR	13,922	6,024	822	5,031	2,045	-
SCHMAP	SO	PTD	464	224	89	152	-	-
SCHMAP	OTHER	PTD	-	-	-	-	-	-
Total-SO			14,387	6,247	911	5,183	2,045	-
Total SCHMAP			15,671	6,956	1,116	5,546	2,052	-
SCHMAP-SO			100.00%	43.4253%	6.3308%	36.0269%	14.2170%	0.0000%
SCHMAP FACTOR			100.00%	44.3899%	7.1220%	35.3930%	13.0951%	0.0000%
SCHMAT	CIAC	DPW	69,836	-	-	69,836	-	-
SCHMAT	GPS	GP	1,401	670	263	457	11	-
SCHMAT	GPS	PTD	7,271	3,504	1,389	2,378	-	-
SCHMAT	OTHER	DMSC	9,202	-	-	-	-	9,202
SCHMAT	OTHER	DPW	14	-	-	14	-	-
SCHMAT	OTHER	P	256	256	-	-	-	-
SCHMAT	OTHER	PTD	2,092	1,008	400	684	-	-
SCHMAT	SCHMDEXP	GP	511,556	244,712	95,888	166,846	4,111	-
SCHMAT	SE	P	28,026	28,026	-	-	-	-
SCHMAT	SE	LABOR	761	329	45	275	112	-
SCHMAT	SG	P	14,924	14,924	-	-	-	-
SCHMAT	SG	T	11,524	-	11,524	-	-	-
SCHMAT	SGCT	P	939	939	-	-	-	-
SCHMAT	SNP	GP	4,652	2,225	872	1,517	37	-
SCHMAT	SNP	PTD	69,268	33,381	13,235	22,652	-	-
SCHMAT	SNPD	DPW	29,371	-	-	29,371	-	-
SCHMAT	SO	DMSC	730	-	-	-	-	730
SCHMAT	SO	ESD	4,852	1,456	485	2,911	-	-
SCHMAT	SO	DPW	28	-	-	28	-	-
SCHMAT	SO	LABOR	8,507	3,681	502	3,074	1,250	-
SCHMAT	SO	PTD	26,866	12,947	5,133	8,786	-	-
SCHMAT	TROJD	P	1,533	1,533	-	-	-	-
SCHMAT	SITUS	DPW	610	-	-	610	-	-
SCHMAT	SITUS	ESD	100	30	10	60	-	-
SCHMAT	SITUS	LABOR	12,061	5,218	712	4,359	1,772	-
SCHMAT	SITUS	P	3,361	3,361	-	-	-	-

PacifiCorp
12 Months Ended June 2008
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMAT	SITUS	PTD	1,501	723	287	491	-	-
SCHMAT	SITUS	T	74	-	74	-	-	-
Total-GPS			8,671	4,174	1,652	2,834	11	-
Total-SE			28,787	28,355	45	275	112	-
Total-SNP			73,920	35,607	14,107	24,169	37	-
Total-SITUS			17,708	9,333	1,083	5,520	1,772	-
Total SO			40,983	18,083	6,121	14,799	1,250	730
Total-SCHMAT			821,316	358,924	130,819	314,348	7,293	9,932
SCHMAT-GPS			100.00%	48.1342%	19.0484%	32.6877%	0.1298%	0.0000%
SCHMAT-SE			100.00%	98.5002%	0.1561%	0.9553%	0.3884%	0.0000%
SCHMAT-SNP			100.00%	48.1691%	19.0841%	32.6962%	0.0506%	0.0000%
SCHMAT-SITUS			100.00%	52.7047%	6.1161%	31.1729%	10.0062%	0.0000%
SCHMAT-SO			100.00%	44.1241%	14.9350%	36.1103%	3.0495%	1.7812%
SCHMAT FACTOR			100.00%	43.7011%	15.9279%	38.2737%	0.8880%	1.2093%
SCHMAF	DGP	P	-	-	-	-	-	-
SCHMAF	TROJP	P	-	-	-	-	-	-
Total-SCHMAF			-	-	-	-	-	-
SCHMAF FACTOR			0.00%					
Total-SCHMA			836,987	365,880	131,935	319,895	9,345	9,932
SCHMA FACTOR			100.00%	43.7140%	15.7631%	38.2198%	1.1165%	1.1866%
				DEDUCTIONS				
SCHMDP	SE	LABOR	33	14	2	12	5	-
SCHMDP	SE	P	(139)	(139)	-	-	-	-
SCHMDP	SG	P	5,597	5,597	-	-	-	-
SCHMDP	SNP	PTD	387	186	74	126	-	-
SCHMDP	SO	LABOR	28,637	12,390	1,691	10,349	4,207	-
SCHMDP	SO	PTD	(0)	(0)	(0)	(0)	-	-
Total-SO			28,637	12,390	1,691	10,349	4,207	-
Total-SCHMDP			34,515	18,049	1,767	10,487	4,212	-
SCHMDP-SO			100.00%	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%
SCHMDP FACTOR			100.00%	52.2934%	5.1190%	30.3844%	12.2032%	0.0000%
SCHMDT	BADDEBT	DPW	4,973	-	-	4,973	-	-
SCHMDT	CN	DMSC	63	-	-	-	-	63
SCHMDT	DGP	P	6	6	-	-	-	-
SCHMDT	GPS	PTD	81,645	39,346	15,600	26,699	-	-
SCHMDT	OTHER	DMSC	4,272	-	-	-	-	4,272

PacifiCorp
12 Months Ended June 2008
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMDT	OTHER	DPW	11,813	-	-	11,813	-	-
SCHMDT	OTHER	GP	14,143	6,766	2,651	4,613	114	-
SCHMDT	SE	P	32,791	32,791	-	-	-	-
SCHMDT	SG	GP	11,197	5,356	2,099	3,652	90	-
SCHMDT	SG	P	91	91	-	-	-	-
SCHMDT	SNP	PTD	72,921	35,141	13,933	23,846	-	-
SCHMDT	SO	DMSC	1,923	-	-	-	-	1,923
SCHMDT	SO	ESD	7,141	2,142	714	4,284	-	-
SCHMDT	SO	GP	17,514	8,378	3,283	5,712	141	-
SCHMDT	SO	LABOR	9,385	4,061	554	3,392	1,379	-
SCHMDT	SO	P	4,678	4,678	-	-	-	-
SCHMDT	SO	PTD	7,381	3,557	1,410	2,414	-	-
SCHMDT	TAXDEPR	TAXDEPR	930,142	497,410	154,970	271,823	5,939	-
SCHMDT	TROJD	P	39	39	-	-	-	-
SCHMDT	SITUS	DMSC	469	-	-	-	-	469
SCHMDT	SITUS	DPW	352	-	-	352	-	-
SCHMDT	SITUS	GP	30,076	14,387	5,638	9,809	242	-
SCHMDT	SITUS	LABOR	3,493	1,511	206	1,262	513	-
SCHMDT	SITUS	P	301	301	-	-	-	-
SCHMDT	SITUS	PTD	2,947	1,420	563	964	-	-
SCHMDT	SITUS	T	280	-	280	-	-	-
Total-GPS			81,645	39,346	15,600	26,699	-	-
Total-SG			11,288	5,447	2,099	3,652	90	-
Total-SNP			72,921	35,141	13,933	23,846	-	-
Total-SNPD			-	-	-	-	-	-
Total SO			43,343	18,138	5,961	15,802	1,519	1,923
Total-SITUS			68,145	24,385	9,338	28,813	868	4,741
Total SCHMDT			1,250,033	657,381	201,901	375,608	8,417	6,726
SCHMDT-GPS			100.00%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
SCHMDT-SG			100.00%	48.2573%	18.5932%	32.3524%	0.7971%	0.0000%
SCHMDT-SNP			100.00%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
SCHMDT-SNPD			0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
SCHMDT-SO			100.00%	41.8470%	13.7539%	36.4575%	3.5057%	4.4358%
SCHMDT-SITUS			100.00%	35.7841%	13.7027%	42.2817%	1.2744%	6.9572%
SCHMDT FACTOR			100.00%	52.5891%	16.1516%	30.0478%	0.6733%	0.5381%
SCHMDF	DGP		-	-	-	-	-	-
Total-SCHMDF			-	-	-	-	-	-
SCHMDF FACTOR			0.00%					

PacifiCorp
12 Months Ended June 2008
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
Total-SCHMD			1,284,548	675,430	203,668	386,095	12,629	6,726
SCHMD FACTOR			100.00%	52.5811%	15.8552%	30.0569%	0.9831%	0.5236%
Net SCHM								
			Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
		DMSC	100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
		DPW	100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
		CUST	100.00%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
		ESD	100.00%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
		GP	100.00%	47.8368%	18.7443%	32.6153%	0.8036%	0.0000%
		LABOR	100.00%	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%
		P	100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
		PT	100.00%	71.6086%	28.3914%	0.0000%	0.0000%	0.0000%
		PTD	100.00%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
		T	100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
		TAXDEPR	100.00%	53.4768%	16.6609%	29.2238%	0.6385%	0.0000%
		TD	100.00%	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%

PacifiCorp
12 Months Ended June 2008
Tax Depreciation

	Total	Production	Transmission	Distribution	General	Mining
PPL						
CA	5,932,482	1,919,830	127,478	3,884,980	194	-
OR	59,109,830	29,049,909	2,436,578	28,044,448	(421,105)	-
WA	14,011,229	7,440,387	385,579	6,184,831	432	-
WYP	22,409,627	12,658,489	1,428,516	8,474,305	(151,683)	-
UT	(8,739,628)	2,268,859	(10,935,294)	-	(73,193)	-
ID	(1,620,807)	-	(1,620,830)	-	23	-
WYU	(528,797)	-	(526,970)	-	(1,827)	-
FERC	(80,382)	-	(80,162)	-	(220)	-
NUTIL	-		-			
Total PPL	90,493,554	53,337,474	(8,785,105)	46,588,564	(647,379)	-
UPL						
CA	3,653	-	-	(24)	3,677	-
OR	(56,975)	-	-	(203)	(56,772)	-
WA	11,527	-	-	(48)	11,575	-
WYP	(21,043)	-	-	(46)	(20,997)	-
UT	160,678,030	72,506,132	45,909,269	41,945,010	317,619	-
ID	27,713,192	14,455,151	6,461,734	7,166,019	(369,712)	-
WYU	9,589,328	4,892,269	2,183,840	2,671,644	(158,425)	-
FERC	940,467	648,346	297,932	-	(5,811)	-
NUTIL	-					
Total UPL	198,858,179	92,501,898	54,852,775	51,782,352	(278,846)	-
PacifiCorp						
CA	24,672,477	5,709,498	3,925,628	12,529,053	2,335,631	172,667
OR	287,014,287	90,491,739	59,014,968	101,930,045	31,862,250	3,715,285
WA	69,631,134	23,734,859	15,690,286	20,832,929	8,610,061	762,999
WYP	95,588,275	36,239,905	23,053,700	23,070,242	11,448,200	1,776,228
UT	368,253,030	111,930,717	74,623,564	141,737,350	35,598,003	4,363,396
ID	47,195,680	15,147,385	10,101,526	16,164,349	5,231,300	551,120
WYU	14,736,465	5,150,635	3,166,645	4,254,130	1,910,127	254,928
FERC	1,668,850	936,550	564,603	-	127,330	40,367
NUTIL	-				-	
Total PacifiCorp	908,760,198	289,341,288	190,140,920	320,518,098	97,122,902	11,636,990
PacifiCorp 2006 and After						
CA	10,981,679	6,536,198	837,240	2,526,699	978,509	103,033
OR	122,821,356	103,510,645	1,911,602	879,724	13,269,510	3,249,875
WA	28,103,627	25,749,110	(473,533)	(1,161,062)	3,509,298	479,814
WYP	53,485,352	45,712,070	821,733	203,486	5,089,298	1,658,765
UT	177,600,638	145,383,540	4,978,288	7,721,366	15,314,991	4,202,453
ID	27,428,097	19,543,482	2,257,632	2,991,880	2,249,559	385,544
WYU	7,484,725	6,270,235	110,955	41,017	830,872	231,646
FERC	1,557,422	1,426,641	25,923	-	61,395	43,463
NUTIL	-					
Total PacifiCorp 2006 and After	429,462,896	354,131,921	10,469,840	13,203,110	41,303,432	10,354,593
Grand Total						
CA	41,590,291	14,165,526	4,890,346	18,940,708	3,318,011	275,700
OR	468,888,498	223,052,293	63,363,148	130,854,014	44,653,883	6,965,160
WA	111,757,517	56,924,356	15,602,332	25,856,650	12,131,366	1,242,813
WYP	171,462,211	94,610,464	25,303,949	31,747,987	16,364,818	3,434,993
UT	697,792,070	332,089,248	114,575,827	191,403,726	51,157,420	8,565,849
ID	100,716,162	49,146,018	17,200,062	26,322,248	7,111,170	936,664
WYU	31,281,721	16,313,139	4,934,470	6,966,791	2,580,747	486,574
FERC	4,086,357	3,011,537	808,296	-	182,694	83,830
NUTIL	-	-	-	-	-	-
Total	1,627,574,827	789,312,581	246,678,430	432,092,124	137,500,109	21,991,583

Conversion to COS Functions	Total	Pro	Tm	Dis	Retail	Misc
Percent of GenPlant in Functions	100.0000%	42.9601%	17.8114%	31.6705%	7.5581%	0.0000%
Allocation of GenPlant to Functions	137,500,109	59,070,116	24,490,747	43,546,915	10,392,330	-
Assignment of Mining to Prod Function	21,991,583	21,991,583				
Adjusted Totals	1,627,574,827	870,374,280	271,169,177	475,639,039	10,392,330	-
TAXDEPR FACTOR	100.0000%	53.4768%	16.6609%	29.2238%	0.6385%	0.0000%

PacifiCorp
12 Months Ended June 2008
Deferred Debits / Reg Assets

Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
182M	OTHER	P	47,533	47,533	0	0	0	0
182M	OTHER	PTD	7,131	3,437	1,363	2,332	0	0
182M	OTHER	RETAIL	3,134	0	0	0	3,134	0
182M	OTHER	CUST	4,912	0	0	0	4,912	0
182M	SE	P		0	0	0	0	0
182M	SG	P	-436	-436	0	0	0	0
182M	SGCT	P	10,757	10,757	0	0	0	0
182M	SG-P	P	7,612	7,612	0	0	0	0
182M	SO	DMSC	2,140	0	0	0	0	2,140
182M	SO	DPW	4	0	0	4	0	0
182M	SO	ESD	1,032	310	103	619	0	0
182M	SO	P	2,369	2,369	0	0	0	0
182M	SO	TD	875	0	323	553	0	0
182M	TROJD	P	3,689	3,689	0	0	0	0
182M	TROJP	P	2,520	2,520	0	0	0	0
182M	SITUS	DMSC	-407	0	0	0	0	-407
182M	SITUS	P	2,181	2,181	0	0	0	0
182M	SITUS	PTD	22,214	10,705	4,245	7,264	0	0
182M	SITUS	RETAIL	305	0	0	0	305	0
Total-SO			6,421	2,679	426	1,176	-	2,140
Total SITUS			24,293	12,886	4,245	7,264	305	(407)
Total RA			117,567	90,677	6,033	10,772	8,351	1,733
DDSO2 FACTOR			100.00%	41.7184%	6.6350%	18.3124%	0.0000%	33.3342%
DDS2 FACTOR			100.00%	53.0442%	17.4718%	29.9030%	1.2569%	-1.6759%
186M	OTHER	DMSC	3,709	-	-	-	-	3,709
186M	SE	P	9,600	9,600	-	-	-	-
186M	SG	P	10,519	10,519	-	-	-	-
186M	SG	T	32,865	-	32,865	-	-	-
186M	SO	DMSC	316	-	-	-	-	316
186M	SITUS	T	164	-	164	-	-	-
186M	SITUS	LABOR	-	-	-	-	-	-
Total SITUS			164	-	164	-	-	-
Total SG			43,384	10,519	32,865	-	-	-
Total-SO			316	-	-	-	-	316
Total-DD			57,174	20,119	33,030	-	-	4,026
DDS6 FACTOR			100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DEFSG FACTOR			100.00%	24.2459%	75.7541%	0.0000%	0.0000%	0.0000%
DDSO6 FACTOR			100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

PacifiCorp
12 Months Ended June 2008
Deferred Debits / Reg Assets

Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
Major Adjustment								
1998 Early Retirement		LABOR	-	-	-	-	-	-
1999 Early Retirement		LABOR	-	-	-	-	-	-
Transition Planning		PTD	-	-	-	-	-	-
Environmental Clean-up		ESD	-	-	-	-	-	-
Y2K		PTD	-	-	-	-	-	-
Subtotal Major Adjustments			-	-	-	-	-	-
Total 186M SO			316	-	-	-	-	316
Total 182 &186			174,741	110,796	39,063	10,772	8,351	5,759

	Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.0000%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	100.0000%	47.8368%	18.7443%	32.6153%	0.8036%	0.0000%
RETAIL	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
LABOR	100.0000%	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PTD	100.0000%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.0000%	53.4768%	16.6609%	29.2238%	0.6385%	0.0000%
TD	100.0000%	0.0000%	36.8799%	63.1201%	0.0000%	0.0000%

PacifiCorp
12 Months Ended June 2008
FERC FORM 1 Funtionalization Factors

Factor	Total	Production	Transmission	DPW	CUST	DMSC
PLANT	15,239,207	7,343,995	2,911,749	4,983,462	0	0
UNCLASSIFIED PLANT	0				0	0
TOTAL PLANT	15,239,207	7,343,995	2,911,749	4,983,462	0	0
PLANT %						
P	100.0000%	100.0000%				
T	100.0000%		100.0000%			
DPW	100.0000%			100.0000%		
PTD	100.0000%	48.1915%	19.1070%	32.7016%	0.0000%	0.0000%
PT	100.0000%	71.6086%	28.3914%			
TD	100.0000%		36.8799%	63.1201%		
LABOR	315,029,381	136,301,756	18,602,118	113,844,557	46,280,950	0
LABOR %	100.0000%	43.2664%	5.9049%	36.1378%	14.6910%	0.0000%

Source: Ferc Form 1 (Apr 2008) - pg. 354

Material & Supplies	92,202,314	74,067,221	6,228,512	11,906,581	0	0
Material & Supplies %	100.0000%	80.3312%	6.7553%	12.9135%	0.0000%	0.0000%

Source: Ferc Form 1 (Apr 2008) - pg. 227

FERC (mWh)	34,893,391	17,960,247	16,933,144	0	0	0
FERC %	100.0000%	51.4718%	48.5282%	0.0000%	0.0000%	0.0000%

Source: FERC reporting requirment No. 582 - letter dated April 27, 2007 (Franc Cavoli)

Wholesale Sales	880,014,007	755,221,430	124,792,578	0	0	0
WSF %	100.0000%	85.8193%	14.1807%	0.0000%	0.0000%	0.0000%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2009
Monthly Wgt Factors
6.81% = Earned Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	541,991,296	8.36%	1.23	516,360,023	271,061,078	26,818,450	176,323,872	40,660,325	1,496,298	(25,631,273)	-4.73%
2	6	General Service - Large	408,867,570	6.13%	0.90	418,711,005	280,091,892	30,258,974	106,263,334	756,776	1,340,029	9,843,435	2.41%
3	8	General Service - Over 1 MW	116,067,294	6.58%	0.97	116,953,060	85,138,707	8,527,483	23,194,167	(264,767)	357,470	885,766	0.76%
4	7,11,12,13	Street & Area Lighting	14,910,051	18.63%	2.73	11,931,141	3,082,628	189,685	8,187,829	443,315	27,684	(2,978,910)	-19.98%
5	9	General Service - High Voltage	145,680,977	4.64%	0.68	155,844,102	140,033,700	14,771,435	629,740	(38,186)	447,413	10,163,125	6.98%
6	10	Irrigation	10,501,896	2.16%	0.32	12,369,624	7,745,517	737,684	3,882,761	(32,956)	36,619	1,867,728	17.78%
7	12	Traffic Signals	501,121	2.92%	0.43	559,527	244,211	22,852	162,627	128,524	1,314	58,406	11.66%
8	12	Outdoor Lighting	835,275	45.08%	6.62	451,295	369,134	20,303	40,236	20,722	899	(383,980)	-45.97%
9	23	General Service - Small	104,338,292	7.84%	1.15	100,761,117	61,071,887	6,610,401	31,766,083	989,127	323,619	(3,577,175)	-3.43%
10	25	Mobile Home Parks	754,772	9.09%	1.33	700,653	458,571	45,375	195,595	(1,061)	2,173	(54,119)	-7.17%
11	SpC	Customer A	9,401,523	2.26%	0.33	10,855,974	9,818,832	927,331	78,548	846	30,417	1,454,451	15.47%
12	SpC	Customer B	23,108,370	-2.51%	(0.37)	29,621,902	28,019,852	1,934,190	140,479	(538,853)	66,233	6,513,532	28.19%
13	SpC	Customer C	24,642,283	4.53%	0.67	26,481,297	23,832,010	2,448,570	124,973	(1,174)	76,918	1,839,014	7.46%
14		Total Utah Jurisdiction	1,401,600,720	6.81%	1.00	1,401,600,720	910,968,020	93,312,732	350,990,243	42,122,639	4,207,087	0	0.00%

Footnotes :

Column C : Annual revenues based on Jan 2009 thru Dec 2009 forecasted data.
Column D : Calculated Return on Ratebase per Jan 2009 thru Dec 2009 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2009
Monthly Wgt Factors
8.39% = Target Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	541,991,296	8.36%	1.23	558,606,921	288,559,611	32,354,117	195,204,730	40,900,342	1,588,121	16,615,625	3.07%
2	6	General Service - Large	408,867,570	6.13%	0.90	455,532,997	299,551,348	36,444,568	117,347,301	760,053	1,429,728	46,665,427	11.41%
3	8	General Service - Over 1 MW	116,067,294	6.58%	0.97	126,718,657	90,736,235	10,292,226	25,586,057	(278,694)	382,833	10,651,363	9.18%
4	7,11,12,13	Street & Area Lighting	14,910,051	18.63%	2.73	12,574,646	3,213,108	228,058	8,656,920	447,563	28,998	(2,335,405)	-15.66%
5	9	General Service - High Voltage	145,680,977	4.64%	0.68	167,801,210	148,928,299	17,785,730	651,800	(48,922)	484,302	22,120,233	15.18%
6	10	Irrigation	10,501,896	2.16%	0.32	13,393,881	8,208,610	882,392	4,299,145	(35,254)	38,988	2,891,985	27.54%
7	12	Traffic Signals	501,121	2.92%	0.43	597,818	259,340	27,632	179,960	129,491	1,395	96,697	19.30%
8	12	Outdoor Lighting	835,275	45.08%	6.62	476,902	385,007	24,955	45,116	20,844	980	(358,373)	-42.90%
9	23	General Service - Small	104,338,292	7.84%	1.15	109,639,679	65,292,296	7,951,469	35,142,479	909,297	344,137	5,301,387	5.08%
10	25	Mobile Home Parks	754,772	9.09%	1.33	761,381	488,319	54,785	217,014	(1,054)	2,317	6,609	0.88%
11	SpC	Customer A	9,401,523	2.26%	0.33	11,672,539	10,434,529	1,122,176	82,165	703	32,965	2,271,016	24.16%
12	SpC	Customer B	23,108,370	-2.51%	(0.37)	31,405,518	29,402,179	2,351,080	143,856	(564,057)	72,459	8,297,148	35.91%
13	SpC	Customer C	24,642,283	4.53%	0.67	28,542,351	25,377,683	2,954,634	128,318	(1,543)	83,259	3,900,068	15.83%
14		Total Utah Jurisdiction	1,401,600,720	6.81%	1.00	1,517,724,499	970,836,565	112,473,822	387,684,862	42,238,768	4,490,482	116,123,779	8.29%

Footnotes :

Column C : Annual revenues based on Jan 2009 thru Dec 2009 forecasted data.
Column D : Calculated Return on Ratebase per Jan 2009 thru Dec 2009 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
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Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Exhibit RMP___(CCP-3SS)
Tab 4.1

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14	Operating Revenues		1,921,421,037	697,894,491	577,152,003	164,212,865	16,191,559	220,558,284	14,063,693	655,040	970,050	141,583,575	1,011,602	14,562,233	34,906,894	37,658,749
15																
16	Operating Expenses															
17	Operation & Maintenance Expenses		1,288,630,895	426,129,156	389,004,817	114,059,178	7,994,396	174,165,542	10,258,965	472,657	454,511	90,026,160	626,498	12,155,975	33,535,647	29,747,392
18	Depreciation Expense		183,285,380	66,654,799	58,188,966	15,300,076	2,129,753	18,026,731	1,619,127	59,187	36,730	14,227,002	94,745	1,225,724	2,624,109	3,098,430
19	Amortization Expense		21,963,815	8,946,104	6,182,970	1,669,945	132,706	2,279,384	170,193	12,993	5,438	1,671,101	9,751	155,333	334,910	392,987
20	Taxes Other Than Income		39,270,030	14,829,896	12,363,116	3,235,254	229,763	3,944,218	339,696	15,213	8,819	2,800,879	20,435	270,108	530,135	682,498
21	Income Taxes - Federal		(19,095,659)	(571,147)	(6,665,586)	(2,424,494)	219,727	(6,612,110)	(40,706)	(2,709)	(8,813)	(443,352)	(7,011)	(456,627)	(930,187)	(1,152,644)
22	Income Taxes - State		936,006	2,828,174	70,302	(238,355)	135,295	(1,785,785)	61,798	1,316	(1,664)	526,298	1,728	(123,067)	(227,863)	(312,170)
23	Income Taxes Deferred		103,370,171	42,375,652	32,000,141	8,115,462	674,308	9,827,736	848,090	54,615	24,532	6,038,768	53,080	682,740	950,769	1,724,279
24	Investment Tax Credit Adj		(1,493,741)	(541,502)	(473,986)	(125,805)	(8,257)	(153,825)	(13,225)	(481)	(327)	(115,410)	(782)	(10,482)	(23,183)	(26,476)
25	Misc Revenues & Expense		(5,330,187)	(1,126,678)	(1,937,331)	(552,801)	(12,280)	(878,853)	(45,819)	(1,525)	(1,491)	(418,102)	(3,016)	(62,080)	(133,615)	(156,597)
26																
27	Total Operating Expenses		1,611,536,711	559,524,454	488,733,408	139,038,461	11,495,411	198,813,039	13,198,121	611,265	517,735	114,313,344	795,429	13,837,623	36,660,723	33,997,698
28																
29	Operating Revenue For Return		309,884,326	138,370,038	88,418,594	25,174,404	4,696,147	21,745,245	865,573	43,775	452,314	27,270,230	216,173	724,610	(1,753,829)	3,661,051
30																
31																
32	Rate Base :															
33	Electric Plant In Service		7,779,808,352	2,836,447,428	2,452,157,925	650,932,431	54,192,431	798,165,592	68,017,081	2,609,443	1,672,886	601,700,390	3,998,239	54,183,736	118,758,824	136,971,946
34	Plant Held For Future Use		6,893,456	2,209,629	2,398,923	644,285	11,074	745,554	63,761	1,685	1,344	515,906	3,653	51,621	116,518	129,503
35	Electric Plant Acquisition Adj		27,860,799	8,127,839	9,125,137	2,603,404	56,222	4,114,669	213,630	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947
36	Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Prepayments		17,529,006	6,193,648	5,582,461	1,492,726	109,880	1,903,292	150,730	5,547	3,712	1,344,101	8,989	129,241	277,160	327,519
38	Fuel Stock		58,410,452	17,602,726	16,917,516	5,494,709	264,799	9,366,492	500,252	16,688	32,114	3,675,606	30,050	665,780	2,270,234	1,573,486
39	Materials & Supplies		67,842,313	21,684,860	21,973,334	6,088,101	271,039	8,783,070	550,422	18,822	15,547	4,998,687	34,237	603,346	1,296,878	1,523,970
40	Misc Deferred Debits		34,421,622	10,310,431	11,165,061	3,154,095	92,263	5,026,346	267,616	8,892	8,198	2,462,075	17,067	334,704	717,997	856,876
41	Cash Working Capital		22,756,112	7,925,876	6,896,754	1,958,303	215,263	2,726,499	185,769	8,858	7,174	1,647,854	11,032	189,902	517,517	465,313
42	Weatherization Loans		6,191,803	1,827,226	1,949,525	579,701	17,656	940,247	49,733	1,623	2,143	423,021	3,105	65,610	170,569	161,644
43	Miscellaneous Rate Base		2,094,513	618,099	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,699	54,680
44																
45	Total Rate Base Additions		8,023,808,429	2,912,947,762	2,528,826,107	673,143,853	55,236,600	832,089,820	70,015,815	2,679,090	1,750,671	618,890,120	4,121,231	56,530,354	124,795,120	142,781,885
46																
47	Rate Base Deductions :															
48	Accum Provision For Depreciation		(2,494,487,375)	(882,917,565)	(790,634,372)	(211,571,293)	(24,433,340)	(266,330,087)	(21,394,993)	(768,460)	(526,685)	(191,245,618)	(1,265,347)	(18,065,726)	(39,655,793)	(45,678,094)
49	Accum Provision For Amortization		(173,790,477)	(82,412,157)	(43,115,391)	(11,393,040)	(1,295,400)	(14,797,861)	(1,288,131)	(145,903)	(46,103)	(13,502,706)	(68,589)	(1,003,999)	(2,181,940)	(2,539,258)
50	Accum Deferred Income Taxes		(748,637,056)	(275,655,064)	(236,151,624)	(62,404,515)	(4,123,659)	(75,460,865)	(6,632,267)	(253,907)	(161,394)	(58,161,748)	(389,146)	(5,113,564)	(11,191,530)	(12,937,772)
51	Unamortized ITC		(155,025)	(56,111)	(49,283)	(13,068)	(843)	(15,979)	(1,372)	(50)	(33)	(12,002)	(81)	(1,085)	(2,375)	(2,742)
52	Customer Advance For Construction		(9,743,872)	(1,307,832)	(4,389,614)	(1,246,102)	-	(1,564,035)	(116,110)	-	-	(1,120,179)	-	-	-	-
53	Customer Service Deposits		(10,259,394)	(3,680,584)	(176,582)	(540,614)	(14,485)	(358,142)	(144,959)	(163)	(1,408)	(4,367,345)	-	-	(975,112)	-
54	Misc Rate Base Deductions		(37,094,484)	(11,717,340)	(11,651,782)	(3,366,613)	(156,838)	(5,092,504)	(308,375)	(10,412)	(11,780)	(2,625,272)	(18,824)	(353,582)	(907,657)	(873,506)
55																
56	Total Rate Base Deductions		(3,474,167,682)	(1,257,746,654)	(1,086,168,647)	(290,535,246)	(30,024,566)	(363,619,475)	(29,886,207)	(1,178,893)	(747,403)	(271,034,870)	(1,741,987)	(24,537,956)	(54,914,407)	(62,031,373)
57																
58	Total Rate Base		4,549,640,747	1,655,201,109	1,442,657,460	382,608,607	25,212,034	468,470,345	40,129,608	1,500,197	1,003,269	347,855,250	2,379,244	31,992,398	69,880,713	80,750,513
59																
60																
61	Return On Rate Base		6.81%	8.36%	6.13%	6.58%	18.63%	4.64%	2.16%	2.92%	45.08%	7.84%	9.09%	2.26%	-2.51%	4.53%
62																
63	Return On Equity		7.36%	10.37%	6.04%	6.91%	30.31%	3.15%	-1.67%	-0.20%	81.68%	9.36%	11.78%	-1.46%	-10.74%	2.94%
64																
65																

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	Total Rate Base		4,549,640,747	1,655,201,109	1,442,657,460	382,608,607	25,212,034	468,470,345	40,129,608	1,500,197	1,003,269	347,855,250	2,379,244	31,992,398	69,880,713	80,750,513
	Return On Ratebase ($$)	6.81%	309,884,326	112,738,765	98,262,030	26,060,170	1,717,238	31,908,369	2,733,301	102,181	68,334	23,693,055	162,055	2,179,061	4,759,703	5,500,065
	Operating & Maintenance Expense		1,288,630,895	426,129,156	389,004,817	114,059,178	7,994,396	174,165,542	10,258,965	472,657	454,511	90,026,160	626,498	12,155,975	33,535,647	29,747,392
	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation Expense		183,285,380	66,654,799	58,188,966	15,300,076	2,129,753	18,026,731	1,619,127	59,187	36,730	14,227,002	94,745	1,225,724	2,624,109	3,098,430
	Amortization Expense		21,963,815	8,946,104	6,182,970	1,669,945	132,706	2,279,384	170,193	12,993	5,438	1,671,101	9,751	155,333	334,910	392,987
	Taxes Other Than Income		39,270,030	14,829,896	12,363,116	3,235,254	229,763	3,944,218	339,696	15,213	8,819	2,800,879	20,435	270,108	530,135	682,498
	Federal Income Taxes		(19,095,659)	(571,147)	(6,665,586)	(2,424,494)	219,727	(6,612,110)	(40,706)	(2,709)	(8,813)	(443,352)	(7,011)	(456,627)	(930,187)	(1,152,644)
	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	State Income Taxes		936,006	2,828,174	70,302	(238,355)	135,295	(1,785,785)	61,798	1,316	(1,664)	526,298	1,728	(123,067)	(227,863)	(312,170)
	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Deferred Income Taxes		103,370,171	42,375,652	32,000,141	8,115,462	674,308	9,827,736	848,090	54,615	24,532	6,038,768	53,080	682,740	950,769	1,724,279
	Investment Tax Credit		(1,493,741)	(541,502)	(473,986)	(125,805)	(8,257)	(153,825)	(13,225)	(481)	(327)	(115,410)	(782)	(10,482)	(23,183)	(26,476)
	Misc Revenue & Expenses		(5,330,187)	(1,126,678)	(1,937,331)	(552,801)	(12,280)	(878,853)	(45,819)	(1,525)	(1,491)	(418,102)	(3,016)	(62,080)	(133,615)	(156,597)
	Revenue Credits		(519,820,317)	(155,903,195)	(168,284,433)	(48,145,571)	(1,281,508)	(74,877,307)	(3,561,797)	(153,919)	(134,775)	(37,245,283)	(256,830)	(5,160,710)	(11,798,524)	(13,016,466)
	Total Revenue Requirements		1,401,600,720	516,360,023	418,711,005	116,953,060	11,931,141	155,844,102	12,369,624	559,527	451,295	100,761,117	700,653	10,855,974	29,621,902	26,481,297
	Operating Revenues		1,401,600,720	541,991,296	408,867,570	116,067,294	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283
	Increase / (Decrease) Required to Earn Equal Rates of Return		0	(25,631,273)	9,843,435	885,766	(2,978,910)	10,163,125	1,867,728	58,406	(383,980)	(3,577,175)	(54,119)	1,454,451	6,513,532	1,839,014
	Existing Revenues		1,401,600,720	541,991,296	408,867,570	116,067,294	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283
	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.00%	-4.73%	2.41%	0.76%	-19.98%	6.98%	17.78%	11.66%	-45.97%	-3.43%	-7.17%	15.47%	28.19%	7.46%

ELECTRIC REVENUES

	A	B	Mo Wgt Fac C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
120																	
121																	
122				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
123																	
124	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
125	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
126	440	Residential Sales	A	542,746,068	541,991,296	-	-	-	-	-	-	-	-	754,772	-	-	-
127																	
128	442	Commercial & Industrial Sales	A	824,727,952	-	408,722,059	116,067,294	-	127,948,635	10,501,896	-	-	104,335,892	-	9,401,523	23,108,370	24,642,283
129		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131				824,727,952	-	408,722,059	116,067,294	-	127,948,635	10,501,896	-	-	104,335,892	-	9,401,523	23,108,370	24,642,283
132																	
133	444	Public Street & Highway Lighting	A	16,246,447	-	-	-	14,910,051	-	-	501,121	835,275	-	-	-	-	-
134																	
135	445	Other Sales to Public Authority	A	17,880,253	-	145,511	-	-	17,732,342	-	-	-	2,400	-	-	-	-
136																	
137	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139				-	-	-	-	-	-	-	-	-	-	-	-	-	-
140																	
141	Total Sales to Ultimate Customers			1,401,600,720	541,991,296	408,867,570	116,067,294	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283
142																	
143	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		Demand	F85	427,171,196	124,676,878	139,281,424	40,194,372	898,662	63,768,888	2,785,796	108,873	108,970	29,552,712	213,878	4,414,050	10,009,878	11,156,816
145		Energy	F86	0	-	-	-	-	-	-	-	-	-	-	-	-	-
146				427,171,196	124,676,878	139,281,424	40,194,372	898,662	63,768,888	2,785,796	108,873	108,970	29,552,712	213,878	4,414,050	10,009,878	11,156,816
147																	
148	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149																	
150	State Revenue Credit		F140D	25,093,717	8,779,743	7,666,148	2,156,185	172,557	3,013,217	208,064	9,318	7,654	1,802,361	12,505	209,178	540,950	515,840
151																	
152	AGA Revenue		A	4,119,691	304,652	2,338,611	500,208	-	333,438	-	4,789	-	637,569	424	-	-	-
153																	
154	Total Sales from Electricity			1,857,985,324	675,752,569	558,153,753	158,918,059	15,981,270	212,796,519	13,495,756	624,100	951,899	136,330,934	981,579	14,024,750	33,659,197	36,314,939
155																	
156	Other Electric Operating Revenues																
157	450	Forfeited Discounts & Interest	A	2,910,852	1,904,533	162,480	4,728	61,647	3,777	77,795	12,334	2,022	681,423	29	28	28	28
158		Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159				2,910,852	1,904,533	162,480	4,728	61,647	3,777	77,795	12,334	2,022	681,423	29	28	28	28
160																	
161	451	Misc Electric Revenue	A	4,007,490	2,698,052	613,850	107,056	14,152	6,771	35,089	1,858	1,014	527,677	1,968	1	1	1
162		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		Customer	F40	5,516	4,806	106	2	70	1	18	14	2	496	0	0	0	0
164				4,013,006	2,702,859	613,956	107,058	14,222	6,772	35,107	1,872	1,017	528,173	1,968	1	1	1
165																	
166	453	Water Sales	F10	33,263	9,704	10,895	3,108	67	4,913	255	8	8	2,363	16	339	730	856
167																	
168	454	Rent of Electric Property	A	3,493,055	1,378,394	1,431,752	325,589	-	2	46,197	770	-	308,199	2,153	-	-	-
169		Demand	F10	2,193,155	639,810	718,316	204,936	4,426	323,900	16,817	550	537	155,814	1,087	22,373	48,154	56,437
170		Customer	F40	1,076,973	938,443	20,706	354	13,620	201	3,577	2,725	447	96,882	14	1	1	1
171				6,763,184	2,956,647	2,170,774	530,878	18,045	324,103	66,590	4,044	984	560,895	3,254	22,375	48,155	56,438
172																	
173	456	Other Electric Revenue	A	(96,429)	(28,131)	(31,583)	(9,011)	(195)	(14,241)	(739)	(24)	(24)	(6,851)	(48)	(984)	(2,117)	(2,481)
174		Demand	F10	43,420,326	12,667,024	14,221,288	4,057,337	87,620	6,412,603	332,936	10,884	10,639	3,084,819	21,521	442,950	953,360	1,117,344
175		Energy	F30	6,391,510	1,929,287	1,850,441	600,707	28,882	1,023,838	55,993	1,821	3,504	401,819	3,281	72,774	247,539	171,624
176		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177				49,715,407	14,568,180	16,040,145	4,649,034	116,308	7,422,200	388,190	12,681	14,120	3,479,787	24,755	514,740	1,198,782	1,286,487
178																	
179	Total Other Electric Operating Revenues			63,435,713	22,141,923	18,998,250	5,294,806	210,289	7,761,765	567,937	30,940	18,151	5,252,641	30,023	537,483	1,247,697	1,343,810
180																	
181	Total Electric Operating Revenues			1,921,421,037	697,894,491	577,152,003	164,212,865	16,191,559	220,558,284	14,063,693	655,040	970,050	141,583,575	1,011,602	14,562,233	34,906,894	37,658,749
182																	
183	Miscellaneous Revenues																
184	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	4118	Gain from Emission Allowances	F10	(5,070,175)	(1,479,124)	(1,660,614)	(473,774)	(10,231)	(748,797)	(38,877)	(1,271)	(1,242)	(360,213)	(2,513)	(51,723)	(111,323)	(130,472)
187	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	421	(Gain)/Loss on Sale of Utility Plant	F10	(1,015,237)	(296,175)	(332,517)	(94,867)	(2,049)	(149,937)	(7,785)	(254)	(249)	(72,128)	(503)	(10,357)	(22,291)	(26,125)
190																	
191	Total Miscellaneous Revenues			(6,085,412)	(1,775,299)	(1,993,131)	(568,641)	(12,280)	(898,734)	(46,661)	(1,525)	(1,491)	(432,341)	(3,016)	(62,080)	(133,615)	(156,597)
192																	
193	Miscellaneous Expenses																
194	4311	Interest on Customer Deposits	F80	755,226	648,621	55,800	15,840	-	19,882	843	-	-	14,240	-	-	-	-
195																	
196	DFA	Divergence Fairness Adjustment															
197		Production	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200		Total DFA		-	-	-	-	-	-	-	-	-	-	-	-	-	-
201																	
202	Net Miscellaneous Revenues And Expense			(5,330,187)	(1,126,678)	(1,937,331)	(552,801)	(12,280)	(878,853)	(45,819)	(1,525)	(1,491)	(418,102)	(3,016)	(62,080)	(133,615)	(156,597)

Results of Operations - Gen+Tran+Dist+Rtl+Misc - TOTAL Unbundled

STEAM POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
500	Operation Suprvn & Engineering	F10	8,600,721	2,509,091	2,816,960	803,680	17,356	1,270,212	65,948	2,156	2,107	611,043	4,263	87,740	188,842	221,324
	Cholla	F10	568,676	165,900	186,256	53,139	1,148	83,986	4,360	143	139	40,402	282	5,801	12,486	14,634
	Total 500		9,169,397	2,674,991	3,003,216	856,818	18,503	1,354,198	70,309	2,299	2,247	651,444	4,545	93,541	201,328	235,958
501	Fuel Related	F90	233,560,011	70,315,801	67,620,569	21,990,177	1,062,784	37,502,958	1,952,086	66,950	128,835	14,696,103	120,132	2,667,819	9,128,308	6,307,490
	SE - Non NPC	F30	5,925,332	1,788,570	1,715,475	556,893	26,776	949,162	51,909	1,688	3,248	372,512	3,042	67,466	229,484	159,107
	Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla - Non NPC	F33	726,437	214,152	211,533	69,170	3,435	118,140	4,308	216	415	46,294	385	8,400	29,576	20,413
	Cholla	F91	23,047,616	6,936,094	6,677,155	2,165,140	104,711	3,696,148	200,342	6,598	12,696	1,448,844	11,837	263,854	896,400	627,797
	Total 501		263,259,395	79,254,616	76,224,732	24,781,381	1,197,706	42,266,408	2,208,645	75,452	145,194	16,563,752	135,396	3,007,539	10,283,769	7,114,807
502	Steam Expenses	F10	13,807,479	4,028,060	4,522,309	1,290,216	27,863	2,039,181	105,872	3,461	3,383	980,959	6,844	140,856	303,164	355,311
	Cholla	F10	1,230,694	359,031	403,084	115,000	2,483	181,757	9,437	309	302	87,435	610	12,555	27,022	31,670
	Total 502		15,038,174	4,387,091	4,925,393	1,405,216	30,346	2,220,938	115,309	3,770	3,685	1,068,395	7,454	153,411	330,186	386,980
503	Steam From Other Sources	F94	1,416,784	427,459	409,665	133,340	6,455	226,926	11,932	406	781	89,226	730	16,211	55,426	38,226
	SE - Non NPC	F30	(447)	(135)	(129)	(42)	(2)	(72)	(4)	(0)	(0)	(28)	(0)	(5)	(17)	(12)
	Total 503		1,416,337	427,324	409,536	133,298	6,453	226,855	11,928	406	781	89,198	730	16,206	55,409	38,214
505	Electric Expenses	F10	1,180,233	344,310	386,557	110,285	2,382	174,305	9,050	296	289	83,850	585	12,040	25,914	30,371
	Cholla	F10	617,057	180,014	202,102	57,660	1,245	91,131	4,731	155	151	43,839	306	6,295	13,548	15,879
	Total 505		1,797,290	524,324	588,659	167,945	3,627	265,436	13,781	451	440	127,689	891	18,335	39,462	46,250
506	Misc. Steam Expense	F10	17,406,331	5,077,954	5,701,027	1,626,505	35,125	2,570,683	133,467	4,363	4,265	1,236,641	8,628	177,570	382,183	447,921
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	794,904	231,897	260,352	74,278	1,604	117,397	6,095	199	195	56,474	394	8,109	17,453	20,455
	Total 506		18,201,234	5,309,851	5,961,378	1,700,783	36,729	2,688,080	139,562	4,563	4,460	1,293,116	9,022	185,679	399,636	468,376
507	Rents	F10	289,437	84,437	94,798	27,046	584	42,746	2,219	73	71	20,563	143	2,953	6,355	7,448
	Cholla	F10	2,505	731	820	234	5	370	19	1	1	178	1	26	55	64
			291,941	85,168	95,618	27,280	589	43,116	2,239	73	72	20,741	145	2,978	6,410	7,513
510	Maint Supervision & Engineering	F10	7,591,506	2,214,672	2,486,416	709,375	15,319	1,121,164	58,210	1,903	1,860	539,342	3,763	77,444	166,683	195,354
	Cholla	F10	758,363	221,237	248,384	70,864	1,530	112,000	5,815	190	186	53,878	376	7,736	16,651	19,515
			8,349,869	2,435,910	2,734,800	780,239	16,850	1,233,164	64,025	2,093	2,046	593,221	4,139	85,181	183,334	214,869
511	Maintenance of Structures	F10	9,979,950	2,911,454	3,268,694	932,559	20,139	1,473,906	76,524	2,502	2,445	709,031	4,947	101,810	219,125	256,816
	Cholla	F10	446,590	130,284	146,270	41,731	901	65,955	3,424	112	109	31,728	221	4,556	9,806	11,492
			10,426,540	3,041,738	3,414,963	974,290	21,040	1,539,861	79,948	2,614	2,555	740,759	5,168	106,366	228,931	268,308
512	Maintenance of Boiler Plant	F10	32,743,866	9,552,378	10,724,469	3,059,694	66,076	4,835,833	251,072	8,208	8,023	2,326,304	16,230	334,035	718,942	842,604
	Cholla	F10	2,369,893	691,370	776,202	221,451	4,782	350,002	18,172	594	581	168,370	1,175	24,176	52,035	60,985
			35,113,759	10,243,747	11,500,670	3,281,145	70,858	5,185,834	269,243	8,802	8,604	2,494,675	17,404	358,211	770,976	903,589
513	Maintenance of Electric Plant	F10	10,416,711	3,038,870	3,411,744	973,372	21,020	1,538,409	79,873	2,611	2,552	740,060	5,163	106,265	228,715	268,055
	Cholla	F10	1,513,911	441,654	495,845	141,465	3,055	223,584	11,608	379	371	107,557	750	15,444	33,240	38,958
			11,930,621	3,480,524	3,907,589	1,114,836	24,075	1,761,994	91,481	2,991	2,923	847,617	5,913	121,710	261,955	307,013
514	Maint of Misc. Steam Plant	F10	4,008,691	1,169,457	1,312,951	374,585	8,089	592,030	30,738	1,005	982	284,799	1,987	40,894	88,017	103,156
	Cholla	F10	1,693,754	494,119	554,749	158,270	3,418	250,145	12,987	425	415	120,334	840	17,279	37,189	43,586
			5,702,446	1,663,576	1,867,699	532,855	11,507	842,175	43,725	1,429	1,397	405,133	2,826	58,173	125,206	146,742
Total Steam Power Generation			380,697,004	113,528,859	114,634,255	35,756,087	1,438,285	59,628,058	3,110,195	104,941	174,403	24,895,739	193,632	4,207,329	12,886,603	10,138,619

NUCLEAR POWER GENERATION

517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Results of Operations - Gen+Tran+Dist+Rtl+Misc - TOTAL Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	HYDRAULIC POWER GENERATION															
535	Operation Super & Engineering	F10	3,464,279	1,010,635	1,134,642	323,714	6,991	511,628	26,563	868	849	246,121	1,717	35,341	76,064	89,147
536	Water For Power	F10	106,601	31,099	34,915	9,961	215	15,744	817	27	26	7,574	53	1,087	2,341	2,743
537	Hydraulic Expenses	F10	1,680,716	490,316	550,478	157,052	3,392	248,219	12,887	421	412	119,407	833	17,146	36,903	43,250
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	6,995,228	2,040,720	2,291,119	653,657	14,116	1,033,102	53,638	1,754	1,714	496,979	3,467	71,361	153,591	180,010
540	Rents (Hydro Generation)	F10	70,302	20,509	23,026	6,569	142	10,383	539	18	17	4,995	35	717	1,544	1,809
541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
542	Maintenance of Structures	F10	399,374	116,509	130,805	37,319	806	58,982	3,062	100	98	28,374	198	4,074	8,769	10,277
543	Maint of Dams & Waterways	F10	531,639	155,095	174,126	49,678	1,073	78,516	4,076	133	130	37,771	264	5,423	11,673	13,681
544	Maintenance of Electric Plant	F10	870,275	253,886	285,038	81,321	1,756	128,528	6,673	218	213	61,829	431	8,878	19,108	22,395
545	Maint of Misc. Hydro Plant	F10	989,268	288,599	324,011	92,440	1,996	146,102	7,585	248	242	70,283	490	10,092	21,721	25,457
Total Hydraulic Power Generation			15,107,682	4,407,368	4,948,159	1,411,711	30,487	2,231,203	115,842	3,787	3,702	1,073,333	7,488	154,120	331,712	388,769
	OTHER POWER GENERATION															
546	Operation Super & Engineering	F10	196,095	57,207	64,226	18,324	396	28,961	1,504	49	48	13,932	97	2,000	4,306	5,046
547	Fuel	F92	195,547,527	59,176,805	56,639,199	18,370,011	883,822	31,254,954	1,637,885	55,728	107,240	12,308,892	100,464	2,213,056	7,560,065	5,239,405
	Simple Cycle Combustion Turbine	F93	9,918,507	2,975,125	2,877,458	935,551	45,053	1,594,242	87,046	2,838	5,462	623,377	5,071	113,414	385,889	267,981
	Total 547		205,466,035	62,151,930	59,516,657	19,305,562	928,875	32,849,196	1,724,931	58,567	112,702	12,932,269	105,535	2,326,470	7,945,954	5,507,386
548	Generation Expense	F10	5,648,102	1,647,722	1,849,900	527,777	11,398	834,149	43,308	1,416	1,384	401,272	2,800	57,619	124,013	145,344
	Simple Cycle Combustion Turbine	F10	512,240	149,436	167,772	47,865	1,034	75,651	3,928	128	126	36,392	254	5,226	11,247	13,182
	Total 548		6,160,342	1,797,158	2,017,672	575,642	12,431	909,800	47,236	1,544	1,509	437,665	3,053	62,844	135,260	158,525
549	Miscellaneous Other	F10	12,131,818	3,539,219	3,973,486	1,133,637	24,481	1,791,708	93,024	3,041	2,973	861,911	6,013	123,762	266,373	312,190
550	Maint Supervision & Engineering	F10	762,582	222,468	249,765	71,258	1,539	112,623	5,847	191	187	54,178	378	7,779	16,744	19,624
	Simple Cycle Combustion Turbine	F10	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total 550		762,583	222,468	249,766	71,258	1,539	112,623	5,847	191	187	54,178	378	7,779	16,744	19,624
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	266,251	77,674	87,204	24,879	537	39,322	2,042	67	65	18,916	132	2,716	5,846	6,852
553	Maint of Generation & Elect Plant	F10	3,997,290	1,166,131	1,309,217	373,520	8,066	590,347	30,650	1,002	979	283,989	1,981	40,778	87,767	102,863
	Simple Cycle Combustion Turbine	F10	347,640	101,417	113,861	32,485	702	51,342	2,666	87	85	24,698	172	3,546	7,633	8,946
	Total 553		4,344,930	1,267,548	1,423,078	406,004	8,768	641,688	33,316	1,089	1,065	308,688	2,154	44,325	95,400	111,809
554	Maintenance of Misc. Other	F10	56,766	16,560	18,592	5,304	115	8,384	435	14	14	4,033	28	579	1,246	1,461
	Simple Cycle Combustion Turbine	F10	68,355	19,941	22,388	6,387	138	10,095	524	17	17	4,856	34	697	1,501	1,759
	Total 554		125,121	36,502	40,980	11,692	252	18,479	959	31	31	8,889	62	1,276	2,747	3,220
Total Other Power Generation			229,453,173	69,149,705	67,373,070	21,546,999	977,280	36,391,777	1,908,858	64,580	118,579	14,636,447	117,424	2,571,174	8,472,629	6,124,651
	OTHER POWER SUPPLY															
555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F87	300,754,231	87,633,693	98,712,594	28,124,601	581,938	44,564,469	2,234,731	75,309	70,643	21,044,534	148,516	3,075,477	6,747,693	7,740,034
	Energy	F89	26,870,058	8,054,931	7,785,509	2,535,077	122,629	4,325,158	229,047	7,704	14,826	1,690,485	13,781	308,400	1,053,209	729,300
	Seasonal Contracts	F88	4,046,151	1,276,466	1,365,045	342,235	3,680	530,013	59,864	854	469	311,781	1,910	36,119	29,963	87,753
			331,670,439	96,965,090	107,863,148	31,001,913	708,246	49,419,640	2,523,643	83,867	85,938	23,046,800	164,206	3,419,995	7,830,865	8,557,087
556	System Control & Load Dispatch	F10	936,993	273,349	306,890	87,556	1,891	138,381	7,185	235	230	66,569	464	9,559	20,573	24,112
557	Other Expenses	F10	12,122,892	3,536,615	3,970,563	1,132,803	24,463	1,790,390	92,955	3,039	2,970	861,277	6,009	123,671	266,177	311,961
	Simple Cycle Combustion Turbine	F10	(962)	(281)	(315)	(90)	(2)	(142)	(7)	(0)	(0)	(68)	(0)	(10)	(21)	(25)
			12,121,930	3,536,334	3,970,248	1,132,713	24,462	1,790,248	92,948	3,039	2,970	861,209	6,008	123,661	266,156	311,936
	Embedded Cost Differentials															
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	32,318,768	9,428,364	10,585,238	3,019,972	65,218	4,773,051	247,812	8,101	7,919	2,296,103	16,019	329,698	709,608	831,665
	Mid-C Contract	F10	(6,893,025)	(2,010,904)	(2,257,645)	(644,107)	(13,910)	(1,018,008)	(52,854)	(1,728)	(1,689)	(489,718)	(3,417)	(70,319)	(151,347)	(177,380)
	Mid-C Contract	F10	21,249,282	6,199,059	6,959,693	1,985,603	42,880	3,138,236	162,934	5,327	5,207	1,509,666	10,532	216,773	466,561	546,812
	Existing QF Contracts	F10	9,132,118	2,664,115	2,991,006	853,335	18,428	1,348,692	70,023	2,289	2,238	648,796	4,526	93,161	200,510	234,999
	Existing QF Contracts	F10	(16,760,583)	(4,889,570)	(5,489,527)	(1,566,164)	(33,822)	(2,475,315)	(128,516)	(4,201)	(4,107)	(1,190,764)	(8,307)	(170,982)	(368,004)	(431,303)
			39,046,560	11,391,064	12,788,765	3,648,638	78,794	5,766,657	299,399	9,788	9,568	2,774,082	19,354	398,331	857,327	1,004,793
Total Other Power Supply			383,775,923	112,165,838	124,929,051	35,870,820	813,393	57,114,926	2,923,174	96,928	98,705	26,748,661	190,033	3,951,546	8,974,921	9,897,927
TOTAL PRODUCTION EXPENSE			1,009,033,782	299,251,770	311,884,536	94,585,616	3,259,445	155,365,963	8,058,069	270,236	395,389	67,354,180	508,577	10,884,169	30,665,864	26,549,967

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
560	Operation Supervision & Eng	F106	4,339,699	1,250,126	1,403,519	400,424	8,647	683,136	32,858	1,074	1,050	304,445	2,124	43,977	94,088	114,230
561	Load Dispatching	F106	3,531,581	1,017,334	1,142,162	325,859	7,037	555,926	26,739	874	854	247,753	1,728	35,788	76,568	92,958
562	Station Expense	F10	781,636	228,027	256,006	73,039	1,577	115,437	5,993	196	192	55,532	387	7,974	17,162	20,114
563	Overhead Line Expense	F106	(422,284)	(121,646)	(136,573)	(38,964)	(841)	(66,474)	(3,197)	(105)	(102)	(29,625)	(207)	(4,279)	(9,155)	(11,115)
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F95	52,265,921	15,097,863	17,089,674	4,926,762	107,677	7,798,657	367,242	13,329	13,044	3,637,434	25,945	542,558	1,273,917	1,371,820
	Energy	F96	196,551	59,904	56,680	18,401	890	31,252	1,672	56	109	12,347	102	2,232	7,603	5,302
			52,462,472	15,157,768	17,146,354	4,945,163	108,568	7,829,910	368,914	13,385	13,152	3,649,780	26,047	544,790	1,281,520	1,377,122
566	Misc. Transmission Expense	F106	(76,581)	(22,060)	(24,767)	(7,066)	(153)	(12,055)	(580)	(19)	(19)	(5,372)	(37)	(776)	(1,660)	(2,016)
567	Rents - Transmission	F106	601,826	173,367	194,639	55,531	1,199	94,737	4,557	149	146	42,220	295	6,099	13,048	15,841
568	Maint Supervision & Engineering	F106	18,913	5,448	6,117	1,745	38	2,977	143	5	5	1,327	9	192	410	498
569	Maintenance of Structures	F106	1,566,469	451,249	506,618	144,538	3,121	246,587	11,860	388	379	109,893	767	15,874	33,962	41,233
570	Maint of Station Equipment	F106	4,079,856	1,175,274	1,319,482	376,449	8,130	642,233	30,891	1,010	987	286,216	1,997	41,344	88,455	107,390
571	Maintenance of Overhead Lines	F106	6,546,710	1,885,894	2,117,296	604,065	13,045	1,030,554	49,568	1,620	1,584	459,275	3,204	66,342	141,938	172,322
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	237,469	68,407	76,801	21,911	473	37,381	1,798	59	57	16,659	116	2,406	5,149	6,251
TOTAL TRANSMISSION EXPENSE			73,667,765	21,269,187	24,007,653	6,902,693	150,842	11,160,348	529,544	18,637	18,285	5,138,103	36,430	759,731	1,741,485	1,934,828

442	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
443					Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
444	FERC		COS		Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
445	ACCT	DESCRIPTION	Factor		Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
446	580	Operation Supervision & Eng	F131	0.10	9,352,919	4,360,383	2,982,321	658,573	370,412	21,976	94,400	4,662	541	850,371	4,489	1,624	1,583	1,583
447																		
448	581	Load Dispatching	F20	0.07	6,314,454	2,497,107	2,591,493	589,814	-	-	83,690	1,394	-	547,055	3,900	-	-	-
449																		
450	582	Station Expense	F120	0.02	2,016,019	797,077	827,205	188,269	-	445	26,714	445	-	174,620	1,245	-	-	-
451																		
452	583	Overhead Line Expenses	F132	0.00	308,806	132,854	115,384	26,261	2,982	-	3,726	62	-	27,363	174	-	-	-
453																		
454	584	Underground Line Expense	F133	(0.00)	(21,300)	(11,716)	(5,905)	(1,344)	(50)	-	(191)	(3)	-	(2,082)	(9)	-	-	-
455																		
456	585	Street Lighting & Signal Systems	F130	0.00	110,259	-	-	-	110,259	-	-	-	-	-	-	-	-	-
457																		
458	586	Meter Expenses	F127	0.02	2,077,820	1,442,886	242,842	25,490	-	85,876	5,677	3,992	655	251,051	459	6,404	6,244	6,244
459																		
460	587	Customer Installation Expenses	F20	0.06	5,714,321	2,259,779	2,345,195	533,758	-	-	75,736	1,262	-	495,062	3,529	-	-	-
461																		
462	588	Misc. Distribution Expenses	F131	(0.01)	(539,366)	(251,456)	(171,985)	(37,979)	(21,361)	(1,267)	(5,444)	(269)	(31)	(49,039)	(259)	(94)	(91)	(91)
463																		
464	589	Rents	F131	0.01	884,403	412,314	282,005	62,274	35,026	2,078	8,926	441	51	80,410	424	154	150	150
465																		
466	590	Maint Supervision & Engineering	F131	0.03	2,533,873	1,181,306	807,964	178,419	100,351	5,954	25,575	1,263	147	230,381	1,216	440	429	429
467																		
468	591	Maintenance of Structures	F119	0.01	822,516	325,185	337,476	76,808	-	219	10,899	182	-	71,240	508	-	-	-
469																		
470	592	Maint of Station Equipment	F120	0.05	4,771,373	1,886,466	1,957,771	445,582	-	1,052	63,225	1,053	-	413,278	2,946	-	-	-
471																		
472	593	Maintenance of Overhead Lines	F134	0.41	38,068,184	17,686,265	13,153,260	2,931,494	331,629	-	414,335	17,758	1,780	3,512,230	19,433	-	-	-
473																		
474	594	Maint of Underground Lines	F135	0.15	13,498,223	7,986,282	3,278,704	705,713	25,886	-	99,077	8,727	1,160	1,387,976	4,698	-	-	-
475																		
476	595	Maint of Line Transformers	F125	0.01	537,136	297,047	154,691	30,710	1,867	-	10,691	53	242	41,197	639	-	-	-
477																		
478	596	Maint of Street Lighting & Signals	F130	0.03	2,666,912	-	-	-	2,666,912	-	-	-	-	-	-	-	-	-
479																		
480	597	Maintenance of Meters	F127	0.03	2,387,449	1,657,899	279,030	29,288	-	98,673	6,523	4,587	752	288,462	527	7,358	7,175	7,175
481																		
482	598	Maint of Misc. Distribution Plant	F131	0.01	1,148,350	535,367	366,169	80,860	45,479	2,698	11,590	572	66	104,408	551	199	194	194
483																		
484	TOTAL DISTRIBUTION EXPENSE				92,652,351	43,195,043	29,543,619	6,523,989	3,669,392	217,704	935,150	46,183	5,364	8,423,983	44,471	16,085	15,684	15,684
485																		
486																		
487																		
488											CUSTOMER ACCOUNTS EXPENSE							
489																		
490	901	Supervision	F136		1,127,180	970,918	35,922	3,409	9,525	4,831	2,916	3,058	536	95,863	16	62	62	62
491																		
492	902	Meter Reading Expense	F47		6,277,029	4,953,777	319,164	5,457	-	7,433	39,827	33,803	6,674	905,204	188	1,834	1,834	1,834
493																		
494	903	Customer Receipts & Collections	F48		26,024,804	22,881,760	514,973	8,804	312,238	28,548	50,590	66,442	10,893	2,149,650	350	185	185	185
495																		
496	904	Uncollectible Accounts	F80		4,648,266	3,992,137	343,438	97,493	-	122,368	5,187	-	-	87,641	-	-	-	-
497																		
498	905	Misc. Customer Accounts Exp	F136		(2,310,331)	(1,990,048)	(73,629)	(6,988)	(19,523)	(9,901)	(5,978)	(6,268)	(1,098)	(196,487)	(34)	(126)	(126)	(126)
499																		
500	TOTAL CUSTOMER ACCOUNTS EXPENSE				35,766,947	30,808,544	1,139,868	108,176	302,240	153,279	92,542	97,035	17,005	3,041,872	521	1,955	1,955	1,955

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
			CUSTOMER SERVICE EXPENSE													
907	Supervision	F40	136,982	119,362	2,634	45	1,732	26	455	347	57	12,323	2	0	0	0
908	Customer Assistance	F40	5,174,136	4,508,591	99,480	1,701	65,433	966	17,184	13,092	2,146	465,455	69	6	6	6
909	Informational & Instructional Adv	F40	1,522,255	1,326,449	29,267	500	19,251	284	5,055	3,852	631	136,939	20	2	2	2
910	Misc. Customer Service	F40	31,490	27,440	605	10	398	6	105	80	13	2,833	0	0	0	0
TOTAL CUSTOMER SERVICE EXPENSE			6,864,863	5,981,841	131,986	2,257	86,814	1,282	22,798	17,369	2,848	617,550	92	8	8	8
			SALES EXPENSE													
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
			ADMINISTRATION & GENERAL EXPENSE													
920	Administrative & General Salaries	F102D	32,374,361	11,672,862	10,311,039	2,728,680	223,306	3,329,205	283,797	10,252	6,663	2,510,263	16,764	225,714	483,744	572,072
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		32,374,361	11,672,862	10,311,039	2,728,680	223,306	3,329,205	283,797	10,252	6,663	2,510,263	16,764	225,714	483,744	572,072
921	Office Supplies & expenses	F102D	(4,888,210)	(1,762,488)	(1,556,866)	(412,004)	(33,717)	(502,677)	(42,850)	(1,548)	(1,006)	(379,025)	(2,531)	(34,081)	(73,041)	(86,377)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		(4,888,210)	(1,762,488)	(1,556,866)	(412,004)	(33,717)	(502,677)	(42,850)	(1,548)	(1,006)	(379,025)	(2,531)	(34,081)	(73,041)	(86,377)
923	Outside Services	F102D	4,390,727	1,583,116	1,398,420	370,073	30,286	451,519	38,490	1,390	904	340,451	2,274	30,612	65,607	77,586
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		4,390,727	1,583,116	1,398,420	370,073	30,286	451,519	38,490	1,390	904	340,451	2,274	30,612	65,607	77,586
924	Property Insurance	F102D	14,636,654	5,277,375	4,661,686	1,233,654	100,958	1,505,155	128,306	4,635	3,013	1,134,906	7,579	102,047	218,704	258,637
925	Injuries & Damages	F102D	3,579,396	1,290,583	1,140,016	301,690	24,689	368,086	31,377	1,134	737	277,541	1,853	24,956	53,484	63,250
926	Employee Pensions & Benefits	F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	4,152,632	1,497,268	1,322,588	350,006	28,643	427,034	36,402	1,315	855	321,989	2,150	28,952	62,049	73,379
	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138D	(2,037,033)	(893,294)	(570,998)	(146,074)	(33,919)	(151,949)	(15,913)	(1,421)	(429)	(163,625)	(854)	(10,360)	(22,208)	(25,990)
930	Misc General Expenses	F138D	5,723,048	2,208,698	1,747,108	456,933	86,560	520,519	46,719	2,785	1,125	449,422	2,629	35,387	75,940	89,222
931	Rents	F102D	2,138,522	771,063	681,106	180,246	14,751	219,914	18,746	677	440	165,818	1,107	14,910	31,954	37,789
935	Maintenance of General Plant	F108	10,575,088	3,977,586	3,163,053	873,242	84,107	1,100,160	95,787	3,978	3,319	792,732	5,434	75,890	214,418	185,382
TOTAL ADMINISTRATIVE & GEN EXPENSE			70,645,186	25,622,771	22,297,154	5,936,446	525,663	7,266,965	620,861	23,197	15,620	5,450,473	36,406	494,027	1,110,652	1,244,951
TOTAL O & M EXPENSE			1,288,630,895	426,129,156	389,004,817	114,059,178	7,994,396	174,165,542	10,258,965	472,657	454,511	90,026,160	626,498	12,155,975	33,535,647	29,747,392

DEPRECIATION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
403SP	Steam Depreciation	F10	40,826,373	11,910,290	13,371,700	3,814,950	82,386	6,029,511	313,046	10,234	10,004	2,900,530	20,236	416,488	896,406	1,050,593
	Cholla	F10	3,001,414	875,603	983,041	280,462	6,057	443,269	23,014	752	735	213,237	1,488	30,619	65,901	77,236
	Total 403SP		43,827,787	12,785,893	14,354,741	4,095,412	88,443	6,472,780	336,060	10,986	10,739	3,113,767	21,723	447,106	962,306	1,127,829
403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
403HP	Hydro Depreciation	F10	6,156,911	1,796,157	2,016,549	575,322	12,424	909,294	47,210	1,543	1,509	437,421	3,052	62,809	135,184	158,437
403OP	Other Production Depreciation	F10	38,053,549	11,101,373	12,463,528	3,555,848	76,790	5,620,002	291,785	9,539	9,324	2,703,533	18,861	388,201	835,524	979,239
	Simple Cycle Combustion Turbine	F10	1,102,628	321,670	361,139	103,033	2,225	162,843	8,455	276	270	78,337	547	11,248	24,210	28,374
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 403OP		39,156,176	11,423,043	12,824,667	3,658,881	79,015	5,782,845	300,240	9,815	9,594	2,781,870	19,408	399,449	859,734	1,007,614
403TP	Transmission Depreciation	F106	25,090,200	7,227,671	8,114,518	2,315,074	49,995	3,949,588	189,970	6,210	6,071	1,760,165	12,280	254,257	543,977	660,424
403	Distribution Depreciation															
	Land Rights	F118	117,738	46,560	48,320	10,998	-	-	1,560	26	-	10,200	73	-	-	-
	Structures	F119	484,326	191,480	198,718	45,227	-	129	6,417	107	-	41,949	299	-	-	-
	Station Equip	F120	7,086,534	2,801,814	2,907,718	661,786	-	1,563	93,903	1,564	-	613,809	4,376	-	-	-
	Poles & Towers	F121	14,169,462	5,903,567	5,455,433	1,241,637	140,172	-	176,179	2,935	-	1,241,329	8,210	-	-	-
	OH Conductors	F122	5,424,974	2,494,732	1,892,377	430,698	49,616	-	61,113	1,018	-	492,572	2,848	-	-	-
	UG Conduit	F123	3,281,814	1,912,019	824,275	187,602	592	-	26,619	443	-	329,022	1,241	-	-	-
	UG Conductor	F124	9,168,726	4,940,190	2,624,410	597,306	28,276	-	84,753	1,412	-	888,429	3,950	-	-	-
	Line Transformer	F125	8,182,641	4,525,163	2,356,531	467,825	28,444	-	162,860	806	3,693	627,583	9,736	-	-	-
	Services	F126	3,672,717	2,868,314	318,249	11,261	-	-	-	10,687	1,752	462,333	122	-	-	-
	Meters	F127	2,656,159	1,844,497	310,435	32,584	-	109,779	7,257	5,104	837	320,929	586	8,187	7,982	7,982
	Inst Cust Premises	F128	242,879	-	-	-	242,879	-	-	-	-	-	-	-	-	-
	Leased Property	F129	729	56	56	56	56	56	56	56	56	56	56	56	56	56
	Street Lighting	F130	1,262,787	-	-	-	1,262,787	-	-	-	-	-	-	-	-	-
	Total Distribution Expense		55,751,484	27,528,392	16,936,522	3,686,980	1,752,822	111,527	620,719	24,159	6,338	5,028,211	31,497	8,243	8,038	8,038
403GP	General Depreciation															
	Situs	F107D	3,864,759	1,791,546	1,182,895	274,305	54,663	131,265	40,266	1,605	573	337,725	2,134	8,488	17,778	21,514
	System Generation	F105D	2,300,120	1,172,474	693,504	150,363	39,889	3,397	25,688	1,057	285	211,429	1,308	247	241	241
	System Overheads	F102D	6,381,163	2,300,785	2,032,362	537,838	44,015	656,204	55,938	2,021	1,313	494,787	3,304	44,489	95,349	112,759
	Customer - System	F42	696,215	611,068	13,753	235	8,338	762	2,562	1,774	291	57,407	9	5	5	5
	Energy	F30	10,010	3,021	2,898	941	45	1,603	88	3	5	629	5	114	388	269
	Simple Cycle Combustion Turbine	F10	1,455	425	477	136	3	215	11	0	0	103	1	15	32	37
	Cholla	F10	49,100	14,324	16,081	4,588	99	7,251	376	12	12	3,488	24	501	1,078	1,263
	Total General Expense		13,302,821	5,893,642	3,941,969	968,406	147,053	800,698	124,929	6,473	2,480	1,105,568	6,786	53,859	114,870	136,088
403GV0	General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEPRECIATION EXPENSE			183,285,380	66,654,799	58,188,966	15,300,076	2,129,753	18,026,731	1,619,127	59,187	36,730	14,227,002	94,745	1,225,724	2,624,109	3,098,430

AMORTIZATION EXPENSE

404CLG	Amort of LT Plant - Cap. Lease Gen															
	Division	F10	725	211	237	68	1	107	6	0	0	51	0	7	16	19
	System Overheads	F102D	660,948	238,311	210,508	55,708	4,559	67,968	5,794	209	136	51,249	342	4,608	9,876	11,679
	Customer - System	F42	106,887	93,815	2,111	36	1,280	117	393	272	45	8,814	1	1	1	1
	Total Amort. Cap. Lease General		768,560	332,337	212,857	55,812	5,841	68,192	6,193	482	181	60,114	344	4,616	9,893	11,699
404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant															
	Situs	F107D	3,604	1,542	1,116	271	42	213	35	1	1	302	2	14	29	35
	System Generation	F105D	4,408,243	1,284,632	1,441,889	411,343	8,905	655,311	33,762	1,104	1,079	312,804	2,182	44,926	96,633	113,674
	System Overheads	F102D	10,901,231	3,930,535	3,471,976	918,813	75,192	1,121,024	95,561	3,452	2,244	845,266	5,645	76,003	162,888	192,631
	Customer - System	F42	2,614,377	2,294,638	51,643	883	31,312	2,863	9,620	6,663	1,092	215,572	35	19	19	19
	Energy	F30	96,422	29,105	27,916	9,062	436	15,446	845	27	53	6,062	49	1,098	3,734	2,589
		F10														
	Total Amort. Intangible Plant		18,023,876	7,540,453	4,994,539	1,340,372	115,887	1,794,856	139,823	11,248	4,468	1,380,007	7,913	122,059	263,303	308,947

651	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
652				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
653	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
654	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
655	4040	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																	
657	404330	Amort of Other Electric Plant	F110	16,442	7,329	4,306	1,150	111	1,539	124	12	4	1,265	7	105	226	265
658																	
659	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
660																	
661	406	Amort of Plant Acquisition Adj	F10	2,209,699	644,636	723,734	206,482	4,459	326,343	16,943	554	541	156,989	1,095	22,542	48,517	56,863
662																	
663	407	Amort of Prop Losses, Unrec Plant,	F110	945,238	421,349	247,534	66,129	6,408	88,454	7,110	697	244	72,726	391	6,011	12,971	15,214
664																	
665																	
666	TOTAL AMORTIZATION EXPENSE			21,963,815	8,946,104	6,182,970	1,669,945	132,706	2,279,384	170,193	12,993	5,438	1,671,101	9,751	155,333	334,910	392,987
667																	
668																	
669																	
670										TAX OTHER THAN INCOME							
671																	
672	408	Taxes Other Than Income	F101D	39,190,817	14,804,230	12,338,044	3,228,165	229,396	3,933,907	339,034	15,190	8,797	2,795,144	20,395	269,395	528,394	680,726
673		Customer - System	F101D	79,213	25,666	25,072	7,089	367	10,311	662	23	22	5,735	40	712	1,740	1,772
674		Total Taxes Other Than Income		39,270,030	14,829,896	12,363,116	3,235,254	229,763	3,944,218	339,696	15,213	8,819	2,800,879	20,435	270,108	530,135	682,498
675																	
676																	
677																	
678										DEFERRED ITC							
679																	
680	41140	Deferred I T C - Federal	F101D	(1,493,741)	(541,502)	(473,986)	(125,805)	(8,257)	(153,825)	(13,225)	(481)	(327)	(115,410)	(782)	(10,482)	(23,183)	(26,476)
681																	
682	41141	Deferred I T C - Idaho	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683																	
684	TOTAL DEFERRED ITC			(1,493,741)	(541,502)	(473,986)	(125,805)	(8,257)	(153,825)	(13,225)	(481)	(327)	(115,410)	(782)	(10,482)	(23,183)	(26,476)
685																	
686																	
687																	
688										DEFERRED INCOME TAXES							
689																	
690	41010	Deferred Income Tax - Federal-DR	F101D	201,151,984	80,207,036	62,607,125	16,067,986	1,250,540	19,764,987	1,665,173	98,280	47,402	12,381,616	103,446	1,368,152	2,135,130	3,455,111
691																	
692	41011	Deferred Income Tax - State-DR	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694	41110	Deferred Income Tax - Federal-CR	F101D	(97,781,813)	(37,831,384)	(30,606,985)	(7,952,524)	(576,231)	(9,937,251)	(817,083)	(43,665)	(22,870)	(6,342,848)	(50,366)	(685,412)	(1,184,362)	(1,730,833)
695																	
696	41111	Deferred Income Tax - State-CR	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																	
698	TOTAL DEFERRED INCOME TAXES			103,370,171	42,375,652	32,000,141	8,115,462	674,308	9,827,736	848,090	54,615	24,532	6,038,768	53,080	682,740	950,769	1,724,279
699																	
700																	
701																	
702				INCOME TAXES													
703																	
704	40911	State Income Taxes	F101D	936,006	2,828,174	70,302	(238,355)	135,295	(1,785,785)	61,798	1,316	(1,664)	526,298	1,728	(123,067)	(227,863)	(312,170)
705																	
706	40910	Federal Income Tax	F101D	(19,095,659)	(571,147)	(6,665,586)	(2,424,494)	219,727	(6,612,110)	(40,706)	(2,709)	(8,813)	(443,352)	(7,011)	(456,627)	(930,187)	(1,152,644)
707																	
708																	
709	TOTAL OPERATING EXPENSES			1,611,536,711	559,524,454	488,733,408	139,038,461	11,495,411	198,813,039	13,198,121	611,265	517,735	114,313,344	795,429	13,837,623	36,660,723	33,997,698

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
716	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
717	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
718	310	Land and Land Rights	F10	37,684,135	10,993,604	12,342,536	3,521,329	76,045	5,565,445	288,952	9,446	9,234	2,677,288	18,678	384,432	827,413	969,733
719		Cholla	F10	490,673	143,144	160,708	45,850	990	72,466	3,762	123	120	34,860	243	5,006	10,773	12,627
720		Total 310		38,174,808	11,136,748	12,503,244	3,567,179	77,035	5,637,910	292,715	9,569	9,354	2,712,148	18,921	389,438	838,186	982,360
721																	
722	311	Structures and Improvements	F10	302,384,847	88,214,819	99,038,912	28,255,830	610,200	44,658,212	2,318,610	75,799	74,093	21,483,082	149,878	3,084,761	6,639,322	7,781,328
723		Cholla	F10	21,583,674	6,296,611	7,069,215	2,016,849	43,555	3,187,621	165,498	5,410	5,289	1,533,423	10,698	220,185	473,903	555,417
724		Total 311		323,968,521	94,511,431	106,108,127	30,272,680	653,755	47,845,833	2,484,108	81,210	79,382	23,016,505	160,576	3,304,945	7,113,225	8,336,745
725																	
726	312	Boiler Plant Equipment	F10	1,139,975,484	332,565,379	373,371,657	106,523,043	2,300,422	168,359,185	8,741,043	285,760	279,327	80,990,128	565,033	11,629,390	25,029,908	29,335,211
727		Cholla	F10	124,469,468	36,311,514	40,766,992	11,630,835	251,174	18,382,481	954,400	31,201	30,499	8,842,996	61,694	1,269,768	2,732,918	3,202,997
728		Total 312		1,264,444,953	368,876,893	414,138,649	118,153,877	2,551,596	186,741,666	9,695,443	316,961	309,826	89,833,123	626,727	12,899,158	27,762,825	32,538,208
729																	
730	314	Turbogenerator Units	F10	290,596,975	84,775,940	95,178,076	27,154,333	586,412	42,917,300	2,228,224	72,845	71,205	20,645,607	144,035	2,964,507	6,380,502	7,477,989
731		Cholla	F10	26,251,975	7,658,496	8,598,205	2,453,071	52,975	3,877,067	201,293	6,581	6,433	1,865,085	13,012	267,808	576,402	675,547
732		Total 314		316,848,950	92,434,436	103,776,282	29,607,403	639,388	46,794,367	2,429,517	79,425	77,637	22,510,692	157,047	3,232,315	6,956,904	8,153,536
733																	
734	315	Accessory Electric Equipment	F10	118,854,770	34,673,537	38,928,032	11,106,179	239,844	17,553,265	911,348	29,794	29,123	8,444,096	58,911	1,212,490	2,609,638	3,058,513
735		Cholla	F10	25,432,881	7,419,542	8,329,931	2,376,532	51,322	3,756,098	195,013	6,375	6,232	1,806,892	12,606	259,452	558,418	654,469
736		Total 316		144,287,651	42,093,078	47,257,963	13,482,711	291,166	21,309,363	1,106,361	36,169	35,355	10,250,988	71,517	1,471,942	3,168,056	3,712,982
737																	
738	316	Misc Power Plant Equipment	F10	9,170,422	2,675,290	3,003,552	856,914	18,506	1,354,349	70,316	2,299	2,247	651,517	4,545	93,552	201,351	235,984
739		Cholla	F10	1,245,199	363,262	407,835	116,355	2,513	183,899	9,548	312	305	88,466	617	12,703	27,340	32,043
740		Total 316		10,415,621	3,038,552	3,411,387	973,270	21,018	1,538,248	79,864	2,611	2,552	739,983	5,163	106,254	228,691	268,027
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10	4,791	1,398	1,569	448	10	708	37	1	1	340	2	49	105	123
743																	
744																	
745																	
746	Total Steam Production Plant			2,098,145,295	612,092,536	687,197,221	196,057,568	4,233,967	309,868,095	16,088,046	525,946	514,107	149,063,780	1,039,953	21,404,101	46,067,993	53,991,982
747																	
748																	
749																	
750																	
751										NUCLEAR PRODUCTION							
752	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
753																	
754	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
755																	
756	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757																	
758	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759																	
760	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
761																	
762	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																	
764	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
765																	
766	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
767																	
768																	
769																	
770																	
771										HYDRAULIC PRODUCTION PLANT							
772	330	Land and Land Rights	F10	7,941,676	2,316,827	2,601,106	742,096	16,026	1,172,880	60,895	1,991	1,946	564,220	3,936	81,017	174,372	204,365
773																	
774	331	Structures and Improvements	F10	34,007,379	9,920,982	11,138,302	3,177,761	68,625	5,022,437	260,760	8,525	8,333	2,416,071	16,856	346,924	746,684	875,119
775																	
776	332	Reservoirs, Dams & Waterways	F10	151,481,258	44,191,671	49,614,057	14,154,905	305,683	22,371,763	1,161,520	37,972	37,117	10,762,062	75,082	1,545,327	3,326,003	3,898,097
777																	
778	333	Water Wheel, Turbines, & Generators	F10	38,357,147	11,189,942	12,562,965	3,584,217	77,403	5,664,839	294,113	9,615	9,399	2,725,103	19,012	391,298	842,190	987,052
779																	
780	334	Accessory Electric Equipment	F10	20,282,068	5,916,893	6,642,905	1,895,223	40,928	2,995,391	155,518	5,084	4,970	1,440,950	10,053	206,906	445,324	521,922
781																	
782	335	Misc. Power Plant Equipment	F10	1,000,028	291,739	327,535	93,446	2,018	147,691	7,668	251	245	71,048	496	10,202	21,957	25,734
783																	
784	336	Roads, Railroads & Bridges	F10	5,678,924	1,656,714	1,859,996	530,657	11,460	838,701	43,545	1,424	1,392	403,462	2,815	57,933	124,689	146,137
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
787																	
788	Total Hydraulic Plant			258,748,480	75,484,769	84,746,865	24,178,305	522,143	38,213,702	1,984,018	64,861	63,401	18,382,915	128,250	2,639,607	5,681,219	6,658,425

791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
793	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
794	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
795	340	Land and Land Rights	F10	8,687,772	2,534,486	2,845,472	811,814	17,532	1,283,068	66,616	2,178	2,129	617,227	4,306	88,628	190,753	223,564
796					0.2917303												
797	341	Structures and Improvements	F10	37,980,449	11,080,047	12,439,586	3,549,018	76,643	5,609,206	291,224	9,521	9,306	2,698,340	18,825	387,455	833,919	977,358
798		Simple Cycle Combustion Turbine	F10	1,778,096	518,724	582,373	166,151	3,588	262,601	13,634	446	436	126,326	881	18,139	39,041	45,756
799		Total 341		39,758,545	11,598,772	13,021,959	3,715,169	80,231	5,871,807	304,858	9,966	9,742	2,824,666	19,706	405,594	872,960	1,023,114
800																	
801	342	Fuel Holders, Producers & Access	F10	2,786,703	812,966	912,718	260,399	5,623	411,559	21,368	699	683	197,983	1,381	28,428	61,186	71,711
802		Simple Cycle Combustion Turbine	F10	985,382	287,466	322,738	92,077	1,988	145,528	7,556	247	241	70,007	488	10,052	21,636	25,357
803		Total 342		3,772,085	1,100,431	1,235,456	352,476	7,612	557,087	28,923	946	924	267,990	1,870	38,481	82,822	97,068
804																	
805	343	Prime Movers	F10	923,216,491	269,330,215	302,377,442	86,268,372	1,863,011	136,346,771	7,078,990	231,425	226,215	65,590,377	457,596	9,418,137	20,270,632	23,757,310
806		Simple Cycle Combustion Turbine	F10	22,259,611	6,493,803	7,290,602	2,080,011	44,919	3,287,448	170,681	5,580	5,454	1,581,445	11,033	227,080	488,744	572,811
807		Total 343		945,476,102	275,824,018	309,668,044	88,348,383	1,907,930	139,634,219	7,249,671	237,004	231,669	67,171,822	468,629	9,645,217	20,759,376	24,330,121
808																	
809	344	Generators	F10	85,476,289	24,936,023	27,995,711	7,987,184	172,487	12,623,709	655,411	21,427	20,944	6,072,706	42,367	871,981	1,876,763	2,199,578
810		Simple Cycle Combustion Turbine	F10	6,847,962	1,997,758	2,242,886	639,896	13,819	1,011,353	52,508	1,717	1,678	486,517	3,394	69,859	150,357	176,220
811		Total 344		92,324,252	26,933,781	30,238,597	8,627,080	186,306	13,635,061	707,919	23,143	22,622	6,559,223	45,761	941,840	2,027,120	2,375,798
812																	
813	345	Accessory Electric Plant	F10	47,526,033	13,864,784	15,566,014	4,440,988	95,905	7,018,962	364,418	11,913	11,645	3,376,511	23,556	484,834	1,043,507	1,222,997
814		Simple Cycle Combustion Turbine	F10	1,366,000	398,504	447,401	127,644	2,757	201,740	10,474	342	335	97,048	677	13,935	29,993	35,152
815		Total 345		48,892,034	14,263,287	16,013,414	4,568,632	98,662	7,220,702	374,892	12,256	11,980	3,473,559	24,234	498,769	1,073,499	1,258,148
816																	
817	346	Misc. Power Plant Equipment	F10	2,758,117	804,626	903,355	257,727	5,566	407,337	21,149	691	676	195,952	1,367	28,137	60,559	70,975
818																	
819	000	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
820																	
821	Total Other Production Plant			1,141,668,907	333,059,401	373,926,296	106,681,282	2,303,839	168,609,281	8,754,028	286,184	279,742	81,110,438	565,872	11,646,666	25,067,089	29,378,789
822																	
823	Experimental Plant																
824	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
825																	
826	TOTAL PRODUCTION PLANT			3,498,562,682	1,020,636,706	1,145,870,382	326,917,154	7,059,950	516,691,078	26,826,091	876,992	857,251	248,557,133	1,734,075	35,690,373	76,816,301	90,029,195
827																	
828										TRANSMISSION PLANT							
829	350	Land and Land Rights															
830		Demand	F10	34,746,777	10,136,687	11,380,474	3,246,853	70,118	5,131,636	266,429	8,710	8,514	2,468,602	17,222	354,467	762,919	894,146
831		Direct Assigned	A	833,811	-	-	-	-	788,387	-	-	-	-	-	-	-	45,424
832				35,580,587	10,136,687	11,380,474	3,246,853	70,118	5,920,022	266,429	8,710	8,514	2,468,602	17,222	354,467	762,919	939,570
833	352	Structures and Improvements															
834		Demand	F10	26,817,889	7,823,591	8,783,557	2,505,951	54,117	3,960,645	205,633	6,722	6,571	1,905,290	13,292	273,581	588,828	690,110
835		Direct Assigned	A	167,751	-	-	-	-	167,751	-	-	-	-	-	-	-	-
836				26,985,640	7,823,591	8,783,557	2,505,951	54,117	4,128,396	205,633	6,722	6,571	1,905,290	13,292	273,581	588,828	690,110
837	353	Station Equipment															
838		Demand	F10	424,855,588	123,943,244	139,151,269	39,699,898	857,340	62,745,508	3,257,685	106,499	104,102	30,184,077	210,581	4,334,138	9,328,355	10,932,892
839		Direct Assigned	A	3,346,921	-	-	-	-	3,346,921	-	-	-	-	-	-	-	-
840				428,202,509	123,943,244	139,151,269	39,699,898	857,340	66,092,429	3,257,685	106,499	104,102	30,184,077	210,581	4,334,138	9,328,355	10,932,892
841	354	Towers and Fixtures															
842		Demand	F10	172,358,046	50,282,063	56,451,748	16,105,700	347,811	25,454,986	1,321,598	43,205	42,233	12,245,263	85,430	1,758,300	3,784,385	4,435,323
843		Direct Assigned	A	39,770	-	-	-	-	4,877	-	-	-	-	-	34,893	-	-
844				172,397,816	50,282,063	56,451,748	16,105,700	347,811	25,459,863	1,321,598	43,205	42,233	12,245,263	85,430	1,793,193	3,784,385	4,435,323
845	355	Poles and Fixtures															
846		Demand	F10	285,883,682	83,400,930	93,634,350	26,713,907	576,901	42,221,209	2,192,084	71,663	70,050	20,310,749	141,699	2,916,425	6,277,014	7,356,701
847		Direct Assigned	A	6,463,482	-	-	-	-	5,923,208	-	-	-	-	-	-	-	540,274
848				292,347,164	83,400,930	93,634,350	26,713,907	576,901	48,144,417	2,192,084	71,663	70,050	20,310,749	141,699	2,916,425	6,277,014	7,896,975
849	356	Overhead Conductors															
850		Demand	F10	279,170,516	81,442,496	91,435,614	26,086,607	563,354	41,229,764	2,140,609	69,980	68,405	19,833,809	138,372	2,847,941	6,129,616	7,183,949
851		Direct Assigned	A	4,870,257	-	-	-	-	4,271,533	-	-	-	-	-	40,799	-	557,925
852				284,040,773	81,442,496	91,435,614	26,086,607	563,354	45,501,298	2,140,609	69,980	68,405	19,833,809	138,372	2,888,740	6,129,616	7,741,874
853	357	Underground Conduit															
854		Demand	F10	1,294,352	377,602	423,934	120,948	2,612	191,159	9,925	324	317	91,958	642	13,204	28,419	33,308
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856				1,294,352	377,602	423,934	120,948	2,612	191,159	9,925	324	317	91,958	642	13,204	28,419	33,308
857	358	Underground Conductors															
858		Demand	F10	3,020,619	881,206	989,331	282,257	6,095	446,105	23,161	757	740	214,601	1,497	30,815	66,322	77,730
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860				3,020,619	881,206	989,331	282,257	6,095	446,105	23,161	757	740	214,601	1,497	30,815	66,322	77,730
861	359	Roads and Trails															
862		Demand	F10	4,569,975	1,333,200	1,496,786	427,033	9,222	674,924	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600
863		Direct Assigned	A	23,913	-	-	-	-	23,913	-	-	-	-	-	-	-	-
864				4,593,888	1,333,200	1,496,786	427,033	9,222	698,838	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10	5,652,017	1,648,864	1,851,183	528,143	11,406	834,728	43,338	1,417	1,385	401,550	2,801	57,659	124,099	145,444
867	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
868					0.288068												
869	TOTAL TRANSMISSION PLANT			1,254,115,365	361,269,882	405,598,246	115,717,298	2,498,976	197,417,254	9,495,503	310,425	303,437	87,980,577	613,802	12,708,843	27,190,298	33,010,826

871	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
872				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
873	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
874	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
875																	
876	360	Land and Land Rights															
877		Demand Primary	F20	29,701,764	11,745,825	12,189,798	2,774,354	-	-	393,661	6,558	-	2,573,222	18,345	-	-	-
878		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
879				29,701,764	11,745,825	12,189,798	2,774,354	-	-	393,661	6,558	-	2,573,222	18,345	-	-	-
880	361	Structures and Improvements															
881		Demand Primary	F20	30,086,976	11,898,161	12,347,892	2,810,335	-	-	398,766	6,643	-	2,606,595	18,583	-	-	-
882		Assigned	A	7,996	-	-	-	-	7,996	-	-	-	-	-	-	-	-
883				30,094,972	11,898,161	12,347,892	2,810,335	-	7,996	398,766	6,643	-	2,606,595	18,583	-	-	-
884	362	Station Equipment															
885		Demand Primary	F20	342,950,542	135,622,826	140,749,148	32,033,995	-	-	4,545,391	75,725	-	29,711,634	211,823	-	-	-
886		Assigned	A	75,661	-	-	-	-	75,661	-	-	-	-	-	-	-	-
887				343,026,204	135,622,826	140,749,148	32,033,995	-	75,661	4,545,391	75,725	-	29,711,634	211,823	-	-	-
888	364	Poles, Towers & Fixtures															
889		Demand Primary	F20	381,203,008	150,750,102	156,448,210	35,607,045	-	-	5,052,380	84,172	-	33,025,649	235,449	-	-	-
890		Demand Secondary	F22	21,122,066	18,549,486	-	-	-	-	-	-	-	2,572,581	-	-	-	-
891		Assigned	A	4,019,781	-	-	-	4,019,781	-	-	-	-	-	-	-	-	-
892				406,344,855	169,299,588	156,448,210	35,607,045	4,019,781	-	5,052,380	84,172	-	35,598,230	235,449	-	-	-
893	365	Overhead Conductors															
894		Demand Primary	F20	158,201,878	62,562,333	64,927,087	14,777,169	-	-	2,096,773	34,932	-	13,705,872	97,713	-	-	-
895		Demand Secondary	F22	26,225,585	23,031,417	-	-	-	-	-	-	-	3,194,168	-	-	-	-
896		Assigned	A	1,702,320	-	-	-	1,702,320	-	-	-	-	-	-	-	-	-
897				186,129,783	85,593,749	64,927,087	14,777,169	1,702,320	-	2,096,773	34,932	-	16,900,041	97,713	-	-	-
898	366	Underground Conduit															
899		Demand Primary	F20	88,070,506	34,828,261	36,144,712	8,226,405	-	-	1,167,267	19,446	-	7,630,018	54,397	-	-	-
900		Demand Secondary	F22	55,812,039	49,014,363	-	-	-	-	-	-	-	6,797,677	-	-	-	-
901		Assigned	A	25,971	-	-	-	25,971	-	-	-	-	-	-	-	-	-
902				143,908,517	83,842,624	36,144,712	8,226,405	25,971	-	1,167,267	19,446	-	14,427,694	54,397	-	-	-
903	367	Underground Conductors															
904		Demand Primary	F20	290,913,281	115,044,231	119,392,715	27,173,349	-	-	3,855,700	64,235	-	25,203,369	179,682	-	-	-
905		Demand Secondary	F22	124,914,736	109,700,635	-	-	-	-	-	-	-	15,214,101	-	-	-	-
906		Assigned	A	1,286,359	-	-	-	1,286,359	-	-	-	-	-	-	-	-	-
907				417,114,376	224,744,866	119,392,715	27,173,349	1,286,359	-	3,855,700	64,235	-	40,417,470	179,682	-	-	-
908	368	Line Transformers															
909		Demand Secondary	F21	357,265,146	197,574,716	102,889,326	20,425,854	1,241,902	-	7,110,687	35,205	161,226	27,401,133	425,096	-	-	-
910		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911				357,265,146	197,574,716	102,889,326	20,425,854	1,241,902	-	7,110,687	35,205	161,226	27,401,133	425,096	-	-	-
912	369	Services															
913		Customer	F70	187,676,756	146,571,538	16,262,593	575,442	-	-	-	546,085	89,531	23,625,328	6,239	-	-	-
914		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
915				187,676,756	146,571,538	16,262,593	575,442	-	-	-	546,085	89,531	23,625,328	6,239	-	-	-
916	370	Meters															
917		Customer	F60	77,339,254	53,765,534	9,048,908	949,809	-	3,120,393	211,545	148,768	24,391	9,354,806	17,091	232,670	232,670	232,670
918		Assigned	A	85,532	-	-	-	-	79,572	-	-	-	-	-	5,960	-	-
919				77,424,786	53,765,534	9,048,908	949,809	-	3,199,965	211,545	148,768	24,391	9,354,806	17,091	238,630	232,670	232,670
920	371	Install on Customers' Premises															
921		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	4,530,417	-	-	-	4,530,417	-	-	-	-	-	-	-	-	-
924				4,530,417	-	-	-	4,530,417	-	-	-	-	-	-	-	-	-
925	372	Leased Property															
926		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929				-	-	-	-	-	-	-	-	-	-	-	-	-	-
930																	
931	373	Street Lights	A	25,753,207	-	-	-	25,753,207	-	-	-	-	-	-	-	-	-
932																	
933																	
934	D00	Unclassified Dist Plant - Acct 300	F22	14,523,714	12,754,786	-	-	-	-	-	-	-	1,768,929	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
936	TOTAL DISTRIBUTION PLANT			2,223,494,497	1,133,414,213	670,400,390	145,353,758	38,559,957	3,283,622	24,832,170	1,021,770	275,148	204,385,082	1,264,418	238,630	232,670	232,670

940	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
941				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
942	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
943	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
944	389	Land and Land Rights															
945		Situs	F107D	3,912,173	1,813,526	1,197,407	277,671	55,334	132,875	40,760	1,625	580	341,868	2,160	8,592	17,996	21,778
946		System Generation	F105D	629	184	205	58	1	94	5	0	0	45	0	6	14	16
947		System Overheads	F102D	2,283,542	823,351	727,294	192,469	15,751	234,827	20,018	723	470	177,063	1,182	15,921	34,121	40,351
948		Customer - System	F42	519,273	455,766	10,257	175	6,219	569	1,911	1,323	217	42,817	7	4	4	4
949		Total Land & Land Rights		6,715,617	3,092,826	1,935,165	470,373	77,306	368,365	62,693	3,672	1,268	561,793	3,350	24,523	52,134	62,150
950																	
951	390	Structures and Improvements															
952		Situs	F107D	36,052,545	16,712,507	11,034,683	2,558,868	509,930	1,224,506	375,623	14,975	5,349	3,150,477	19,907	79,182	165,841	200,698
953		System Generation	F105D	779,011	226,508	254,301	72,552	1,567	117,049	5,953	195	190	55,162	385	7,933	17,048	20,167
954		System Overheads	F102D	43,173,765	15,453,567	13,763,128	3,653,129	289,894	4,517,146	376,641	13,564	8,948	3,336,689	22,317	306,195	656,313	776,234
955		Customer - System	F42	5,566,211	4,885,462	109,951	1,880	66,666	6,095	20,482	14,186	2,326	458,970	75	40	40	40
956		Total Structures and Improvements		85,571,532	37,278,044	25,162,064	6,286,429	868,056	5,864,797	778,699	42,919	16,813	7,001,298	42,683	393,349	839,242	997,139
957																	
958	391	Office Furniture & Equipment															
959		Situs	F107D	3,794,456	1,758,957	1,161,378	269,316	53,669	128,877	39,534	1,576	563	331,581	2,095	8,334	17,454	21,123
960		System Generation	F105D	2,063,475	602,361	672,958	191,742	4,336	309,028	15,805	518	502	146,300	1,020	20,885	44,867	53,154
961		System Overheads	F102D	26,622,949	9,599,140	8,479,249	2,243,921	183,635	2,737,761	233,379	8,431	5,480	2,064,307	13,785	185,615	397,805	470,442
962		Customer - System	F42	3,386,271	2,972,130	66,890	1,144	40,557	3,708	12,460	8,630	1,415	279,220	46	24	24	24
963		Energy	F30	47,586	14,364	13,777	4,472	215	7,623	417	14	26	2,992	24	542	1,843	1,278
964		Cholla	F10	29,271	8,539	9,587	2,735	59	4,323	224	7	7	2,080	15	299	643	753
965		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		Total Office Furniture & Equipment		35,944,008	14,955,491	10,403,839	2,713,330	282,470	3,191,319	301,819	19,176	7,993	2,826,478	16,985	215,698	462,637	546,773
967																	
968	392	Transportation Equipment															
969		Situs	F107D	32,110,216	14,885,002	9,828,045	2,279,057	454,169	1,090,607	334,549	13,337	4,764	2,805,974	17,730	70,523	147,707	178,752
970		System Generation	F105D	6,680,287	1,950,402	2,178,544	620,687	14,062	1,000,310	51,172	1,677	1,626	473,655	3,301	67,594	145,214	172,043
971		System Overheads	F102D	3,351,828	1,208,531	1,067,537	282,510	23,120	344,684	29,382	1,061	690	259,896	1,736	23,369	50,084	59,229
972		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Energy	F30	302,742	91,383	87,648	28,453	1,368	48,495	2,652	86	166	19,033	155	3,447	11,725	8,129
974		Cholla	F10	153,928	44,905	50,415	14,384	311	22,733	1,180	39	38	10,936	76	1,570	3,380	3,961
975		Simple Cycle Combustion Turbine	F10	19,264	5,620	6,310	1,800	39	2,845	148	5	5	1,369	10	197	423	496
976		Total Transportation Equipment		42,618,265	18,185,844	13,218,500	3,226,891	493,068	2,509,675	419,083	16,205	7,288	3,570,862	23,008	166,700	358,532	422,609
977																	
978	393	Stores Equipment															
979		Situs	F107D	3,811,309	1,766,769	1,166,536	270,512	53,907	129,449	39,709	1,583	565	333,054	2,104	8,371	17,532	21,217
980		System Generation	F105D	1,689,238	492,826	550,987	157,021	3,527	253,106	12,934	424	411	119,744	835	17,113	36,765	43,546
981		System Overheads	F102D	201,730	72,736	64,250	17,003	1,391	20,745	1,768	64	42	15,642	104	1,406	3,014	3,565
982		Simple Cycle Combustion Turbine	F10	23,283	6,792	7,626	2,176	47	3,439	179	6	6	1,654	12	238	511	599
983		Total Stores Equipment		5,725,560	2,339,123	1,789,398	446,711	58,873	406,738	54,590	2,076	1,024	470,094	3,055	27,127	57,823	68,927
984																	
985	394	Tools, Shop & Garage Equipment															
986		Situs	F107D	12,335,695	5,718,331	3,775,614	875,539	174,477	418,976	128,523	5,124	1,830	1,077,963	6,811	27,093	56,744	68,671
987		System Generation	F105D	10,584,169	3,087,388	3,452,421	983,925	22,060	1,586,080	81,034	2,654	2,578	750,235	5,230	107,248	230,417	272,898
988		System Overheads	F102D	1,696,445	611,668	540,308	142,985	11,701	174,453	14,871	537	349	131,540	878	11,828	25,349	29,977
989		Energy	F30	2,838	857	822	267	13	455	25	1	2	178	1	32	110	76
990		Cholla	F10	716,759	209,100	234,757	66,976	1,446	105,856	5,496	180	176	50,923	355	7,312	15,738	18,445
991		Simple Cycle Combustion Turbine	F10	1,635	477	535	153	3	241	13	0	0	116	1	17	36	42
992		Total Tools, Shop & Garage Equipment		25,337,541	9,627,822	8,004,457	2,069,845	209,701	2,286,061	229,961	8,496	4,935	2,010,955	13,278	153,529	328,393	390,108
993																	
994	395	Laboratory Equipment															
995		Situs	F107D	8,142,545	3,774,556	2,492,207	577,926	115,169	276,557	84,835	3,382	1,208	711,542	4,496	17,883	37,456	45,328
996		System Generation	F105D	2,744,842	801,210	895,185	255,066	5,763	411,093	21,023	689	668	194,604	1,357	27,784	59,689	70,711
997		System Overheads	F102D	2,260,413	815,012	719,928	190,519	15,591	232,449	19,815	716	465	175,269	1,170	15,760	33,776	39,943
998		Energy	F30	16,950	5,116	4,907	1,593	77	2,715	148	5	9	1,066	9	193	656	455
999		Cholla	F10	99,602	29,057	32,622	9,307	201	14,710	764	25	24	7,076	49	1,016	2,187	2,563
1000		Simple Cycle Combustion Turbine	F10	6,049	1,765	1,981	565	12	893	46	2	1	430	3	62	133	156
1001		Total Laboratory Equipment		13,270,401	5,426,716	4,146,831	1,034,977	136,813	938,418	126,632	4,818	2,377	1,089,987	7,084	62,697	133,896	159,156
1002																	
1003	396	Power Operated Equipment															
1004		Situs	F107D	34,720,203	16,094,887	10,626,890	2,464,304	491,085	1,179,254	361,741	14,421	5,152	3,034,049	19,171	76,255	159,713	193,281
1005		System Generation	F105D	12,250,039	3,576,098	3,995,053	1,138,277	25,749	1,834,530	93,830	3,074	2,981	868,532	6,054	123,977	266,345	315,538
1006		System Overheads	F102D	700,733	252,656	223,179	59,061	4,833	72,060	6,143	222	144	54,334	363	4,886	10,470	12,382
1007		Energy	F30	29,485	8,900	8,536	2,771	133	4,723	258	8	16	1,854	15	336	1,142	792
1008		Cholla	F10	386,882	112,865	126,714	36,152	781	57,137	2,967	97	95	27,486	192	3,947	8,495	9,956
1009		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		Total Power Operated Equipment		48,087,342	20,045,406	14,980,372	3,700,565	522,581	3,147,703	464,939	17,823	8,388	3,986,255	25,795	209,401	446,165	531,949
1011																	
1012	397	Communication Equipment															
1013		Situs	F107D	31,805,283	12,330,235	9,995,876	2,558,453	281,589	2,741,731	292,402	10,901	6,031	2,545,043	16,724	180,194	384,408	461,696
1014		System Generation	F105D	30,958,033	12,001,774	9,729,599	2,490,299	274,088	2,668,695	284,613	10,610	5,871	2,477,247	16,278	175,394	374,168	449,397
1015		System Overheads	F102D	19,654,981	7,578,871	6,181,899	1,586,260	171,149	1,722,151	180,039	6,697	3,750	1,568,834	10,321	113,240	241,629	290,140
1016		Customer - System	F42	1,530,092	1,342,961	30,224	517	18,326	1,676	5,630	3,900	639	126,166	21	11	11	11
1017		Energy	F30	(24,860)	(7,504)	(7,197)	(2,336)	(112)	(3,982)	(218)	(7)	(14)	(1,563)	(13)	(283)	(963)	(668)
1018		Cholla	F10	308,281	89,935	100,970	28,807	622	45,529	2,364	77	76	21,902	153	3,145	6,769	7,933
1019		Simple Cycle Combustion Turbine	F10	275	80	90	26	1	41	2	0	0	20	0	3	6	7
1020		Total Communication Equipment		84,232,085	33,336,352	26,031,461	6,662,025	745,663	7,175,840	764,831	32,178	16,353	6,737,649	43,484	471,703	1,006,028	1,208,516

1022 Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1023																	
1024				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1025	FERC																
1026	ACCT	DESCRIPTION	COS Factor	Jurisdiction Normalized	Residential Sch 1	Large Dist. Sch 6	+1 MW Sch 8	Lighting Sch. 7,11,12	Trans Sch 9	Irrigation Sch 10	Signals Sch 12	Lighting Sch 12	Small Dist Sch 23	Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1027																	
1028	398	Misc. Equipment															
1029		Situs	F107D	338,859	157,081	103,715	24,051	4,793	11,509	3,530	141	50	29,611	187	744	1,559	1,886
1030		System Generation	F105D	619,900	181,026	202,149	57,590	1,308	92,808	4,749	156	151	43,956	306	6,270	13,471	15,961
1031		System Overheads	F102D	1,337,496	482,246	425,984	112,731	9,226	137,541	11,725	424	275	103,708	693	9,325	19,985	23,634
1032		Customer - System	F42	90,768	79,667	1,793	31	1,087	99	334	231	38	7,484	1	1	1	1
1033		Energy	F30	666	201	193	63	3	107	6	0	0	42	0	8	26	18
1034		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1035		Total Misc. Equipment		2,387,689	900,221	733,834	194,465	16,416	242,064	20,344	951	515	184,801	1,188	16,348	35,041	41,500
1036																	
1037	399	Coal Mine	F30	182,877,055	55,201,704	52,945,731	17,187,736	826,392	29,294,566	1,602,102	52,100	100,257	11,497,049	93,875	2,082,233	7,082,709	4,910,600
1038	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1039		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1040																	
1041	390L	General Capital Lease	F30	10,268,507	3,099,564	2,972,891	965,088	46,402	1,644,884	89,958	2,925	5,629	645,557	5,271	116,917	397,693	275,729
1042		Remove Capital Lease	F30	(10,268,507)	(3,099,564)	(2,972,891)	(965,088)	(46,402)	(1,644,884)	(89,958)	(2,925)	(5,629)	(645,557)	(5,271)	(116,917)	(397,693)	(275,729)
1043																	
1044	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1046																	
1047	G00	Unclassified Gen Plant - Acct 300	F102D	61,573	22,201	19,611	5,190	425	6,332	540	19	13	4,774	32	429	920	1,088
1048	GV0	Unclassified Gen Veh - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1049																	
1050	TOTAL GENERAL PLANT			532,828,668	200,411,749	159,371,262	43,998,537	4,237,764	55,431,878	4,826,235	200,434	167,223	39,941,995	273,815	3,823,739	10,803,521	9,340,516
1051																	
1052																	
1053																	
1054																	
1055																	
1056	301	Organization															
1057		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1058		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059		System Overheads	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1060		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1061																	
1062	302	Franchise & Consent															
1063		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1064		System Generation	F105D	37,377,353	10,892,411	12,225,809	3,487,789	75,504	5,556,184	286,267	9,360	9,145	2,652,274	18,503	380,924	819,356	963,827
1065		Total Franchise & Consent		37,377,353	10,892,411	12,225,809	3,487,789	75,504	5,556,184	286,267	9,360	9,145	2,652,274	18,503	380,924	819,356	963,827
1066																	
1067	303	Miscellaneous Intangible Plant															
1068		Situs	F107D	887,969	380,042	274,903	66,857	10,373	52,379	8,739	339	149	74,494	479	3,379	7,159	8,679
1069		System Generation	F105D	24,503,069	7,140,608	8,014,724	2,286,447	49,497	3,642,447	187,665	6,136	5,995	1,738,719	12,130	249,718	537,135	631,848
1070		System Overheads	F102D	153,651,098	55,400,264	48,936,951	12,950,516	1,059,825	15,800,650	1,346,920	48,658	31,624	11,913,894	79,561	1,071,255	2,295,883	2,715,097
1071		Customer - System	F42	52,938,525	46,464,132	1,045,713	17,878	634,037	57,969	194,797	134,918	22,120	4,365,119	711	376	376	376
1072		Energy	F30	1,449,126	437,421	419,544	136,196	6,548	232,131	12,695	413	794	91,103	744	16,500	56,124	38,912
1073		Choila	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1074		Total Miscellaneous Intangible Plant		233,429,786	109,822,467	58,691,836	15,457,895	1,760,280	19,785,576	1,750,815	190,463	60,683	18,183,330	93,625	1,341,227	2,896,677	3,394,912
1075																	
1076	I00	Unclass Intangible Plant - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1077																	
1078	TOTAL INTANGIBLE PLANT			270,807,139	120,714,878	70,917,645	18,945,684	1,835,784	25,341,760	2,037,082	199,823	69,828	20,835,604	112,128	1,722,151	3,716,034	4,358,739
1079																	
1080																	
1081	TOTAL ELECTRIC PLANT IN SERVICE			7,779,808,352	2,836,447,428	2,452,157,925	650,932,431	54,192,431	798,165,592	68,017,081	2,609,443	1,672,886	601,700,390	3,998,239	54,183,736	118,758,824	136,971,946

Distribution - METER - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
105	Plant Held For Future Use															
	Production	F10	3,598,566	1,049,811	1,178,624	336,262	7,262	531,460	27,593	902	882	255,662	1,784	36,711	79,012	92,603
	Transmission	F10	1,036,797	302,465	339,578	96,882	2,092	153,121	7,950	260	254	73,660	514	10,577	22,764	26,680
	Distribution	F20	1,877,459	742,458	770,522	175,368	-	-	24,883	415	-	162,654	1,160	-	-	-
	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mining	F30	380,634	114,895	110,199	35,774	1,720	60,973	3,335	108	209	23,930	195	4,334	14,742	10,221
	Total Plant Held For Future Use		6,893,456	2,209,629	2,398,923	644,285	11,074	745,554	63,761	1,685	1,344	515,906	3,653	51,621	116,518	129,503
114	Electric Plant Acquisition Adjust	F10	27,860,799	8,127,839	9,125,137	2,603,404	56,222	4,114,669	213,630	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947
120	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
124	Weatherization	F11	6,191,803	1,827,226	1,949,525	579,701	17,656	940,247	49,733	1,623	2,143	423,021	3,105	65,610	170,569	161,644
151	Fuel Stock	F30	55,388,615	16,719,134	16,035,859	5,205,710	250,292	8,872,548	485,234	15,780	30,365	3,482,151	28,432	630,653	2,145,165	1,487,291
	Cholla	F33	4,047,847	1,193,295	1,178,702	385,429	19,143	658,298	24,006	1,201	2,311	257,957	2,144	46,809	164,805	113,746
	Total Fuel Stock		59,436,462	17,912,429	17,214,562	5,591,139	269,435	9,530,846	509,240	16,981	32,677	3,740,109	30,576	677,462	2,309,970	1,601,036
152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25316	DG&T Working Capital Deposit	F30	(349,076)	(105,369)	(101,063)	(32,808)	(1,577)	(55,917)	(3,058)	(99)	(191)	(21,946)	(179)	(3,975)	(13,519)	(9,373)
25317	DG&T Working Capital Deposit	F30	(676,934)	(204,334)	(195,983)	(63,622)	(3,059)	(108,436)	(5,930)	(193)	(371)	(42,557)	(347)	(7,708)	(26,217)	(18,177)
25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	Materials and Supplies	F102D	67,952,068	21,719,942	22,008,883	6,097,950	271,477	8,797,279	551,313	18,852	15,572	5,006,774	34,293	604,322	1,298,976	1,526,436
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Materials and Supplies		67,952,068	21,719,942	22,008,883	6,097,950	271,477	8,797,279	551,313	18,852	15,572	5,006,774	34,293	604,322	1,298,976	1,526,436
163	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25318	Provo Working Capital Deposit	F102D	(109,754)	(35,081)	(35,548)	(9,849)	(438)	(14,209)	(890)	(30)	(25)	(8,087)	(55)	(976)	(2,098)	(2,465)
165	Prepayments	F102D	17,461,611	6,134,496	5,581,130	1,492,704	109,073	1,903,218	150,482	5,375	3,684	1,338,544	8,988	129,240	277,159	327,519
	Customer - System	F42	67,395	59,152	1,331	23	807	74	248	172	28	5,557	1	0	0	0
	Total Prepayments		17,529,006	6,193,648	5,582,461	1,492,726	109,880	1,903,292	150,730	5,547	3,712	1,344,101	8,989	129,241	277,160	327,519
182	Misc Regulatory Assets	F102D	9,586,056	3,114,888	3,096,896	853,029	41,965	1,209,901	78,575	2,708	2,166	710,958	4,853	82,802	177,891	209,424
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc Regulatory Assets		9,586,056	3,114,888	3,096,896	853,029	41,965	1,209,901	78,575	2,708	2,166	710,958	4,853	82,802	177,891	209,424
186	Misc Deferred Debits	F102D	24,835,566	7,195,542	8,068,165	2,301,066	50,298	3,816,445	189,041	6,184	6,032	1,751,118	12,214	251,902	540,106	647,453
CWC	Cash Working Capital	F137D	21,723,658	7,316,141	6,568,091	1,904,911	161,070	2,816,635	174,860	8,108	7,400	1,536,883	10,562	196,557	541,546	480,892
OWC	Other Working Capital	F137D	1,032,455	609,735	328,663	53,392	54,192	(90,136)	10,908	750	(226)	110,971	470	(6,655)	(24,030)	(15,579)
	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Working Capital		1,032,455	609,735	328,663	53,392	54,192	(90,136)	10,908	750	(226)	110,971	470	(6,655)	(24,030)	(15,579)
18222	Nuclear Plant	F11	2,094,513	618,099	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,699	54,680
1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			244,000,077	76,500,334	76,668,182	22,211,422	1,044,168	33,924,228	1,998,734	69,647	77,785	17,189,730	122,992	2,346,618	6,036,296	5,809,939

Distribution - METER - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
235	Customer Service Deposits	F51	(10,259,394)	(3,680,584)	(176,582)	(540,614)	(14,485)	(358,142)	(144,959)	(163)	(1,408)	(4,367,345)	-	-	(975,112)	-
2281	Accum Prov for Property Insurance	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102D	(3,328,762)	(1,200,215)	(1,060,191)	(280,565)	(22,960)	(342,312)	(29,180)	(1,054)	(685)	(258,108)	(1,724)	(23,208)	(49,739)	(58,821)
2283	Accum Prov for Pension & Benefits	F102D	(8,161,899)	(2,942,845)	(2,599,516)	(687,927)	(56,298)	(839,326)	(71,548)	(2,585)	(1,680)	(632,862)	(4,226)	(56,905)	(121,957)	(144,225)
2283	Accum Prov for Pension & Benefits	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254	Reg Liabilities - Insurance Provision	F30	(849,937)	(256,555)	(246,070)	(79,882)	(3,841)	(136,149)	(7,446)	(242)	(466)	(53,434)	(436)	(9,677)	(32,918)	(22,822)
22842	Accum Misc Oper Prov - Trojan	F30	(2,789,201)	(841,924)	(807,517)	(262,144)	(12,604)	(446,794)	(24,435)	(795)	(1,529)	(175,350)	(1,432)	(31,758)	(108,024)	(74,895)
252	Customer Advances for Const	F50	(9,743,872)	(1,307,832)	(4,389,614)	(1,246,102)	-	(1,564,035)	(116,110)	-	-	(1,120,179)	-	-	-	-
25398	SO2 Emissions	F30	(6,722,278)	(2,029,129)	(1,946,203)	(631,795)	(30,377)	(1,076,823)	(58,891)	(1,915)	(3,685)	(422,614)	(3,451)	(76,540)	(260,349)	(180,506)
25399	Other Deferred Credits	F10	(15,242,407)	(4,446,672)	(4,992,285)	(1,424,300)	(30,759)	(2,251,100)	(116,875)	(3,821)	(3,735)	(1,082,904)	(7,555)	(155,494)	(334,670)	(392,236)
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
190	Accum Deferred Income Taxes	F104D	23,397,682	6,942,018	7,601,572	2,172,798	54,162	3,408,717	181,757	6,076	6,018	1,661,934	11,628	235,795	522,441	592,765
	Labor	F138D	7,017,832	3,077,507	1,967,159	503,242	116,857	523,484	54,824	4,895	1,478	563,708	2,940	35,691	76,509	89,538
	IBT	F141	163,949	63,248	47,959	13,595	1,739	17,030	1,225	59	97	12,243	88	1,096	2,695	2,874
	Customer - System	F42	348,192	305,608	6,878	118	4,170	381	1,281	887	145	28,711	5	2	2	2
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		30,927,654	10,388,382	9,623,569	2,689,753	176,928	3,949,612	239,087	11,918	7,739	2,266,595	14,661	272,585	601,647	685,180
281	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Accum Deferred Income Taxes	F104D	(757,719,017)	(278,078,542)	(239,077,497)	(63,276,327)	(4,201,220)	(76,960,326)	(6,690,380)	(257,067)	(163,926)	(58,776,830)	(393,059)	(5,218,710)	(11,424,681)	(13,200,453)
	Labor	F138D	(3,778,640)	(1,657,035)	(1,059,186)	(270,963)	(62,920)	(281,861)	(29,519)	(2,636)	(796)	(303,519)	(1,583)	(19,217)	(41,195)	(48,210)
	Customer - System	F42	(408)	(358)	(8)	(0)	(5)	(0)	(2)	(1)	(0)	(34)	(0)	(0)	(0)	(0)
	Total Accum Deferred Income Taxes		(761,498,065)	(279,735,935)	(240,136,690)	(63,547,290)	(4,264,144)	(77,242,187)	(6,719,901)	(259,704)	(164,722)	(59,080,383)	(394,642)	(5,237,927)	(11,465,876)	(13,248,663)
283	Accum Deferred Income Taxes	F104D	(21,317,782)	(7,309,972)	(6,800,932)	(1,848,898)	(95,083)	(2,481,636)	(180,834)	(6,605)	(4,895)	(1,607,055)	(10,918)	(169,651)	(373,245)	(428,058)
	Labor	F138D	4,214,877	1,848,336	1,181,467	302,245	70,183	314,402	32,927	2,940	888	338,560	1,766	21,436	45,951	53,776
	Customer - System	F42	(963,740)	(845,875)	(19,037)	(325)	(11,543)	(1,055)	(3,546)	(2,456)	(403)	(79,467)	(13)	(7)	(7)	(7)
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		(18,066,645)	(6,307,511)	(5,638,503)	(1,546,978)	(36,442)	(2,168,290)	(151,453)	(6,121)	(4,410)	(1,347,961)	(9,165)	(148,222)	(327,301)	(374,289)
255	Accum Investment Tax Credit	F104D	(155,025)	(56,111)	(49,283)	(13,068)	(843)	(15,979)	(1,372)	(50)	(33)	(12,002)	(81)	(1,085)	(2,375)	(2,742)
TOTAL RATE BASE DEDUCTIONS			(805,889,830)	(292,416,931)	(252,418,884)	(67,570,912)	(4,295,825)	(82,491,527)	(7,203,083)	(264,531)	(174,615)	(66,286,546)	(408,051)	(5,468,231)	(13,076,674)	(13,814,021)
108SP	Steam Prod Accumulated Depr	F10	(937,525,171)	(273,504,490)	(307,063,907)	(87,605,422)	(1,891,886)	(138,459,972)	(7,188,705)	(235,011)	(229,721)	(66,606,944)	(464,688)	(9,564,106)	(20,584,801)	(24,125,518)
	Cholla	F10	(59,312,647)	(17,303,296)	(19,426,436)	(5,542,368)	(119,690)	(8,759,687)	(454,794)	(14,868)	(14,533)	(4,213,897)	(29,399)	(605,074)	(1,302,300)	(1,526,304)
	Total Steam Prod Accumulated Depr		(996,837,818)	(290,807,786)	(326,490,343)	(93,147,790)	(2,011,576)	(147,219,659)	(7,643,500)	(249,879)	(244,255)	(70,820,841)	(494,086)	(10,169,180)	(21,887,101)	(25,651,822)
108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10	(100,063,476)	(29,191,547)	(32,773,394)	(9,350,259)	(201,924)	(14,778,042)	(767,261)	(25,083)	(24,518)	(7,109,060)	(49,597)	(1,020,791)	(2,197,047)	(2,574,953)
108OP	Other Production - Accum Depr	F10	(67,565,741)	(19,710,973)	(22,129,540)	(6,313,564)	(136,345)	(9,978,559)	(518,077)	(16,937)	(16,556)	(4,800,242)	(33,489)	(689,268)	(1,483,509)	(1,738,682)
	Simple Cycle Combustion Turbine	F10	(8,350,242)	(2,436,019)	(2,734,922)	(780,274)	(16,850)	(1,233,220)	(64,028)	(2,093)	(2,046)	(593,247)	(4,139)	(85,184)	(183,342)	(214,878)
	Total Other Production - Accum Depr		(75,915,983)	(22,146,992)	(24,864,461)	(7,093,838)	(153,195)	(11,211,779)	(582,105)	(19,030)	(18,602)	(5,393,489)	(37,628)	(774,452)	(1,666,852)	(1,953,561)
108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION			(1,172,817,277)	(342,146,324)	(384,128,199)	(109,591,887)	(2,366,695)	(173,209,480)	(8,992,865)	(293,992)	(287,375)	(83,323,389)	(581,311)	(11,964,424)	(25,750,999)	(30,180,336)
108TP	Transmission Plant Accum Depr	F106	(457,360,658)	(131,750,743)	(147,916,759)	(42,200,695)	(911,346)	(71,995,677)	(3,462,895)	(113,208)	(110,660)	(32,085,449)	(223,846)	(4,634,761)	(9,915,972)	(12,038,648)
108360	Land and Land Rights	F118	(1,503,948)	(594,750)	(617,230)	(140,479)	-	-	(19,933)	(332)	-	(130,295)	(929)	-	-	-
108361	Structures and Improvements	F119	(5,986,502)	(2,366,786)	(2,456,247)	(559,033)	-	(1,591)	(79,323)	(1,321)	-	(518,505)	(3,697)	-	-	-
108362	Station Equipment	F120	(78,635,130)	(31,090,099)	(32,265,254)	(7,343,455)	-	(17,345)	(1,041,983)	(17,359)	-	(6,811,078)	(48,558)	-	-	-

Distribution - METER - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
108364	Poles, Towers & Fixtures	F121	(160,334,072)	(66,801,614)	(61,730,765)	(14,049,698)	(1,586,111)	-	(1,993,550)	(33,212)	-	(14,046,220)	(92,903)	-	-	-
108365	Overhead Conductors	F122	(46,848,640)	(21,543,842)	(16,342,069)	(3,719,395)	(428,472)	-	(527,755)	(8,792)	-	(4,253,720)	(24,594)	-	-	-
108366	Underground Conduit	F123	(55,996,542)	(32,624,178)	(14,064,344)	(3,200,994)	(10,106)	-	(454,198)	(7,567)	-	(5,613,990)	(21,166)	-	-	-
108367	Underground Conductors	F124	(153,766,256)	(82,850,601)	(44,013,278)	(10,017,262)	(474,207)	-	(1,421,377)	(23,680)	-	(14,899,614)	(66,238)	-	-	-
108368	Line Transformers	F125	(83,407,094)	(46,125,779)	(24,020,534)	(4,768,618)	(289,934)	-	(1,660,060)	(8,219)	(37,640)	(6,397,067)	(99,243)	-	-	-
108369	Services	F126	(49,222,237)	(38,441,516)	(4,265,212)	(150,922)	-	-	-	(143,223)	(23,481)	(6,196,247)	(1,636)	-	-	-
108370	Meters	F127	(26,612,390)	(18,480,249)	(3,110,284)	(326,468)	-	(1,099,890)	(72,712)	(51,135)	(8,384)	(3,215,427)	(5,874)	(82,022)	(79,973)	(79,973)
108371	Install on Customers' Premises	F128	(3,624,986)	-	-	-	(3,624,986)	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130	(13,339,240)	-	-	-	(13,339,240)	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR			(679,277,036)	(340,919,413)	(202,885,217)	(44,276,324)	(19,753,055)	(1,118,825)	(7,270,890)	(294,840)	(69,505)	(62,082,161)	(364,839)	(82,022)	(79,973)	(79,973)
108GP	General Plant Accumulated Depr															
	Situs	F107D	(55,327,646)	(25,647,667)	(16,934,256)	(3,926,939)	(782,558)	(1,879,175)	(576,445)	(22,981)	(8,209)	(4,834,845)	(30,549)	(121,515)	(254,507)	(307,999)
	System Generation	F105D	(26,452,141)	(7,714,116)	(8,628,877)	(2,459,398)	(54,981)	(3,964,789)	(202,494)	(6,631)	(6,444)	(1,874,850)	(13,071)	(268,141)	(576,099)	(682,249)
	System Overheads	F102D	(33,450,602)	(12,060,911)	(10,653,816)	(2,819,391)	(230,729)	(3,439,879)	(293,231)	(10,593)	(6,885)	(2,593,713)	(17,321)	(233,217)	(499,825)	(591,090)
	Customer - System	F42	(2,810,282)	(2,466,584)	(55,512)	(949)	(33,658)	(3,077)	(10,341)	(7,162)	(1,174)	(231,726)	(38)	(20)	(20)	(20)
	Energy	F30	(139,512)	(42,112)	(40,391)	(13,112)	(630)	(22,348)	(1,222)	(40)	(76)	(8,771)	(72)	(1,588)	(5,403)	(3,746)
	Simple Cycle Combustion Turbine	F10	(11,056)	(3,225)	(3,621)	(1,033)	(22)	(1,633)	(85)	(3)	(3)	(785)	(5)	(113)	(243)	(285)
	Cholla	F10	(951,698)	(277,639)	(311,706)	(88,930)	(1,920)	(140,553)	(7,297)	(239)	(233)	(67,614)	(472)	(9,709)	(20,896)	(24,490)
	Total General Plant Accumulated Depr		(119,142,937)	(48,212,254)	(36,628,179)	(9,309,753)	(1,104,500)	(9,451,455)	(1,091,116)	(47,648)	(23,024)	(9,612,304)	(61,528)	(634,304)	(1,356,993)	(1,609,879)
108MP	Mining Plant Accumulated Depr.	F30	(65,889,466)	(19,888,831)	(19,076,018)	(6,192,635)	(297,744)	(10,554,650)	(577,227)	(18,771)	(36,122)	(4,142,315)	(33,823)	(750,216)	(2,551,856)	(1,769,259)
1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(185,032,403)	(68,101,085)	(55,704,197)	(15,502,387)	(1,402,244)	(20,006,105)	(1,668,343)	(66,419)	(59,146)	(13,754,619)	(95,351)	(1,384,519)	(3,908,849)	(3,379,138)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(2,494,487,375)	(882,917,565)	(790,634,372)	(211,571,293)	(24,433,340)	(266,330,087)	(21,394,993)	(768,460)	(526,685)	(191,245,618)	(1,265,347)	(18,065,726)	(39,655,793)	(45,678,094)
111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLG	Accum Prov for Amort-General															
	Division	F108D	(1,416,752)	(997,931)	(159,154)	(40,556)	(14,496)	(56,894)	(7,642)	(2,580)	(563)	(112,000)	(253)	(3,901)	(11,329)	(9,455)
	System Overheads	F108D	(3,783,991)	(1,382,955)	(1,152,053)	(318,779)	(29,407)	(404,639)	(34,542)	(1,268)	(1,179)	(282,690)	(1,977)	(27,881)	(78,435)	(68,187)
	Total Accum Prov for Amort-General		(5,200,743)	(2,380,886)	(1,311,207)	(359,334)	(43,903)	(461,533)	(42,184)	(3,847)	(1,742)	(394,690)	(2,229)	(31,782)	(89,764)	(77,642)
111CLH	Accum Prov for Amort-Hydro	F10	(290,868)	(84,855)	(95,267)	(27,180)	(587)	(42,957)	(2,230)	(73)	(71)	(20,665)	(144)	(2,967)	(6,386)	(7,485)
111IP	Accum Prov for Amort-Intangible															
	Situs	F107D	(7,757)	(3,320)	(2,401)	(584)	(91)	(458)	(76)	(3)	(1)	(651)	(4)	(30)	(63)	(76)
	System Generation	F105D	(23,406,854)	(6,821,157)	(7,656,169)	(2,184,158)	(47,283)	(3,479,477)	(179,269)	(5,861)	(5,727)	(1,660,934)	(11,587)	(238,546)	(513,105)	(603,580)
	System Overheads	F102D	(103,948,543)	(37,479,568)	(33,106,986)	(8,761,325)	(716,996)	(10,689,507)	(911,222)	(32,918)	(21,395)	(8,060,027)	(53,825)	(724,729)	(1,553,218)	(1,836,826)
	Customer - System	F42	(40,437,683)	(35,492,145)	(798,780)	(13,657)	(484,316)	(44,281)	(148,798)	(103,059)	(16,896)	(3,334,345)	(543)	(288)	(288)	(288)
	Energy	F30	(487,683)	(147,208)	(141,192)	(45,835)	(2,204)	(78,121)	(4,272)	(139)	(267)	(30,659)	(250)	(5,553)	(18,888)	(13,095)
	Cholla	F10	(10,346)	(3,018)	(3,388)	(967)	(21)	(1,528)	(79)	(3)	(3)	(735)	(5)	(106)	(227)	(266)
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-Intangible		(168,298,865)	(79,946,416)	(41,708,917)	(11,006,526)	(1,250,911)	(14,293,371)	(1,243,717)	(141,982)	(44,289)	(13,087,351)	(66,215)	(969,250)	(2,085,789)	(2,454,131)
111399	Accum Prov for Amort-Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			(173,790,477)	(82,412,157)	(43,115,391)	(11,393,040)	(1,295,400)	(14,797,861)	(1,288,131)	(145,903)	(46,103)	(13,502,706)	(68,589)	(1,003,999)	(2,181,940)	(2,539,258)

Exhibit RMP___(CCP-3SS)
Tab 4.2

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14		Operating Revenues		1,306,903,321	400,081,315	406,395,171	122,613,663	4,556,645	192,787,602	9,584,006	325,474	711,991	90,773,468	687,238	12,898,292	32,494,252	32,994,203
15																	
16		Operating Expenses															
17		Operation & Maintenance Expenses		1,040,030,116	308,543,122	321,955,140	97,449,948	3,339,522	159,813,471	8,299,840	278,369	403,173	69,568,402	523,996	11,191,332	31,340,617	27,323,184
18		Depreciation Expense		93,986,337	27,767,591	30,740,962	8,737,481	214,204	13,646,715	726,275	23,894	22,838	6,710,625	46,702	942,657	2,028,818	2,377,574
19		Amortization Expense		13,013,514	3,945,539	4,195,464	1,193,494	31,080	1,871,093	99,750	3,734	3,230	929,431	6,373	129,176	279,430	325,719
20		Taxes Other Than Income		18,902,248	5,524,798	6,143,918	1,767,303	41,196	2,808,285	146,212	4,777	5,011	1,332,506	9,392	194,393	436,441	488,014
21		Income Taxes - Federal		(41,842,687)	(12,229,889)	(13,600,396)	(3,912,165)	(91,194)	(6,216,519)	(323,660)	(10,574)	(11,093)	(2,949,683)	(20,791)	(430,316)	(966,121)	(1,080,286)
22		Income Taxes - State		(10,662,268)	(3,116,395)	(3,465,625)	(996,890)	(23,238)	(1,584,081)	(82,474)	(2,694)	(2,827)	(751,632)	(5,298)	(109,652)	(246,185)	(275,276)
23		Income Taxes Deferred		48,573,798	14,197,276	15,788,252	4,541,504	105,864	7,216,552	375,726	12,275	12,878	3,424,190	24,135	499,540	1,121,538	1,254,068
24		Investment Tax Credit Adj		(749,113)	(218,953)	(243,489)	(70,040)	(1,633)	(111,295)	(5,795)	(189)	(199)	(52,808)	(372)	(7,704)	(17,297)	(19,340)
25		Misc Revenues & Expense		(5,636,071)	(1,644,213)	(1,845,960)	(526,653)	(11,373)	(832,373)	(43,216)	(1,413)	(1,381)	(400,417)	(2,794)	(57,496)	(123,749)	(145,034)
26																	
27		Total Operating Expenses		1,155,615,873	342,768,876	359,668,267	108,183,983	3,604,429	176,611,849	9,192,658	308,178	431,631	77,810,613	581,344	12,351,930	33,853,494	30,248,622
28																	
29		Operating Revenue For Return		151,287,448	57,312,439	46,726,905	14,429,680	952,216	16,175,753	391,348	17,296	280,361	12,962,856	105,894	546,362	(1,359,241)	2,745,581
30																	
31																	
32		Rate Base :															
33		Electric Plant In Service		3,897,487,195	1,139,027,622	1,269,432,056	364,271,360	8,329,361	577,880,281	30,085,834	983,872	1,011,047	275,391,073	1,934,950	39,976,300	88,668,262	100,495,176
34		Plant Held For Future Use		3,979,200	1,164,706	1,288,823	372,036	8,982	592,433	30,927	1,010	1,090	279,591	1,979	41,044	93,754	102,823
35		Electric Plant Acquisition Adj		27,860,799	8,127,839	9,125,137	2,603,404	56,222	4,114,669	213,630	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947
36		Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Prepayments		7,647,830	2,249,995	2,494,941	711,637	15,754	1,124,756	58,513	1,991	1,880	543,712	3,775	77,690	167,212	195,974
38		Fuel Stock		58,410,452	17,602,726	16,917,516	5,494,709	264,799	9,366,492	500,252	16,688	32,114	3,675,606	30,050	665,780	2,270,234	1,573,486
39		Materials & Supplies		54,498,541	15,898,875	17,849,691	5,092,522	109,976	8,048,708	417,881	13,661	13,354	3,871,876	27,012	555,964	1,196,599	1,402,422
40		Misc Deferred Debits		15,526,456	4,529,537	5,085,319	1,450,843	31,332	2,293,051	119,053	3,892	3,804	1,103,085	7,696	158,392	340,907	399,545
41		Cash Working Capital		15,112,394	4,483,356	4,678,242	1,416,019	48,526	2,322,206	120,603	4,045	5,858	1,010,879	7,614	162,618	455,402	397,026
42		Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
43		Miscellaneous Rate Base		2,094,513	618,099	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,699	54,680
44																	
45		Total Rate Base Additions		4,082,617,380	1,193,702,756	1,327,531,195	381,608,626	8,870,923	606,060,655	31,563,516	1,032,693	1,076,699	287,998,303	2,027,935	41,944,203	93,861,795	105,338,079
46																	
47		Rate Base Deductions :															
48		Accum Provision For Depreciation		(1,274,883,961)	(372,590,558)	(415,047,895)	(119,165,115)	(2,737,792)	(189,108,767)	(9,847,643)	(321,837)	(332,403)	(90,034,792)	(633,067)	(13,083,864)	(29,099,522)	(32,880,706)
49		Accum Provision For Amortization		(76,086,467)	(22,218,240)	(24,843,338)	(7,110,669)	(158,582)	(11,261,766)	(585,598)	(19,146)	(19,253)	(5,389,200)	(37,747)	(778,550)	(1,704,236)	(1,960,143)
50		Accum Deferred Income Taxes		(357,725,540)	(104,953,072)	(116,336,494)	(33,374,484)	(780,419)	(52,900,137)	(2,758,646)	(91,531)	(93,229)	(25,291,390)	(177,420)	(3,658,600)	(8,111,028)	(9,199,089)
51		Unamortized ITC		(77,745)	(22,721)	(25,326)	(7,266)	(166)	(11,525)	(600)	(20)	(20)	(5,494)	(39)	(797)	(1,767)	(2,004)
52		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-	-	-
53		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
54		Misc Rate Base Deductions		(28,239,913)	(8,339,019)	(8,871,568)	(2,644,215)	(81,840)	(4,294,886)	(227,396)	(7,419)	(9,933)	(1,925,049)	(14,173)	(299,859)	(786,734)	(737,821)
55																	
56		Total Rate Base Deductions		(1,737,013,626)	(508,123,610)	(565,124,621)	(162,301,749)	(3,758,798)	(257,577,081)	(13,419,884)	(439,953)	(454,838)	(122,645,926)	(862,446)	(17,821,670)	(39,703,287)	(44,779,763)
57																	
58		Total Rate Base		2,345,603,754	685,579,146	762,406,574	219,306,877	5,112,125	348,483,575	18,143,631	592,740	621,862	165,352,377	1,165,490	24,122,533	54,158,508	60,558,316
59																	
60																	
61		Return On Rate Base		6.45%	8.36%	6.13%	6.58%	18.63%	4.64%	2.16%	2.92%	45.08%	7.84%	9.09%	2.26%	-2.51%	4.53%
62																	
63		Return On Equity		6.66%	10.37%	6.04%	6.91%	30.31%	3.15%	-1.67%	-0.20%	81.68%	9.36%	11.78%	-1.46%	-10.74%	2.94%
64																	
65																	
66																	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83		Total Rate Base		2,345,603,754	685,579,146	762,406,574	219,306,877	5,112,125	348,483,575	18,143,631	592,740	621,862	165,352,377	1,165,490	24,122,533	54,158,508	60,558,316
84																	
85																	
86		Return On Ratebase ($$)	6.81%	159,763,348	46,696,046	51,928,902	14,937,391	348,196	23,735,852	1,235,796	40,373	42,356	11,262,452	79,384	1,643,030	3,688,835	4,124,737
87		Operating & Maintenance Expense		1,040,030,116	308,543,122	321,955,140	97,449,948	3,339,522	159,813,471	8,299,840	278,369	403,173	69,568,402	523,996	11,191,332	31,340,617	27,323,184
88		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		Depreciation Expense		93,986,337	27,767,591	30,740,962	8,737,481	214,204	13,646,715	726,275	23,894	22,838	6,710,625	46,702	942,657	2,028,818	2,377,574
90		Amortization Expense		13,013,514	3,945,539	4,195,464	1,193,494	31,080	1,871,093	99,750	3,734	3,230	929,431	6,373	129,176	279,430	325,719
91		Taxes Other Than Income		18,902,248	5,524,798	6,143,918	1,767,303	41,196	2,808,285	146,212	4,777	5,011	1,332,506	9,392	194,393	436,441	488,014
92		Federal Income Taxes		(41,842,687)	(12,229,889)	(13,600,396)	(3,912,165)	(91,194)	(6,216,519)	(323,660)	(10,574)	(11,093)	(2,949,683)	(20,791)	(430,316)	(966,121)	(1,080,286)
93		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		State Income Taxes		(10,662,268)	(3,116,395)	(3,465,625)	(996,890)	(23,238)	(1,584,081)	(82,474)	(2,694)	(2,827)	(751,632)	(5,298)	(109,652)	(246,185)	(275,276)
95		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96		Deferred Income Taxes		48,573,798	14,197,276	15,788,252	4,541,504	105,864	7,216,552	375,726	12,275	12,878	3,424,190	24,135	499,540	1,121,538	1,254,068
97		Investment Tax Credit		(749,113)	(218,953)	(243,489)	(70,040)	(1,633)	(111,295)	(5,795)	(189)	(199)	(52,808)	(372)	(7,704)	(17,297)	(19,340)
98		Misc Revenue & Expenses		(5,636,071)	(1,644,213)	(1,845,960)	(526,653)	(11,373)	(832,373)	(43,216)	(1,413)	(1,381)	(400,417)	(2,794)	(57,496)	(123,749)	(145,034)
99		Revenue Credits		(404,411,201)	(118,403,844)	(131,505,276)	(37,982,668)	(869,997)	(60,314,000)	(2,682,937)	(104,339)	(104,853)	(28,001,177)	(202,157)	(4,176,127)	(9,522,476)	(10,541,350)
100																	
101		Total Revenue Requirements		910,968,020	271,061,078	280,091,892	85,138,707	3,082,628	140,033,700	7,745,517	244,211	369,134	61,071,887	458,571	9,818,832	28,019,852	23,832,010
102		Operating Revenues		902,492,120	281,677,471	274,889,895	84,630,996	3,686,647	132,473,601	6,901,069	221,134	607,139	62,772,291	485,081	8,722,164	22,971,776	22,452,853
103																	
104		Increase / (Decrease) Required to															
105		Earn Equal Rates of Return		8,475,900	(10,616,393)	5,201,997	507,711	(604,019)	7,560,099	844,448	23,077	(238,004)	(1,700,404)	(26,510)	1,096,668	5,048,076	1,379,156
106																	
107		Existing Revenues		902,492,120	281,677,471	274,889,895	84,630,996	3,686,647	132,473,601	6,901,069	221,134	607,139	62,772,291	485,081	8,722,164	22,971,776	22,452,853
108		check		-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Percent Increase / (Decrease)															
110		Over Existing Rates To															
111		Equal Authorized RoE & RoR		0.94%	-3.77%	1.89%	0.60%	-16.38%	5.71%	12.24%	10.44%	-39.20%	-2.71%	-5.47%	12.57%	21.98%	6.14%
112																	
113																	
114																	

ELECTRIC REVENUES

120			Mo Wgt Fac														
121	Generation - Total - Unbundled																
122	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
123				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
124	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
125	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
126	440	Residential Sales	A	282,162,552	281,677,471	-	-	-	-	-	-	-	-	485,081	-	-	-
127																	
128	442	Commercial & Industrial Sales	A	597,934,394	-	274,744,384	84,630,996	-	114,741,259	6,901,069	-	-	62,769,891	-	8,722,164	22,971,776	22,452,853
129		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131				597,934,394	-	274,744,384	84,630,996	-	114,741,259	6,901,069	-	-	62,769,891	-	8,722,164	22,971,776	22,452,853
132																	
133	444	Public Street & Highway Lighting	A	4,514,921	-	-	-	3,686,647	-	-	221,134	607,139	-	-	-	-	-
134																	
135	445	Other Sales to Public Authority	A	17,880,253	-	145,511	-	-	17,732,342	-	-	-	2,400	-	-	-	-
136																	
137	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139				-	-	-	-	-	-	-	-	-	-	-	-	-	-
140																	
141	Total Sales to Ultimate Customers			902,492,120	281,677,471	274,889,895	84,630,996	3,686,647	132,473,601	6,901,069	221,134	607,139	62,772,291	485,081	8,722,164	22,971,776	22,452,853
142																	
143	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		Demand	F85	366,595,121	106,996,763	119,530,275	34,494,509	771,225	54,725,982	2,390,750	93,434	93,517	25,361,916	183,549	3,788,104	8,590,402	9,574,696
145		Energy	F86	0	-	-	-	-	-	-	-	-	-	-	-	-	-
146				366,595,121	106,996,763	119,530,275	34,494,509	771,225	54,725,982	2,390,750	93,434	93,517	25,361,916	183,549	3,788,104	8,590,402	9,574,696
147																	
148	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149																	
150	State Specific Revenue Credit		F140G	17,178,824	5,086,403	5,375,450	1,607,962	51,621	2,616,537	136,195	4,552	6,190	1,163,292	8,629	182,774	490,302	448,915
151																	
152	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
153																	
154	Total Sales from Electricity			1,286,266,065	393,760,637	399,795,621	120,733,467	4,509,493	189,816,120	9,428,014	319,120	706,846	89,297,500	677,259	12,693,043	32,052,480	32,476,464
155																	
156	Other Electric Operating Revenues																
157	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158		Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159				-	-	-	-	-	-	-	-	-	-	-	-	-	-
160																	
161	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		Customer	F40	2,639	2,299	51	1	33	0	9	7	1	237	0	0	0	0
164				2,639	2,299	51	1	33	0	9	7	1	237	0	0	0	0
165																	
166	453	Water Sales	F10	33,263	9,704	10,895	3,108	67	4,913	255	8	8	2,363	16	339	730	856
167																	
168	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
170		Customer	F40	515,189	448,921	9,905	169	6,515	96	1,711	1,304	214	46,345	7	1	1	1
171				515,189	448,921	9,905	169	6,515	96	1,711	1,304	214	46,345	7	1	1	1
172																	
173	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		Demand	F10	20,085,061	5,859,421	6,578,381	1,876,814	40,531	2,966,296	154,007	5,035	4,921	1,426,953	9,955	204,897	440,998	516,853
175		Energy	F30	1,104	333	320	104	5	177	10	0	1	69	1	13	43	30
176		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177				20,086,165	5,859,754	6,578,700	1,876,918	40,536	2,966,473	154,017	5,035	4,922	1,427,023	9,956	204,909	441,041	516,882
178																	
179	Total Other Electric Operating Revenues			20,637,256	6,320,678	6,599,551	1,880,196	47,151	2,971,482	155,992	6,354	5,145	1,475,969	9,979	205,249	441,772	517,739
180																	
181	Total Electric Operating Revenues			1,306,903,321	400,081,315	406,395,171	122,613,663	4,556,645	192,787,602	9,584,006	325,474	711,991	90,773,468	687,238	12,898,292	32,494,252	32,994,203
182																	
183	Miscellaneous Revenues																
184	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	4118	Gain from Emission Allowances	F10	(5,070,175)	(1,479,124)	(1,660,614)	(473,774)	(10,231)	(748,797)	(38,877)	(1,271)	(1,242)	(360,213)	(2,513)	(51,723)	(111,323)	(130,472)
187	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	421	(Gain)/Loss on Sale of Utility Plant	F10	(565,896)	(165,089)	(185,346)	(52,879)	(1,142)	(83,575)	(4,339)	(142)	(139)	(40,204)	(280)	(5,773)	(12,425)	(14,562)
190																	
191	Total Miscellaneous Revenues			(5,636,071)	(1,644,213)	(1,845,960)	(526,653)	(11,373)	(832,373)	(43,216)	(1,413)	(1,381)	(400,417)	(2,794)	(57,496)	(123,749)	(145,034)
192																	
193	Miscellaneous Expenses																
194	4311	Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
195																	
196	DFA	Divergence Fairness Adjustment															
197		Production	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200				-	-	-	-	-	-	-	-	-	-	-	-	-	-
201																	
202	Net Miscellaneous Revenues And Expense			(5,636,071)	(1,644,213)	(1,845,960)	(526,653)	(11,373)	(832,373)	(43,216)	(1,413)	(1,381)	(400,417)	(2,794)	(57,496)	(123,749)	(145,034)

204 Generation - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
207																	
208				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
209	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
210	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
				STEAM POWER GENERATION													
211	500	Operation Suprvn & Engineering	F10	8,600,721	2,509,091	2,816,960	803,680	17,356	1,270,212	65,948	2,156	2,107	611,043	4,263	87,740	188,842	221,324
212		Cholla	F10	568,676	165,900	186,256	53,139	1,148	83,986	4,360	143	139	40,402	282	5,801	12,486	14,634
213		Total 500		9,169,397	2,674,991	3,003,216	856,818	18,503	1,354,198	70,309	2,299	2,247	651,444	4,545	93,541	201,328	235,958
215	501	Fuel Related	F90	233,560,011	70,315,801	67,620,569	21,990,177	1,062,784	37,502,958	1,952,086	66,950	128,835	14,696,103	120,132	2,667,819	9,128,308	6,307,490
216		SE - Non NPC	F30	5,925,332	1,788,570	1,715,475	556,893	26,776	949,162	51,909	1,688	3,248	372,512	3,042	67,466	229,484	159,107
217		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218		Cholla - Non NPC	F33	726,437	214,152	211,533	69,170	3,435	118,140	4,308	216	415	46,294	385	8,400	29,576	20,413
219		Cholla	F91	23,047,616	6,936,094	6,677,155	2,165,140	104,711	3,696,148	200,342	6,598	12,696	1,448,844	11,837	263,854	896,400	627,797
220		Total 501		263,259,395	79,254,616	76,224,732	24,781,381	1,197,706	42,266,408	2,208,645	75,452	145,194	16,563,752	135,396	3,007,539	10,283,769	7,114,807
222	502	Steam Expenses	F10	13,807,479	4,028,060	4,522,309	1,290,216	27,863	2,039,181	105,872	3,461	3,383	980,959	6,844	140,856	303,164	355,311
223		Cholla	F10	1,230,694	359,031	403,084	115,000	2,483	181,757	9,437	309	302	87,435	610	12,555	27,022	31,670
224		Total 502		15,038,174	4,387,091	4,925,393	1,405,216	30,346	2,220,938	115,309	3,770	3,685	1,068,395	7,454	153,411	330,186	386,980
226	503	Steam From Other Sources	F94	1,416,784	427,459	409,665	133,340	6,455	226,926	11,932	406	781	89,226	730	16,211	55,426	38,226
227		SE - Non NPC	F30	(447)	(135)	(129)	(42)	(2)	(72)	(4)	(0)	(0)	(28)	(0)	(5)	(17)	(12)
228		Total 503		1,416,337	427,324	409,536	133,298	6,453	226,855	11,928	406	781	89,198	730	16,206	55,409	38,214
230	505	Electric Expenses	F10	1,180,233	344,310	386,557	110,285	2,382	174,305	9,050	296	289	83,850	585	12,040	25,914	30,371
231		Cholla	F10	617,057	180,014	202,102	57,660	1,245	91,131	4,731	155	151	43,839	306	6,295	13,548	15,879
232		Total 505		1,797,290	524,324	588,659	167,945	3,627	265,436	13,781	451	440	127,689	891	18,335	39,462	46,250
234	506	Misc. Steam Expense	F10	17,406,331	5,077,954	5,701,027	1,626,505	35,125	2,570,683	133,467	4,363	4,265	1,236,641	8,628	177,570	382,183	447,921
235		SE	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236		Cholla	F10	794,904	231,897	260,352	74,278	1,604	117,397	6,095	199	195	56,474	394	8,109	17,453	20,455
237		Total 506		18,201,234	5,309,851	5,961,378	1,700,783	36,729	2,688,080	139,562	4,563	4,460	1,293,116	9,022	185,679	399,636	468,376
239	507	Rents	F10	289,437	84,437	94,798	27,046	584	42,746	2,219	73	71	20,563	143	2,953	6,355	7,448
240		Cholla	F10	2,505	731	820	234	5	370	19	1	1	178	1	26	55	64
241				291,941	85,168	95,618	27,280	589	43,116	2,239	73	72	20,741	145	2,978	6,410	7,513
243	510	Maint Supervision & Engineering	F10	7,591,506	2,214,672	2,486,416	709,375	15,319	1,121,164	58,210	1,903	1,860	539,342	3,763	77,444	166,683	195,354
244		Cholla	F10	758,363	221,237	248,384	70,864	1,530	112,000	5,815	190	186	53,878	376	7,736	16,651	19,515
245				8,349,869	2,435,910	2,734,800	780,239	16,850	1,233,164	64,025	2,093	2,046	593,221	4,139	85,181	183,334	214,869
247	511	Maintenance of Structures	F10	9,979,950	2,911,454	3,268,694	932,559	20,139	1,473,906	76,524	2,502	2,445	709,031	4,947	101,810	219,125	256,816
248		Cholla	F10	446,590	130,284	146,270	41,731	901	65,955	3,424	112	109	31,728	221	4,556	9,806	11,492
249				10,426,540	3,041,738	3,414,963	974,290	21,040	1,539,861	79,948	2,614	2,555	740,759	5,168	106,366	228,931	268,308
251	512	Maintenance of Boiler Plant	F10	32,743,886	9,552,378	10,724,469	3,059,694	66,076	4,835,833	251,072	8,208	8,023	2,326,304	16,230	334,035	718,942	842,604
252		Cholla	F10	2,369,893	691,370	776,202	221,451	4,782	350,002	18,172	594	581	168,370	1,175	24,176	52,035	60,985
253				35,113,759	10,243,747	11,500,670	3,281,145	70,858	5,185,834	269,243	8,802	8,604	2,494,675	17,404	358,211	770,976	903,589
255	513	Maintenance of Electric Plant	F10	10,416,711	3,038,870	3,411,744	973,372	21,020	1,538,409	79,873	2,611	2,552	740,060	5,163	106,265	228,715	268,055
256		Cholla	F10	1,513,911	441,654	495,845	141,465	3,055	223,584	11,608	379	371	107,557	750	15,444	33,240	38,958
257				11,930,621	3,480,524	3,907,589	1,114,836	24,075	1,761,994	91,481	2,991	2,923	847,617	5,913	121,710	261,955	307,013
259	514	Maint of Misc. Steam Plant	F10	4,008,691	1,169,457	1,312,951	374,585	8,089	592,030	30,738	1,005	982	284,799	1,987	40,894	88,017	103,156
260		Cholla	F10	1,693,754	494,119	554,749	158,270	3,418	250,145	12,987	425	415	120,334	840	17,279	37,189	43,586
261				5,702,446	1,663,576	1,867,699	532,855	11,507	842,175	43,725	1,429	1,397	405,133	2,826	58,173	125,206	146,742
263	Total Steam Power Generation			380,697,004	113,528,859	114,634,255	35,756,087	1,438,285	59,628,058	3,110,195	104,941	174,403	24,895,739	193,632	4,207,329	12,886,603	10,138,619
				NUCLEAR POWER GENERATION													
269	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
279	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
283	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
285	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
287	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
289	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Generation - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	HYDRAULIC POWER GENERATION															
535	Operation Super & Engineering	F10	3,464,279	1,010,635	1,134,642	323,714	6,991	511,628	26,563	868	849	246,121	1,717	35,341	76,064	89,147
536	Water For Power	F10	106,601	31,099	34,915	9,961	215	15,744	817	27	26	7,574	53	1,087	2,341	2,743
537	Hydraulic Expenses	F10	1,680,716	490,316	550,478	157,052	3,392	248,219	12,887	421	412	119,407	833	17,146	36,903	43,250
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	6,995,228	2,040,720	2,291,119	653,657	14,116	1,033,102	53,638	1,754	1,714	496,979	3,467	71,361	153,591	180,010
540	Rents (Hydro Generation)	F10	70,302	20,509	23,026	6,569	142	10,383	539	18	17	4,995	35	717	1,544	1,809
541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
542	Maintenance of Structures	F10	399,374	116,509	130,805	37,319	806	58,982	3,062	100	98	28,374	198	4,074	8,769	10,277
543	Maint of Dams & Waterways	F10	531,639	155,095	174,126	49,678	1,073	78,516	4,076	133	130	37,771	264	5,423	11,673	13,681
544	Maintenance of Electric Plant	F10	870,275	253,886	285,038	81,321	1,756	128,528	6,673	218	213	61,829	431	8,878	19,108	22,395
545	Maint of Misc. Hydro Plant	F10	989,268	288,599	324,011	92,440	1,996	146,102	7,585	248	242	70,283	490	10,092	21,721	25,457
	Total Hydraulic Power Generation		15,107,582	4,407,368	4,948,159	1,411,711	30,487	2,231,203	115,842	3,787	3,702	1,073,333	7,488	154,120	331,712	388,769
	OTHER POWER GENERATION															
546	Operation Super & Engineering	F10	196,095	57,207	64,226	18,324	396	28,961	1,504	49	48	13,932	97	2,000	4,306	5,046
547	Fuel	F92	195,547,527	59,176,805	56,639,199	18,370,011	883,822	31,254,954	1,637,885	55,728	107,240	12,308,892	100,464	2,213,056	7,560,065	5,239,405
	Simple Cycle Combustion Turbine	F93	9,918,507	2,975,125	2,877,458	935,551	45,053	1,594,242	87,046	2,838	5,462	623,377	5,071	113,414	385,889	267,981
	Total 547		205,466,035	62,151,930	59,516,657	19,305,562	928,875	32,849,196	1,724,931	58,567	112,702	12,932,269	105,535	2,326,470	7,945,954	5,507,386
548	Generation Expense	F10	5,648,102	1,647,722	1,849,900	527,777	11,398	834,149	43,308	1,416	1,384	401,272	2,800	57,619	124,013	145,344
	Simple Cycle Combustion Turbine	F10	512,240	149,436	167,772	47,865	1,034	75,651	3,928	128	126	36,392	254	5,226	11,247	13,182
	Total 548		6,160,342	1,797,158	2,017,672	575,642	12,431	909,800	47,236	1,544	1,509	437,665	3,053	62,844	135,260	158,525
549	Miscellaneous Other	F10	12,131,818	3,539,219	3,973,486	1,133,637	24,481	1,791,708	93,024	3,041	2,973	861,911	6,013	123,762	266,373	312,190
550	Maint Supervision & Engineering	F10	762,582	222,468	249,765	71,258	1,539	112,623	5,847	191	187	54,178	378	7,779	16,744	19,624
	Simple Cycle Combustion Turbine	F10	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total 550		762,583	222,468	249,766	71,258	1,539	112,623	5,847	191	187	54,178	378	7,779	16,744	19,624
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	266,251	77,674	87,204	24,879	537	39,322	2,042	67	65	18,916	132	2,716	5,846	6,852
553	Maint of Generation & Elect Plant	F10	3,997,290	1,166,131	1,309,217	373,520	8,066	590,347	30,650	1,002	979	283,989	1,981	40,778	87,767	102,863
	Simple Cycle Combustion Turbine	F10	347,640	101,417	113,861	32,485	702	51,342	2,666	87	85	24,698	172	3,546	7,633	8,946
	Total 553		4,344,930	1,267,548	1,423,078	406,004	8,768	641,688	33,316	1,089	1,065	308,688	2,154	44,325	95,400	111,809
554	Maintenance of Misc. Other	F10	56,766	16,560	18,592	5,304	115	8,384	435	14	14	4,033	28	579	1,246	1,461
	Simple Cycle Combustion Turbine	F10	68,355	19,941	22,388	6,387	138	10,095	524	17	17	4,856	34	697	1,501	1,759
	Total 554		125,121	36,502	40,980	11,692	252	18,479	959	31	31	8,889	62	1,276	2,747	3,220
	Total Other Power Generation		229,453,173	69,149,705	67,373,070	21,546,999	977,280	36,391,777	1,908,858	64,580	118,579	14,636,447	117,424	2,571,174	8,472,629	6,124,651
	OTHER POWER SUPPLY															
555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F87	300,754,231	87,633,693	98,712,594	28,124,601	561,938	44,564,469	2,234,731	75,309	70,643	21,044,534	148,516	3,075,477	6,747,693	7,740,034
	Energy	F89	26,870,058	8,054,931	7,785,509	2,535,077	122,629	4,325,158	229,047	7,704	14,826	1,690,485	13,781	308,400	1,053,209	729,300
	Seasonal Contracts	F88	4,046,151	1,276,466	1,365,045	342,235	3,680	530,013	59,864	854	469	311,781	1,910	36,119	29,963	87,753
			331,670,439	96,965,090	107,863,148	31,001,913	708,246	49,419,640	2,523,643	83,867	85,938	23,046,800	164,206	3,419,995	7,830,865	8,557,087
556	System Control & Load Dispatch	F10	936,993	273,349	306,890	87,556	1,891	138,381	7,185	235	230	66,569	464	9,559	20,573	24,112
557	Other Expenses	F10	12,122,892	3,536,615	3,970,563	1,132,803	24,463	1,790,390	92,955	3,039	2,970	861,277	6,009	123,671	266,177	311,961
	Simple Cycle Combustion Turbine	F10	(962)	(281)	(315)	(90)	(2)	(142)	(7)	(0)	(0)	(68)	(0)	(10)	(21)	(25)
			12,121,930	3,536,334	3,970,248	1,132,713	24,462	1,790,248	92,948	3,039	2,970	861,209	6,008	123,661	266,156	311,936
	Embedded Cost Differentials															
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	32,318,768	9,428,364	10,585,238	3,019,972	65,218	4,773,051	247,812	8,101	7,919	2,296,103	16,019	329,698	709,608	831,665
	Mid-C Contract	F10	(6,893,025)	(2,010,904)	(2,257,645)	(644,107)	(13,910)	(1,018,008)	(52,854)	(1,728)	(1,689)	(489,718)	(3,417)	(70,319)	(151,347)	(177,380)
	Mid-C Contract	F10	21,249,282	6,199,059	6,959,693	1,985,603	42,880	3,138,236	162,934	5,327	5,207	1,509,666	10,532	216,773	466,561	546,812
	Existing QF Contracts	F10	9,132,118	2,664,115	2,991,006	853,335	18,428	1,348,692	70,023	2,289	2,238	648,796	4,526	93,161	200,510	234,999
	Existing QF Contracts	F10	(16,760,583)	(4,889,570)	(5,489,527)	(1,566,164)	(33,822)	(2,475,315)	(128,516)	(4,201)	(4,107)	(1,190,764)	(8,307)	(170,982)	(368,004)	(431,303)
			39,046,560	11,391,064	12,788,765	3,648,638	78,794	5,766,657	299,399	9,788	9,568	2,774,082	19,354	398,331	857,327	1,004,793
	Total Other Power Supply		383,775,923	112,165,838	124,929,051	35,870,820	813,393	57,114,926	2,923,174	96,928	98,705	26,748,661	190,033	3,951,546	8,974,921	9,897,927
	TOTAL PRODUCTION EXPENSE		1,009,033,782	299,251,770	311,884,536	94,585,616	3,259,445	155,365,963	8,056,069	270,236	395,389	67,354,180	508,577	10,884,169	30,665,864	26,549,987

Generation - Total - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F96	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

442	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
443				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
444	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
445	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
446	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447																	
448	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449																	
450	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451																	
452	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453																	
454	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455																	
456	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
457																	
458	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459																	
460	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
461																	
462	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
463																	
464	589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
465																	
466	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
467																	
468	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
469																	
470	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
471																	
472	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473																	
474	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475																	
476	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477																	
478	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479																	
480	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481																	
482	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
483																	
484	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
485																	
486																	
487									CUSTOMER ACCOUNTS EXPENSE								
488																	
489																	
490	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
491																	
492	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
493																	
494	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
495																	
496	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
497																	
498	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
499																	
500	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Generation - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	CUSTOMER SERVICE EXPENSE															
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SALES EXPENSE															
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ADMINISTRATION & GENERAL EXPENSE															
920	Administrative & General Salaries	F102G	16,235,798	4,736,474	5,317,647	1,517,126	32,763	2,397,811	124,492	4,070	3,978	1,153,480	8,047	165,629	356,482	417,799
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		16,235,798	4,736,474	5,317,647	1,517,126	32,763	2,397,811	124,492	4,070	3,978	1,153,480	8,047	165,629	356,482	417,799
921	Office Supplies & expenses	F102G	(2,451,446)	(715,161)	(802,912)	(229,071)	(4,947)	(362,046)	(18,797)	(615)	(601)	(174,164)	(1,215)	(25,008)	(53,825)	(63,084)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		(2,451,446)	(715,161)	(802,912)	(229,071)	(4,947)	(362,046)	(18,797)	(615)	(601)	(174,164)	(1,215)	(25,008)	(53,825)	(63,084)
923	Outside Services	F102G	2,201,957	642,378	721,198	205,758	4,443	325,200	16,884	552	540	156,439	1,091	22,463	48,347	56,663
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		2,201,957	642,378	721,198	205,758	4,443	325,200	16,884	552	540	156,439	1,091	22,463	48,347	56,663
924	Property Insurance	F102G	7,340,308	2,141,390	2,404,142	685,902	14,812	1,084,066	56,284	1,840	1,799	521,496	3,638	74,882	161,168	188,890
925	Injuries & Damages	F102G	1,795,073	523,677	587,933	167,738	3,622	265,108	13,764	450	440	127,532	890	18,312	39,414	46,193
926	Employee Pensions & Benefits	F138G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	193,520	69,775	61,635	16,311	1,335	19,901	1,696	61	40	15,005	100	1,349	2,892	3,420
	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138G	(881,350)	(257,180)	(288,421)	(82,361)	(1,795)	(130,243)	(6,763)	(221)	(218)	(62,565)	(437)	(8,999)	(19,460)	(22,688)
930	Misc General Expenses	F138G	2,701,630	788,342	884,107	252,462	5,501	399,238	20,730	678	668	191,782	1,339	27,585	59,653	69,546
931	Rents	F102G	1,072,473	312,873	351,263	100,215	2,164	158,390	8,223	269	263	76,194	532	10,941	23,548	27,598
935	Maintenance of General Plant	F108	2,788,371	1,048,784	834,013	230,251	22,177	290,083	25,256	1,049	875	209,022	1,433	20,010	56,536	48,880
TOTAL ADMINISTRATIVE & GEN EXPENSE			30,996,334	9,291,352	10,070,604	2,864,332	80,077	4,447,507	241,770	8,133	7,783	2,214,222	15,419	307,163	674,753	773,217
TOTAL O & M EXPENSE			1,040,030,116	308,543,122	321,955,140	97,449,948	3,339,522	159,813,471	8,299,840	278,369	403,173	69,568,402	523,996	11,191,332	31,340,617	27,323,184

572 Generation - Total - Unbundled

573

DEPRECIATION EXPENSE

574 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
575			Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
576 FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
577 ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
578 403SP	Steam Depreciation	F10	40,826,373	11,910,290	13,371,700	3,814,950	82,386	6,029,511	313,046	10,234	10,004	2,900,530	20,236	416,488	896,406	1,050,593
579	Cholla	F10	3,001,414	875,603	983,041	280,462	6,057	443,269	23,014	752	735	213,237	1,488	30,619	65,901	77,236
580	Total 403SP		43,827,787	12,785,893	14,354,741	4,095,412	88,443	6,472,780	336,060	10,986	10,739	3,113,767	21,723	447,106	962,306	1,127,829
581																
582 403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583																
584 403HP	Hydro Depreciation	F10	6,156,911	1,796,157	2,016,549	575,322	12,424	909,294	47,210	1,543	1,509	437,421	3,052	62,809	135,184	158,437
585																
586 403OP	Other Production Depreciation	F10	38,053,549	11,101,373	12,463,528	3,555,848	76,790	5,620,002	291,785	9,539	9,324	2,703,533	18,861	388,201	835,524	979,239
587	Simple Cycle Combustion Turbine	F10	1,102,628	321,670	361,139	103,033	2,225	162,843	8,455	276	270	78,337	547	11,248	24,210	28,374
588	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
589	Total 403OP		39,156,176	11,423,043	12,824,667	3,658,881	79,015	5,782,845	300,240	9,815	9,594	2,781,870	19,408	399,449	859,734	1,007,614
590																
591 403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
592																
593 403	Distribution Depreciation															
594	Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
595	Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596	Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
598	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599	UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
605	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607	Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
608																
609 403GP	General Depreciation															
610	Situs	F107G	567	165	186	53	1	84	4	0	0	40	0	6	12	15
611	System Generation	F105D	1,600,026	815,604	482,420	104,597	27,748	2,363	17,869	735	198	147,075	910	172	167	167
612	System Overheads	F102G	3,200,164	933,585	1,048,137	299,034	6,458	472,622	24,538	802	784	227,357	1,586	32,646	70,265	82,350
613	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614	Energy	F30	10,010	3,021	2,898	941	45	1,603	88	3	5	629	5	114	388	269
615	Simple Cycle Combustion Turbine	F10	999	291	327	93	2	147	8	0	0	71	0	10	22	26
616	Cholla	F10	33,697	9,831	11,037	3,149	68	4,977	258	8	8	2,394	17	344	740	867
617	Total General Expense		4,845,463	1,762,498	1,545,005	407,866	34,322	481,796	42,765	1,549	996	377,567	2,519	33,292	71,594	83,694
618																
619 403GV0	General Vehicles	F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620																
621 403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622																
623 403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
624																
625																
626 TOTAL DEPRECIATION EXPENSE			93,986,337	27,767,591	30,740,962	8,737,481	214,204	13,646,715	726,275	23,894	22,838	6,710,625	46,702	942,657	2,028,818	2,377,574

AMORTIZATION EXPENSE

631 404CLG	Amort of LT Plant - Cap. Lease Gen															
632	Division	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
633	System Overheads	F102G	331,467	96,699	108,564	30,973	669	48,953	2,542	83	81	23,549	164	3,381	7,278	8,530
634	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
635	Total Amort. Cap. Lease General		331,467	96,699	108,564	30,973	669	48,953	2,542	83	81	23,549	164	3,381	7,278	8,530
636																
637 404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638																
639 404IP	Amort of LT Plant - Intangible Plant															
640	Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
641	System Generation	F105G	3,947,260	1,151,535	1,292,830	368,845	7,965	582,958	30,267	989	967	280,435	1,956	40,268	86,668	101,576
642	System Overheads	F102G	5,466,986	1,594,885	1,790,580	510,853	11,032	807,401	41,919	1,370	1,340	388,405	2,710	55,771	120,036	140,683
643	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
644	Energy	F30	96,422	29,105	27,916	9,062	436	15,446	845	27	53	6,062	49	1,098	3,734	2,589
645	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
646	Total Amort. Intangible Plant		9,510,668	2,775,526	3,111,326	888,760	19,433	1,405,804	73,031	2,387	2,360	674,902	4,716	97,137	210,439	244,848

651	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
652				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
653	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
654	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
655	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																	
657	404330	Amort of Other Electric Plant	F110	16,442	7,329	4,306	1,150	111	1,539	124	12	4	1,265	7	105	226	265
658																	
659	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
660																	
661	406	Amort of Plant Acquisition Adj	F10	2,209,699	644,636	723,734	206,482	4,459	326,343	16,943	554	541	156,989	1,095	22,542	48,517	56,863
662																	
663	407	Amort of Prop Losses, Unrec Plant,	F110	945,238	421,349	247,534	66,129	6,408	88,454	7,110	697	244	72,726	391	6,011	12,971	15,214
664																	
665																	
666	TOTAL AMORTIZATION EXPENSE			13,013,514	3,945,539	4,195,464	1,193,494	31,080	1,871,093	99,750	3,734	3,230	929,431	6,373	129,176	279,430	325,719
667																	
668																	
669									TAX OTHER THAN INCOME								
670																	
671																	
672	408	Taxes Other Than Income	F101G	18,902,248	5,524,798	6,143,918	1,767,303	41,196	2,808,285	146,212	4,777	5,011	1,332,506	9,392	194,393	436,441	488,014
673		Customer - System	F101G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
674		Total Taxes Other Than Income		18,902,248	5,524,798	6,143,918	1,767,303	41,196	2,808,285	146,212	4,777	5,011	1,332,506	9,392	194,393	436,441	488,014
675																	
676																	
677									DEFERRED ITC								
678																	
679																	
680	41140	Deferred I T C - Federal	F101G	(749,113)	(218,953)	(243,489)	(70,040)	(1,633)	(111,295)	(5,795)	(189)	(199)	(52,808)	(372)	(7,704)	(17,297)	(19,340)
681																	
682	41141	Deferred I T C - Idaho	F101G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683																	
684	TOTAL DEFERRED ITC			(749,113)	(218,953)	(243,489)	(70,040)	(1,633)	(111,295)	(5,795)	(189)	(199)	(52,808)	(372)	(7,704)	(17,297)	(19,340)
685																	
686																	
687									DEFERRED INCOME TAXES								
688																	
689																	
690	41010	Deferred Income Tax - Federal-DR	F101G	98,434,895	28,770,806	31,994,923	9,203,366	214,534	14,624,356	761,410	24,875	26,097	6,939,128	48,911	1,012,319	2,272,800	2,541,372
691																	
692	41,020	Deferred Income Tax - State-DR	F101G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694	41,120	Deferred Income Tax - Federal-CR	F101G	(49,861,097)	(14,573,531)	(16,206,671)	(4,661,862)	(108,670)	(7,407,804)	(385,684)	(12,600)	(13,219)	(3,514,938)	(24,775)	(512,779)	(1,151,261)	(1,287,304)
695																	
696	41111	Deferred Income Tax - State-CR	F101G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																	
698	TOTAL DEFERRED INCOME TAXES			48,573,798	14,197,276	15,788,252	4,541,504	105,864	7,216,552	375,726	12,275	12,878	3,424,190	24,135	499,540	1,121,538	1,254,068
699																	
700																	
701									INCOME TAXES								
702																	
703																	
704	40911	State Income Taxes	F101G	(10,662,268)	(3,116,395)	(3,465,625)	(996,890)	(23,238)	(1,584,081)	(82,474)	(2,694)	(2,827)	(751,632)	(5,298)	(109,652)	(246,185)	(275,276)
705																	
706	40910	Federal Income Tax	F101G	(41,842,687)	(12,229,889)	(13,600,396)	(3,912,165)	(91,194)	(6,216,519)	(323,660)	(10,574)	(11,093)	(2,949,683)	(20,791)	(430,316)	(966,121)	(1,080,286)
707																	
708																	
709	TOTAL OPERATING EXPENSES			1,155,615,873	342,768,876	359,668,267	108,183,983	3,604,429	176,611,849	9,192,658	308,178	431,631	77,810,613	581,344	12,351,930	33,853,494	30,248,622

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
716	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
717	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch.10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
718	310	Land and Land Rights	F10	37,684,135	10,993,604	12,342,536	3,521,329	76,045	5,565,445	288,952	9,446	9,234	2,677,288	18,678	384,432	827,413	969,733
719		Cholla	F10	490,673	143,144	160,708	45,850	990	72,466	3,762	123	120	34,860	243	5,006	10,773	12,627
720		Total 310		38,174,808	11,136,748	12,503,244	3,567,179	77,035	5,637,910	292,715	9,569	9,354	2,712,148	18,921	389,438	838,186	982,360
721																	
722	311	Structures and Improvements	F10	302,364,847	88,214,819	99,038,912	28,255,830	610,200	44,658,212	2,318,610	75,799	74,093	21,483,082	149,878	3,084,761	6,639,322	7,781,328
723		Cholla	F10	21,583,674	6,296,611	7,069,215	2,016,849	43,555	3,187,621	165,498	5,410	5,289	1,533,423	10,698	220,185	473,903	555,417
724		Total 311		323,968,521	94,511,431	106,108,127	30,272,680	653,755	47,845,833	2,484,108	81,210	79,382	23,016,505	160,576	3,304,945	7,113,225	8,336,745
725																	
726	312	Boiler Plant Equipment	F10	1,139,975,484	332,565,379	373,371,657	106,523,043	2,300,422	168,359,185	8,741,043	285,760	279,327	80,990,128	565,033	11,629,390	25,029,908	29,335,211
727		Cholla	F10	124,469,468	36,311,514	40,766,992	11,630,835	251,174	18,382,481	954,400	31,201	30,499	8,842,996	61,694	1,269,768	2,732,918	3,202,997
728		Total 312		1,264,444,953	368,876,893	414,138,649	118,153,877	2,551,596	186,741,666	9,695,443	316,961	309,826	89,833,123	626,727	12,899,158	27,762,825	32,538,208
729																	
730	314	Turbogenerator Units	F10	290,596,975	84,775,940	95,178,076	27,154,333	586,412	42,917,300	2,228,224	72,845	71,205	20,645,607	144,035	2,964,507	6,380,502	7,477,989
731		Cholla	F10	26,251,975	7,658,496	8,598,205	2,453,071	52,975	3,877,067	201,293	6,581	6,433	1,865,085	13,012	267,808	576,402	675,547
732		Total 314		316,848,950	92,434,436	103,776,282	29,607,403	639,388	46,794,367	2,429,517	79,425	77,637	22,510,692	157,047	3,232,315	6,956,904	8,153,536
733																	
734	315	Accessory Electric Equipment	F10	118,854,770	34,673,537	38,928,032	11,106,179	239,844	17,553,265	911,348	29,794	29,123	8,444,096	58,911	1,212,490	2,609,638	3,058,513
735		Cholla	F10	25,432,881	7,419,542	8,329,931	2,376,532	51,322	3,756,098	195,013	6,375	6,232	1,806,892	12,606	259,452	558,418	654,469
736		Total 316		144,287,651	42,093,078	47,257,963	13,482,711	291,166	21,309,363	1,106,361	36,169	35,355	10,250,988	71,517	1,471,942	3,168,056	3,712,982
737																	
738	316	Misc Power Plant Equipment	F10	9,170,422	2,675,290	3,003,552	856,914	18,506	1,354,349	70,316	2,299	2,247	651,517	4,545	93,552	201,351	235,984
739		Cholla	F10	1,245,199	363,262	407,835	116,355	2,513	183,899	9,548	312	305	88,466	617	12,703	27,340	32,043
740		Total 316		10,415,621	3,038,552	3,411,387	973,270	21,018	1,538,248	79,864	2,611	2,552	739,983	5,163	106,254	228,691	268,027
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10	4,791	1,398	1,569	448	10	708	37	1	1	340	2	49	105	123
743																	
744																	
745																	
746		Total Steam Production Plant		2,098,145,295	612,092,536	687,197,221	196,057,568	4,233,967	309,868,095	16,088,046	525,946	514,107	149,063,780	1,039,953	21,404,101	46,067,993	53,991,982
747																	
748																	
749									NUCLEAR PRODUCTION								
750																	
751																	
752	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
753																	
754	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
755																	
756	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757																	
758	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759																	
760	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
761																	
762	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																	
764	N00	Unclassified Nuclear Pit - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
765																	
766		Total Nuclear Production Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-
767																	
768																	
769									HYDRAULIC PRODUCTION PLANT								
770																	
771																	
772	330	Land and Land Rights	F10	7,941,676	2,316,827	2,601,106	742,096	16,026	1,172,880	60,895	1,991	1,946	564,220	3,936	81,017	174,372	204,365
773																	
774	331	Structures and Improvements	F10	34,007,379	9,920,982	11,138,302	3,177,761	68,625	5,022,437	260,760	8,525	8,333	2,416,071	16,856	346,924	746,684	875,119
775																	
776	332	Reservoirs, Dams & Waterways	F10	151,481,258	44,191,671	49,614,057	14,154,905	305,683	22,371,763	1,161,520	37,972	37,117	10,762,062	75,082	1,545,327	3,326,003	3,898,097
777																	
778	333	Water Wheel, Turbines, & Generators	F10	38,357,147	11,189,942	12,562,965	3,584,217	77,403	5,664,839	294,113	9,615	9,399	2,725,103	19,012	391,298	842,190	987,052
779																	
780	334	Accessory Electric Equipment	F10	20,282,068	5,916,893	6,642,905	1,895,223	40,928	2,995,391	155,518	5,084	4,970	1,440,950	10,053	206,906	445,324	521,922
781																	
782	335	Misc. Power Plant Equipment	F10	1,000,028	291,739	327,535	93,446	2,018	147,691	7,668	251	245	71,048	496	10,202	21,957	25,734
783																	
784	336	Roads, Railroads & Bridges	F10	5,678,924	1,656,714	1,859,996	530,657	11,460	838,701	43,545	1,424	1,392	403,462	2,815	57,933	124,689	146,137
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
787																	
788		Total Hydraulic Plant		258,748,480	75,484,769	84,746,865	24,178,305	522,143	38,213,702	1,984,018	64,861	63,401	18,382,915	128,250	2,639,607	5,681,219	6,658,425

791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
793	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
794	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
795	340	Land and Land Rights	F10	8,687,772	2,534,486	2,845,472	811,814	17,532	1,283,068	66,616	2,178	2,129	617,227	4,306	88,628	190,753	223,564
796																	
797	341	Structures and Improvements	F10	37,980,449	11,080,047	12,439,586	3,549,018	76,643	5,609,206	291,224	9,521	9,306	2,698,340	18,825	387,455	833,919	977,358
798		Simple Cycle Combustion Turbine	F10	1,778,096	518,724	582,373	166,151	3,588	262,601	13,634	446	436	126,326	881	18,139	39,041	45,756
799		Total 341		39,758,545	11,598,772	13,021,959	3,715,169	80,231	5,871,807	304,858	9,966	9,742	2,824,666	19,706	405,594	872,960	1,023,114
800																	
801	342	Fuel Holders, Producers & Access	F10	2,786,703	812,966	912,718	260,399	5,623	411,559	21,368	699	683	197,983	1,381	28,428	61,186	71,711
802		Simple Cycle Combustion Turbine	F10	985,382	287,466	322,738	92,077	1,988	145,528	7,556	247	241	70,007	488	10,052	21,636	25,357
803		Total 342		3,772,085	1,100,431	1,235,456	352,476	7,612	557,087	28,923	946	924	267,990	1,870	38,481	82,822	97,068
804																	
805	343	Prime Movers	F10	923,216,491	269,330,215	302,377,442	86,268,372	1,863,011	136,346,771	7,078,990	231,425	226,215	65,590,377	457,596	9,418,137	20,270,632	23,757,310
806		Simple Cycle Combustion Turbine	F10	22,259,611	6,493,803	7,290,602	2,080,011	44,919	3,287,448	170,681	5,580	5,454	1,581,445	11,033	227,080	488,744	572,811
807		Total 343		945,476,102	275,824,018	309,668,044	88,348,383	1,907,930	139,634,219	7,249,671	237,004	231,669	67,171,822	468,629	9,645,217	20,759,376	24,330,121
808																	
809	344	Generators	F10	85,476,289	24,936,023	27,995,711	7,987,184	172,487	12,623,709	655,411	21,427	20,944	6,072,706	42,367	871,981	1,876,763	2,199,578
810		Simple Cycle Combustion Turbine	F10	6,847,962	1,997,758	2,242,886	639,896	13,819	1,011,353	52,508	1,717	1,678	486,517	3,394	69,859	150,357	176,220
811		Total 344		92,324,252	26,933,781	30,238,597	8,627,080	186,306	13,635,061	707,919	23,143	22,622	6,559,223	45,761	941,840	2,027,120	2,375,798
812																	
813	345	Accessory Electric Plant	F10	47,526,033	13,864,784	15,566,014	4,440,988	95,905	7,018,962	364,418	11,913	11,645	3,376,511	23,556	484,834	1,043,507	1,222,997
814		Simple Cycle Combustion Turbine	F10	1,366,000	398,504	447,401	127,644	2,757	201,740	10,474	342	335	97,048	677	13,935	29,993	35,152
815		Total 345		48,892,034	14,263,287	16,013,414	4,568,632	98,662	7,220,702	374,892	12,256	11,980	3,473,559	24,234	498,769	1,073,499	1,258,148
816																	
817	346	Misc. Power Plant Equipment	F10	2,758,117	804,626	903,355	257,727	5,566	407,337	21,149	691	676	195,952	1,367	28,137	60,559	70,975
818																	
819	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
820																	
821	Total Other Production Plant			1,141,668,907	333,059,401	373,926,296	106,681,282	2,303,839	168,609,281	8,754,028	286,184	279,742	81,110,438	565,872	11,646,666	25,067,089	29,378,789
822																	
823	Experimental Plant																
824	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
825																	
826	TOTAL PRODUCTION PLANT			3,498,562,682	1,020,636,706	1,145,870,382	326,917,154	7,059,950	516,691,078	26,826,091	876,992	857,251	248,557,133	1,734,075	35,690,373	76,816,301	90,029,195
827																	
828									TRANSMISSION PLANT								
829	350	Land and Land Rights															
830		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
831		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
832				-	-	-	-	-	-	-	-	-	-	-	-	-	-
833	352	Structures and Improvements															
834		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
836				-	-	-	-	-	-	-	-	-	-	-	-	-	-
837	353	Station Equipment															
838		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
840				-	-	-	-	-	-	-	-	-	-	-	-	-	-
841	354	Towers and Fixtures															
842		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	355	Poles and Fixtures															
846		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
848				-	-	-	-	-	-	-	-	-	-	-	-	-	-
849	356	Overhead Conductors															
850		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-	-	-	-	-	-	-	-
853	357	Underground Conduit															
854		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-	-	-	-	-	-	-	-
857	358	Underground Conductors															
858		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860				-	-	-	-	-	-	-	-	-	-	-	-	-	-
861	359	Roads and Trails															
862		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-	-	-	-	-	-	-	-
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
868																	
869	TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-

	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
871					Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
872																		
873	FERC		COS		Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
874	ACCT	DESCRIPTION	Factor		Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
875																		
876	360	Land and Land Rights																
877		Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-	-	-
878		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
879					-	-	-	-	-	-	-	-	-	-	-	-	-	-
880	361	Structures and Improvements																
881		Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-	-	-
882		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
883					-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	362	Station Equipment																
885		Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-	-	-
886		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
887					-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	364	Poles, Towers & Fixtures																
889		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
890		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
891		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
892					-	-	-	-	-	-	-	-	-	-	-	-	-	-
893	365	Overhead Conductors																
894		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
895		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
896		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
897					-	-	-	-	-	-	-	-	-	-	-	-	-	-
898	366	Underground Conduit																
899		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
902					-	-	-	-	-	-	-	-	-	-	-	-	-	-
903	367	Underground Conductors																
904		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
905		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
906		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
907					-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	368	Line Transformers																
909		Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-	-	-	-	-
910		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911					-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	369	Services																
913		Customer	F70		-	-	-	-	-	-	-	-	-	-	-	-	-	-
914		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
915					-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	370	Meters																
917		Customer	F60		-	-	-	-	-	-	-	-	-	-	-	-	-	-
918		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
919					-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	371	Install on Customers' Premises																
921		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924					-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	372	Leased Property																
926		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929					-	-	-	-	-	-	-	-	-	-	-	-	-	-
930																		
931	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
932																		
933																		
934	D00	Unclassified Dist Plant - Acct 300	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
936	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-	-	-	-	-

940	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
941				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
942	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
943	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
944	389	Land and Land Rights															
945		Situs	F107G	574	167	188	54	1	85	4	0	0	41	0	6	13	15
946		System Generation	F105G	438	128	144	41	1	65	3	0	0	31	0	4	10	11
947		System Overheads	F102G	1,145,200	334,090	375,083	107,011	2,311	169,131	8,781	287	281	81,361	568	11,683	25,145	29,470
948		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
949		Total Land & Land Rights		1,146,213	334,385	375,415	107,106	2,313	169,280	8,789	287	281	81,433	568	11,693	25,167	29,496
950																	
951	390	Structures and Improvements															
952		Situs	F107G	5,291	1,544	1,733	494	11	781	41	1	1	376	3	54	116	136
953		System Generation	F105G	573,449	167,292	187,819	53,585	1,157	84,691	4,397	144	141	40,741	284	5,850	12,591	14,757
954		System Overheads	F102G	21,956,876	6,405,486	7,191,449	2,051,722	44,308	3,242,738	168,360	5,504	5,380	1,559,937	10,883	223,992	482,097	565,021
955		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
956		Total Structures and Improvements		22,535,616	6,574,322	7,381,001	2,105,802	45,476	3,328,210	172,797	5,649	5,522	1,601,054	11,170	229,896	494,804	579,913
957																	
958	391	Office Furniture & Equipment															
959		Situs	F107G	557	162	182	52	1	82	4	0	0	40	0	6	12	14
960		System Generation	F105G	1,427,313	416,390	467,482	133,373	2,880	210,795	10,944	358	350	101,404	707	14,561	31,339	36,729
961		System Overheads	F102G	13,351,456	3,895,024	4,372,949	1,247,604	26,943	1,971,832	102,376	3,347	3,271	948,561	6,618	136,204	293,152	343,576
962		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
963		Energy	F30	47,586	14,364	13,777	4,472	215	7,623	417	14	26	2,992	24	542	1,843	1,278
964		Cholla	F10	20,089	5,860	6,580	1,877	41	2,967	154	5	5	1,427	10	205	441	517
965		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		Total Office Furniture & Equipment		14,847,000	4,331,801	4,860,970	1,387,378	30,080	2,193,299	113,895	3,723	3,652	1,054,423	7,360	151,517	326,787	382,114
967																	
968	392	Transportation Equipment															
969		Situs	F107G	4,712	1,375	1,543	440	10	696	36	1	1	335	2	48	103	121
970		System Generation	F105G	4,608,426	1,344,417	1,509,379	430,626	9,300	680,603	35,336	1,155	1,129	327,408	2,284	47,013	101,185	118,590
971		System Overheads	F102G	1,680,948	490,383	550,554	157,073	3,392	248,254	12,889	421	412	119,424	833	17,148	36,908	43,256
972		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Energy	F30	302,742	91,383	87,648	28,453	1,368	48,495	2,652	86	166	19,033	155	3,447	11,725	8,129
974		Cholla	F10	105,642	30,819	34,600	9,872	213	15,602	810	26	26	7,505	52	1,078	2,320	2,718
975		Simple Cycle Combustion Turbine	F10	14,181	4,137	4,645	1,325	29	2,094	109	4	3	1,007	7	145	311	365
976		Total Transportation Equipment		6,716,650	1,962,514	2,188,371	627,790	14,311	995,744	51,832	1,694	1,738	474,712	3,334	68,878	152,552	173,180
977																	
978	393	Stores Equipment															
979		Situs	F107G	559	163	183	52	1	83	4	0	0	40	0	6	12	14
980		System Generation	F105G	1,179,603	344,126	386,351	110,226	2,380	174,212	9,045	296	289	83,805	585	12,034	25,900	30,355
981		System Overheads	F102G	101,168	29,514	33,135	9,453	204	14,941	776	25	25	7,188	50	1,032	2,221	2,603
982		Simple Cycle Combustion Turbine	F10	17,139	5,000	5,614	1,602	35	2,531	131	4	4	1,218	8	175	376	441
983		Total Stores Equipment		1,298,469	378,803	425,283	121,333	2,620	191,767	9,956	325	318	92,250	644	13,246	28,510	33,414
984																	
985	394	Tools, Shop & Garage Equipment															
986		Situs	F107G	1,810	528	593	169	4	267	14	0	0	129	1	18	40	47
987		System Generation	F105G	7,409,733	2,161,644	2,426,881	692,390	14,953	1,094,319	56,816	1,857	1,816	526,428	3,673	75,590	162,692	190,676
988		System Overheads	F102G	850,770	248,195	278,649	79,499	1,717	125,647	6,523	213	208	60,443	422	8,679	18,680	21,893
989		Energy	F30	2,838	857	822	267	13	455	25	1	2	178	1	32	110	76
990		Cholla	F10	491,915	143,507	161,115	45,966	993	72,649	3,772	123	121	34,948	244	5,018	10,801	12,659
991		Simple Cycle Combustion Turbine	F10	1,122	327	367	105	2	166	9	0	0	80	1	11	25	29
992		Total Tools, Shop & Garage Equipment		8,758,189	2,555,058	2,868,427	818,395	17,681	1,293,503	67,159	2,196	2,147	622,207	4,341	89,349	192,347	225,379
993																	
994	395	Laboratory Equipment															
995		Situs	F107G	1,195	349	391	112	2	176	9	0	0	85	1	12	26	31
996		System Generation	F105G	1,900,662	554,481	622,516	177,604	3,835	280,702	14,574	476	466	135,034	942	19,389	41,732	48,910
997		System Overheads	F102G	1,133,601	330,706	371,284	105,927	2,288	167,418	8,692	284	278	80,537	562	11,564	24,890	29,171
998		Energy	F30	16,950	5,116	4,907	1,593	77	2,715	148	5	9	1,066	9	193	656	455
999		Cholla	F10	68,358	19,942	22,389	6,388	138	10,095	524	17	17	4,856	34	697	1,501	1,759
1000		Simple Cycle Combustion Turbine	F10	4,151	1,211	1,360	388	8	613	32	1	1	295	2	42	91	107
1001		Total Laboratory Equipment		3,124,917	911,805	1,022,847	292,012	6,348	461,720	23,980	784	771	221,873	1,549	31,899	68,897	80,433
1002																	
1003	396	Power Operated Equipment															
1004		Situs	F107G	5,095	1,486	1,669	476	10	753	39	1	1	362	3	52	112	131
1005		System Generation	F105G	8,468,864	2,470,624	2,773,773	791,358	17,090	1,250,738	64,937	2,123	2,075	601,675	4,198	86,395	185,947	217,931
1006		System Overheads	F102G	351,419	102,520	115,099	32,838	709	51,900	2,695	88	86	24,967	174	3,585	7,716	9,043
1007		Energy	F30	29,485	8,900	8,536	2,771	133	4,723	258	8	16	1,854	15	336	1,142	792
1008		Cholla	F10	265,519	77,460	86,964	24,811	536	39,214	2,036	67	65	18,864	132	2,709	5,830	6,833
1009		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		Total Power Operated Equipment		9,120,382	2,660,990	2,986,042	852,254	18,478	1,347,327	69,965	2,287	2,244	647,721	4,521	93,076	200,746	234,730
1011																	
1012	397	Communication Equipment															
1013		Situs	F107G	5,070,843	1,479,319	1,660,833	473,836	10,233	748,896	38,882	1,271	1,243	360,261	2,513	51,730	111,338	130,489
1014		System Generation	F105G	4,935,763	1,439,912	1,616,591	461,214	9,960	728,946	37,846	1,237	1,209	350,664	2,446	50,352	108,372	127,013
1015		System Overheads	F102G	3,133,672	914,187	1,026,359	292,821	6,324	462,802	24,028	786	768	222,633	1,553	31,968	68,805	80,639
1016		Customer - System	F42	243,949	214,114	4,819	82	2,922	267	898	622	102	20,115	3	2	2	2
1017		Energy	F30	(3,963)	(1,196)	(1,147)	(373)	(18)	(635)	(35)	(1)	(2)	(249)	(2)	(45)	(154)	(106)
1018		Cholla	F10	49,150	14,339	16,098	4,593	99	7,259	377	12	12	3,492	24	501	1,079	1,265
1019		Simple Cycle Combustion Turbine	F10	44	13	14	4	0	6	0	0	0	3	0	0	1	1
1020		Total Communication Equipment		13,429,458	4,060,686	4,323,567	1,232,177	29,520	1,947,542	101,996	3,927	3,332	956,919	6,539	134,508	289,443	339,303

Generation - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
				GENERAL PLANT													
	398	Misc. Equipment															
		Situs	F107G	50	15	16	5	0	7	0	0	0	4	0	1	1	1
		System Generation	F105G	426,203	124,336	139,592	39,826	860	62,944	3,268	107	104	30,280	211	4,348	9,358	10,968
		System Overheads	F102G	670,757	195,680	219,690	62,678	1,354	99,062	5,143	168	164	47,654	332	6,843	14,727	17,261
		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F30	666	201	193	63	3	107	6	0	0	42	0	8	26	18
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Misc. Equipment		1,097,675	320,232	359,492	102,571	2,217	162,120	8,417	275	269	77,979	544	11,199	24,112	28,247
	399	Coal Mine	F30	182,877,055	55,201,704	52,945,731	17,187,736	826,392	29,294,566	1,602,102	52,100	100,257	11,497,049	93,875	2,082,233	7,082,709	4,910,600
	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	390L	General Capital Lease	F30	7,644,846	2,307,608	2,213,301	718,502	34,546	1,224,607	66,973	2,178	4,191	480,613	3,924	87,044	296,080	205,279
		Remove Capital Lease	F30	(7,644,846)	(2,307,608)	(2,213,301)	(718,502)	(34,546)	(1,224,607)	(66,973)	(2,178)	(4,191)	(480,613)	(3,924)	(87,044)	(296,080)	(205,279)
	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G00	Unclassified Gen Plant - Acct 300	F102G	30,879	9,008	10,114	2,885	62	4,560	237	8	8	2,194	15	315	678	795
	GV0	Unclassified Gen Veh - Acct 300	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL GENERAL PLANT			264,982,504	79,301,308	79,747,260	24,837,440	995,498	41,389,639	2,231,126	73,255	120,538	17,329,814	134,460	2,917,809	8,886,753	7,017,604
				INTANGIBLE PLANT													
	301	Organization															
		Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Overheads	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	302	Franchise & Consent															
		Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105G	33,487,669	9,769,367	10,968,084	3,129,197	67,577	4,945,682	256,775	8,394	8,205	2,379,148	16,598	341,622	735,273	861,745
		Total Franchise & Consent		33,487,669	9,769,367	10,968,084	3,129,197	67,577	4,945,682	256,775	8,394	8,205	2,379,148	16,598	341,622	735,273	861,745
	303	Miscellaneous Intangible Plant															
		Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105G	21,948,921	6,403,165	7,188,843	2,050,979	44,292	3,241,563	168,299	5,502	5,378	1,559,372	10,879	223,911	481,922	564,816
		System Overheads	F102G	77,056,293	22,479,655	25,237,943	7,200,392	155,496	11,380,187	590,848	19,316	18,881	5,474,503	38,193	786,085	1,691,889	1,982,905
		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F30	1,449,126	437,421	419,544	136,196	6,548	232,131	12,695	413	794	91,103	744	16,500	56,124	38,912
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Miscellaneous Intangible Plant		100,454,340	29,320,241	32,846,330	9,387,568	206,337	14,853,882	771,842	25,231	25,054	7,124,978	49,816	1,026,495	2,229,935	2,586,632
	I00	Unclass Intangible Plant - Acct 300	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL INTANGIBLE PLANT			133,942,008	39,089,608	43,814,414	12,516,765	273,913	19,799,564	1,028,617	33,625	33,259	9,504,126	66,414	1,368,118	2,965,208	3,448,377
	TOTAL ELECTRIC PLANT IN SERVICE			3,897,487,195	1,139,027,622	1,269,432,056	364,271,360	8,329,361	577,880,281	30,085,834	983,872	1,011,047	275,391,073	1,934,950	39,976,300	88,668,262	100,495,176

1084 Generation - Total - Unbundled

MISC RATE BASE

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1087				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1088	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
1089	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
1090	105	Plant Held For Future Use															
1091		Production	F10	3,598,566	1,049,811	1,178,624	336,262	7,262	531,460	27,593	902	882	255,662	1,784	36,711	79,012	92,603
1092		Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093		Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094		General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095		Mining	F30	380,634	114,895	110,199	35,774	1,720	60,973	3,335	108	209	23,930	195	4,334	14,742	10,221
1096		Total Plant Held For Future Use		3,979,200	1,164,706	1,288,823	372,036	8,982	592,433	30,927	1,010	1,090	279,591	1,979	41,044	93,754	102,823
1097																	
1098	114	Electric Plant Acquisition Adjust	F10	27,860,799	8,127,839	9,125,137	2,603,404	56,222	4,114,669	213,630	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947
1099																	
1100	120	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101																	
1102	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103																	
1104	151	Fuel Stock	F30	55,388,615	16,719,134	16,035,859	5,205,710	250,292	8,872,548	485,234	15,780	30,365	3,482,151	28,432	630,653	2,145,165	1,487,291
1105		Cholla	F33	4,047,847	1,193,295	1,178,702	385,429	19,143	658,298	24,006	1,201	2,311	257,957	2,144	46,809	164,805	113,746
1106		Total Fuel Stock		59,436,462	17,912,429	17,214,562	5,591,139	269,435	9,530,846	509,240	16,981	32,677	3,740,109	30,576	677,462	2,309,970	1,601,036
1107																	
1108	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109																	
1110	25316	DG&T Working Capital Deposit	F30	(349,076)	(105,369)	(101,063)	(32,808)	(1,577)	(55,917)	(3,058)	(99)	(191)	(21,946)	(179)	(3,975)	(13,519)	(9,373)
1111																	
1112	25317	DG&T Working Capital Deposit	F30	(676,934)	(204,334)	(195,983)	(63,622)	(3,059)	(108,436)	(5,930)	(193)	(371)	(42,557)	(347)	(7,708)	(26,217)	(18,177)
1113																	
1114	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115																	
1116	154	Materials and Supplies	F102G	54,586,708	15,924,596	17,878,568	5,100,761	110,154	8,061,729	418,557	13,683	13,375	3,878,140	27,056	556,863	1,198,535	1,404,690
1117		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118		Total Materials and Supplies		54,586,708	15,924,596	17,878,568	5,100,761	110,154	8,061,729	418,557	13,683	13,375	3,878,140	27,056	556,863	1,198,535	1,404,690
1119																	
1120	163	Stores Expense Undistributed	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121																	
1122	25318	Provo Working Capital Deposit	F102G	(88,167)	(25,721)	(28,877)	(8,239)	(178)	(13,021)	(676)	(22)	(22)	(6,264)	(44)	(899)	(1,936)	(2,269)
1123																	
1124	165	Prepayments	F102G	7,615,590	2,221,698	2,494,304	711,626	15,368	1,124,721	58,394	1,909	1,866	541,053	3,775	77,690	167,212	195,973
1125		Customer - System	F42	32,239	28,297	637	11	386	35	119	82	13	2,658	0	0	0	0
1126		Total Prepayments		7,647,830	2,249,995	2,494,941	711,637	15,754	1,124,756	58,513	1,991	1,880	543,712	3,775	77,690	167,212	195,974
1127																	
1128	182	Misc Regulatory Assets	F102G	6,576,643	1,918,606	2,154,022	614,543	13,271	971,283	50,428	1,649	1,611	467,241	3,260	67,091	144,400	169,238
1129		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130		Total Misc Regulatory Assets		6,576,643	1,918,606	2,154,022	614,543	13,271	971,283	50,428	1,649	1,611	467,241	3,260	67,091	144,400	169,238
1131																	
1132	186	Misc Deferred Debits	F102G	8,949,813	2,610,931	2,931,297	836,300	18,060	1,321,768	68,625	2,243	2,193	635,844	4,436	91,301	196,507	230,307
1133																	
1134	CWC	Cash Working Capital	F137G	16,692,827	4,952,219	5,167,486	1,564,104	53,600	2,565,059	133,215	4,468	6,471	1,116,596	8,410	179,625	503,027	438,546
1135																	
1136	OWC	Other Working Capital	F137G	(1,580,433)	(468,863)	(489,244)	(148,085)	(5,075)	(242,853)	(12,612)	(423)	(613)	(105,716)	(796)	(17,006)	(47,625)	(41,520)
1137		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138		Total Other Working Capital		(1,580,433)	(468,863)	(489,244)	(148,085)	(5,075)	(242,853)	(12,612)	(423)	(613)	(105,716)	(796)	(17,006)	(47,625)	(41,520)
1139																	
1140	18222	Nuclear Plant	F11	2,094,513	618,099	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,699	54,680
1141																	
1142	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143																	
1144	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1145	TOTAL RATE BASE ADDITIONS			185,130,185	54,675,134	58,099,140	17,337,266	541,562	28,180,374	1,477,681	48,821	65,652	12,607,230	92,986	1,967,903	5,193,533	4,842,903

Generation - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281	Accum Prov for Property Insurance	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102G	(1,669,380)	(487,009)	(546,765)	(155,992)	(3,369)	(246,545)	(12,800)	(418)	(409)	(118,602)	(827)	(17,030)	(36,654)	(42,958)
2283	Accum Prov for Pension & Benefits	F102G	(4,093,206)	(1,194,112)	(1,340,632)	(382,483)	(8,260)	(604,512)	(31,386)	(1,026)	(1,003)	(290,804)	(2,029)	(41,757)	(89,873)	(105,331)
2283	Accum Prov for Pension & Benefits	F102G	0	0	0	0	0	0	0	0	0	0	0	0	0	0
254	Reg Liabilities - Insurance Provision	F30	(426,245)	(128,663)	(123,404)	(40,061)	(1,926)	(68,279)	(3,734)	(121)	(234)	(26,797)	(219)	(4,853)	(16,508)	(11,445)
22842	Accum Misc Oper Prov - Trojan	F30	(2,789,201)	(841,924)	(807,517)	(262,144)	(12,604)	(446,794)	(24,435)	(795)	(1,529)	(175,350)	(1,432)	(31,758)	(108,024)	(74,895)
252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25398	SO2 Emissions	F30	(6,722,278)	(2,029,129)	(1,946,203)	(631,795)	(30,377)	(1,076,823)	(58,891)	(1,915)	(3,685)	(422,614)	(3,451)	(76,540)	(260,349)	(180,506)
25399	Other Deferred Credits	F10	(12,539,603)	(3,658,182)	(4,107,046)	(1,171,742)	(25,304)	(1,851,932)	(96,150)	(3,143)	(3,073)	(890,882)	(6,215)	(127,922)	(275,326)	(322,684)
190	Accum Deferred Income Taxes	F104G	22,991,254	6,719,188	7,489,518	2,148,746	49,052	3,408,351	177,434	5,804	5,953	1,624,835	11,413	235,770	522,430	592,761
	Labor	F138G	3,036,361	886,017	993,647	283,742	6,183	448,703	23,299	762	751	215,543	1,505	31,002	67,044	78,163
	IBT	F141	(1,458,521)	(562,665)	(426,652)	(120,946)	(15,470)	(151,499)	(10,896)	(525)	(867)	(108,919)	(784)	(9,755)	(23,976)	(25,568)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		24,569,094	7,042,539	8,056,514	2,311,542	39,764	3,705,555	189,836	6,041	5,837	1,731,459	12,135	257,017	565,498	645,356
281	Accum Deferred Income Taxes	F104G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Accum Deferred Income Taxes	F104G	(368,181,305)	(107,600,885)	(119,936,938)	(34,409,953)	(785,514)	(54,581,236)	(2,841,418)	(92,950)	(95,336)	(26,020,058)	(182,772)	(3,775,606)	(8,366,184)	(9,492,455)
	Labor	F138G	(1,634,880)	(477,062)	(535,014)	(152,776)	(3,329)	(241,597)	(12,545)	(410)	(404)	(116,056)	(811)	(16,693)	(36,099)	(42,085)
	Customer - System	F42	(205)	(180)	(4)	(0)	(2)	(0)	(1)	(1)	(0)	(17)	(0)	(0)	(0)	(0)
	Total Accum Deferred Income Taxes		(369,816,389)	(108,078,126)	(120,471,955)	(34,562,729)	(788,845)	(54,822,833)	(2,853,963)	(93,361)	(95,741)	(26,136,131)	(183,582)	(3,792,299)	(8,402,283)	(9,534,540)
283	Accum Deferred Income Taxes	F104G	(13,840,846)	(4,044,983)	(4,508,726)	(1,293,555)	(29,529)	(2,051,844)	(106,816)	(3,494)	(3,584)	(978,158)	(6,871)	(141,934)	(314,506)	(356,845)
	Labor	F138G	1,823,624	532,138	596,780	170,414	3,713	269,489	13,993	458	451	129,454	904	18,620	40,266	46,944
	Customer - System	F42	(461,022)	(404,639)	(9,107)	(156)	(5,522)	(505)	(1,696)	(1,175)	(193)	(38,014)	(6)	(3)	(3)	(3)
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		(12,478,244)	(3,917,485)	(3,921,053)	(1,123,297)	(31,338)	(1,782,859)	(94,519)	(4,212)	(3,326)	(886,718)	(5,973)	(123,318)	(274,243)	(309,904)
255	Accum Investment Tax Credit	F104G	(77,745)	(22,721)	(25,326)	(7,266)	(166)	(11,525)	(600)	(20)	(20)	(5,494)	(39)	(797)	(1,767)	(2,004)
TOTAL RATE BASE DEDUCTIONS			(386,043,198)	(113,314,812)	(125,233,388)	(36,025,966)	(862,424)	(57,206,548)	(2,986,643)	(98,970)	(103,182)	(27,221,934)	(191,631)	(3,959,256)	(8,899,529)	(9,938,914)
								ACCUMULATED DEPRECIATION PRODUCTION PLANT								
108SP	Steam Prod Accumulated Depr	F10	(937,525,171)	(273,504,490)	(307,063,907)	(87,605,422)	(1,891,886)	(138,459,972)	(7,188,705)	(235,011)	(229,721)	(66,606,944)	(464,688)	(9,564,106)	(20,584,801)	(24,125,518)
	Cholla	F10	(59,312,647)	(17,303,296)	(19,426,436)	(5,542,368)	(119,690)	(8,759,687)	(454,794)	(14,868)	(14,533)	(4,213,897)	(29,399)	(605,074)	(1,302,300)	(1,526,304)
	Total Steam Prod Accumulated Depr		(996,837,818)	(290,807,786)	(326,490,343)	(93,147,790)	(2,011,576)	(147,219,659)	(7,643,500)	(249,879)	(244,255)	(70,820,841)	(494,086)	(10,169,180)	(21,887,101)	(25,651,822)
108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10	(100,063,476)	(29,191,547)	(32,773,394)	(9,350,259)	(201,924)	(14,778,042)	(767,261)	(25,083)	(24,518)	(7,109,060)	(49,597)	(1,020,791)	(2,197,047)	(2,574,953)
108OP	Other Production - Accum Depr	F10	(67,565,741)	(19,710,973)	(22,129,540)	(6,313,564)	(136,345)	(9,978,559)	(518,077)	(16,937)	(16,556)	(4,800,242)	(33,489)	(689,268)	(1,483,509)	(1,738,682)
	Simple Cycle Combustion Turbine	F10	(8,350,242)	(2,436,019)	(2,734,922)	(780,274)	(16,850)	(1,233,220)	(64,028)	(2,093)	(2,046)	(593,247)	(4,139)	(85,184)	(183,342)	(214,878)
	Total Other Production - Accum Depr		(75,915,983)	(22,146,992)	(24,864,461)	(7,093,838)	(153,195)	(11,211,779)	(582,105)	(19,030)	(18,602)	(5,393,489)	(37,628)	(774,452)	(1,666,852)	(1,953,561)
108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION			(1,172,817,277)	(342,146,324)	(384,128,199)	(109,591,887)	(2,366,695)	(173,209,480)	(8,992,865)	(293,992)	(287,375)	(83,323,389)	(581,311)	(11,964,424)	(25,750,999)	(30,180,336)
								TRANSMISSION PLANT								
108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
								DISTRIBUTION PLANT								
108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Generation - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								GENERAL PLANT								
108GP	General Plant Accumulated Depr															
	Situs	F107G	(8,120)	(2,369)	(2,659)	(759)	(16)	(1,199)	(62)	(2)	(2)	(577)	(4)	(83)	(178)	(209)
	System Generation	F105G	(18,593,309)	(5,424,231)	(6,089,793)	(1,737,420)	(37,521)	(2,745,984)	(142,569)	(4,661)	(4,556)	(1,320,971)	(9,216)	(189,679)	(408,245)	(478,465)
	System Overheads	F102G	(16,775,535)	(4,893,932)	(5,494,425)	(1,567,581)	(33,852)	(2,477,523)	(128,631)	(4,205)	(4,110)	(1,191,826)	(8,315)	(171,135)	(368,333)	(431,688)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	(139,512)	(42,112)	(40,391)	(13,112)	(630)	(22,348)	(1,222)	(40)	(76)	(8,771)	(72)	(1,588)	(5,403)	(3,746)
	Simple Cycle Combustion Turbine	F10	(7,588)	(2,214)	(2,485)	(709)	(15)	(1,121)	(58)	(2)	(2)	(539)	(4)	(77)	(167)	(195)
	Cholla	F10	(653,155)	(190,545)	(213,925)	(61,033)	(1,318)	(96,462)	(5,008)	(164)	(160)	(46,404)	(324)	(6,663)	(14,341)	(16,808)
	Total General Plant Accumulated Depr		(36,177,218)	(10,555,402)	(11,843,678)	(3,380,593)	(73,353)	(5,344,637)	(277,550)	(9,073)	(8,907)	(2,569,088)	(17,934)	(369,225)	(796,666)	(931,111)
108MP	Mining Plant Accumulated Depr.	F30	(65,889,466)	(19,888,831)	(19,076,018)	(6,192,635)	(297,744)	(10,554,650)	(577,227)	(18,771)	(36,122)	(4,142,315)	(33,823)	(750,216)	(2,551,856)	(1,769,259)
1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081399	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(102,066,684)	(30,444,233)	(30,919,696)	(9,573,228)	(371,097)	(15,899,287)	(854,778)	(27,845)	(45,029)	(6,711,403)	(51,756)	(1,119,441)	(3,348,522)	(2,700,370)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(1,274,883,961)	(372,590,558)	(415,047,895)	(119,165,115)	(2,737,792)	(189,108,767)	(9,847,843)	(321,837)	(332,403)	(90,034,792)	(633,067)	(13,083,864)	(29,099,522)	(32,880,706)
								ACCUMULATED AMORTIZATION								
111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLG	Accum Prov for Amort-General															
	Division	F108G	(300,925)	(90,058)	(90,564)	(28,206)	(1,131)	(47,004)	(2,534)	(83)	(137)	(19,680)	(153)	(3,314)	(10,092)	(7,969)
	System Overheads	F108G	(1,897,678)	(567,918)	(571,112)	(177,874)	(7,129)	(296,413)	(15,978)	(525)	(863)	(124,108)	(963)	(20,896)	(63,643)	(50,257)
	Total Accum Prov for Amort-General		(2,198,603)	(657,976)	(661,676)	(206,080)	(8,260)	(343,417)	(18,512)	(608)	(1,000)	(143,788)	(1,116)	(24,210)	(73,735)	(58,226)
111CLH	Accum Prov for Amort-Hydro	F10	(290,868)	(84,855)	(95,267)	(27,180)	(587)	(42,957)	(2,230)	(73)	(71)	(20,665)	(144)	(2,967)	(6,386)	(7,485)
111IP	Accum Prov for Amort-Intangible															
	Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105G	(20,968,592)	(6,117,173)	(6,867,760)	(1,959,374)	(42,314)	(3,096,782)	(160,782)	(5,256)	(5,138)	(1,489,724)	(10,393)	(213,910)	(460,398)	(539,589)
	System Overheads	F102G	(52,130,375)	(15,208,010)	(17,074,055)	(4,871,233)	(105,197)	(7,698,982)	(399,722)	(13,068)	(12,773)	(3,703,629)	(25,839)	(531,805)	(1,144,602)	(1,341,481)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	(487,683)	(147,208)	(141,192)	(45,835)	(2,204)	(78,121)	(4,272)	(139)	(267)	(30,659)	(250)	(5,553)	(18,888)	(13,095)
	Cholla	F10	(10,346)	(3,018)	(3,388)	(967)	(21)	(1,528)	(79)	(3)	(3)	(735)	(5)	(106)	(227)	(266)
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-Intangible		(73,596,996)	(21,475,409)	(24,086,395)	(6,877,409)	(149,735)	(10,875,392)	(564,856)	(18,465)	(18,181)	(5,224,747)	(36,487)	(751,373)	(1,624,115)	(1,894,431)
111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			(76,086,467)	(22,218,240)	(24,843,338)	(7,110,669)	(158,582)	(11,261,766)	(585,598)	(19,148)	(19,253)	(5,389,200)	(37,747)	(778,550)	(1,704,236)	(1,960,143)

Exhibit RMP___(CCP-3SS)
Tab 4.3

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14	Operating Revenues		185,657,358	58,125,097	59,368,310	17,281,064	583,008	26,424,568	1,139,578	40,354	115,970	13,747,587	101,239	1,564,361	2,694,289	4,471,934
15																
16	Operating Expenses															
17	Operation & Maintenance Expenses		86,136,217	25,075,160	27,983,856	8,029,610	190,181	12,991,106	627,560	22,029	21,460	6,025,147	42,594	878,760	2,007,382	2,241,372
18	Depreciation Expense		27,745,167	8,144,975	8,958,170	2,541,570	65,841	4,260,137	212,547	7,013	6,632	1,961,403	13,634	274,268	586,706	712,271
19	Amortization Expense		2,539,763	731,624	821,396	234,344	5,061	399,796	19,230	629	615	178,173	1,243	25,737	55,064	66,851
20	Taxes Other Than Income		7,290,481	2,106,231	2,353,517	671,456	14,600	1,146,890	55,059	1,819	1,770	510,255	3,580	74,135	158,620	192,549
21	Income Taxes - Federal		(2,633,750)	(760,894)	(850,229)	(242,569)	(5,274)	(414,324)	(19,891)	(657)	(640)	(184,334)	(1,293)	(26,782)	(57,303)	(69,560)
22	Income Taxes - State		(1,342,899)	(387,965)	(433,515)	(123,681)	(2,689)	(211,256)	(10,142)	(335)	(326)	(93,988)	(659)	(13,656)	(29,218)	(35,467)
23	Income Taxes Deferred		17,999,215	5,200,000	5,810,517	1,657,733	36,046	2,831,517	135,933	4,490	4,371	1,259,750	8,839	183,029	391,611	475,377
24	Investment Tax Credit Adj		(268,532)	(77,579)	(86,688)	(24,732)	(538)	(42,244)	(2,028)	(67)	(65)	(18,794)	(132)	(2,731)	(5,842)	(7,092)
25	Misc Revenues & Expense		(127,735)	(37,264)	(41,837)	(11,936)	(258)	(18,865)	(979)	(32)	(31)	(9,075)	(63)	(1,303)	(2,805)	(3,287)
26																
27	Total Operating Expenses		137,337,926	39,994,287	44,515,188	12,731,794	302,970	20,942,758	1,017,289	34,889	33,785	9,628,536	67,742	1,391,458	3,104,217	3,573,013
28																
29	Operating Revenue For Return		48,319,432	18,130,810	14,853,122	4,549,270	280,038	5,481,810	122,289	5,465	82,185	4,119,051	33,497	172,902	(409,928)	898,921
30																
31																
32	Rate Base :															
33	Electric Plant In Service		1,376,362,084	396,842,433	444,954,170	126,942,250	2,748,574	216,561,102	10,418,788	342,072	333,120	96,564,597	673,350	13,941,579	29,827,638	36,212,411
34	Plant Held For Future Use		1,036,797	302,465	339,578	96,882	2,092	153,121	7,950	260	254	73,660	514	10,577	22,764	26,680
35	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Prepayments		2,343,793	682,619	754,179	215,101	4,796	366,975	17,697	609	569	164,581	1,141	23,623	50,542	61,361
38	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Materials & Supplies		4,582,929	1,320,193	1,482,183	422,867	9,132	721,424	34,700	1,134	1,109	321,508	2,243	46,442	99,362	120,632
40	Misc Deferred Debits		16,721,182	4,816,829	5,407,861	1,542,864	33,319	2,632,174	126,604	4,139	4,046	1,173,049	8,184	169,448	362,530	440,135
41	Cash Working Capital		2,421,437	704,906	786,674	225,726	5,346	365,202	17,642	619	603	169,377	1,197	24,703	56,431	63,009
42	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
44																
45	Total Rate Base Additions		1,403,468,221	404,669,446	453,724,645	129,445,690	2,803,260	220,799,998	10,623,380	348,833	339,701	98,466,772	686,629	14,216,372	30,419,267	36,924,227
46																
47	Rate Base Deductions :															
48	Accum Provision For Depreciation		(482,930,362)	(139,117,626)	(156,187,571)	(44,560,359)	(962,305)	(76,017,870)	(3,656,524)	(119,538)	(116,847)	(33,879,517)	(236,363)	(4,893,897)	(10,470,426)	(12,711,519)
49	Accum Provision For Amortization		(21,838,436)	(6,293,861)	(7,061,379)	(2,014,587)	(43,565)	(3,436,895)	(165,330)	(5,417)	(5,285)	(1,532,108)	(10,686)	(221,255)	(473,369)	(574,699)
50	Accum Deferred Income Taxes		(142,594,690)	(41,259,571)	(46,026,868)	(13,129,885)	(288,533)	(22,392,757)	(1,078,550)	(35,958)	(34,616)	(10,007,828)	(69,667)	(1,441,545)	(3,084,533)	(3,744,379)
51	Unamortized ITC		(27,869)	(8,039)	(9,007)	(2,570)	(56)	(4,384)	(211)	(7)	(7)	(1,955)	(14)	(282)	(604)	(733)
52	Customer Advance For Construction		(2,860,216)	(383,901)	(1,288,527)	(365,781)	-	(459,107)	(34,083)	-	-	(328,817)	-	-	-	-
53	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Misc Rate Base Deductions		(2,499,795)	(723,246)	(804,446)	(231,248)	(5,374)	(391,193)	(19,136)	(625)	(652)	(174,507)	(1,229)	(25,543)	(56,880)	(65,715)
55																
56	Total Rate Base Deductions		(652,751,368)	(187,786,245)	(211,377,798)	(60,304,430)	(1,299,833)	(102,702,206)	(4,953,833)	(161,545)	(157,407)	(45,924,732)	(317,958)	(6,582,521)	(14,085,813)	(17,097,046)
57																
58	Total Rate Base		750,716,854	216,883,200	242,346,848	69,141,261	1,503,427	118,097,792	5,669,546	187,288	182,294	52,542,040	368,671	7,633,851	16,333,454	19,827,181
59																
60																
61	Return On Rate Base		6.44%	8.36%	6.13%	6.58%	18.63%	4.64%	2.16%	2.92%	45.08%	7.84%	9.09%	2.26%	-2.51%	4.53%
62																
63	Return On Equity		6.64%	10.37%	6.04%	6.91%	30.31%	3.15%	-1.67%	-0.20%	81.68%	9.36%	11.78%	-1.46%	-10.74%	2.94%
64																
65																
66																

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83		Total Rate Base		750,716,854	216,883,200	242,346,848	69,141,261	1,503,427	118,097,792	5,669,546	187,288	182,294	52,542,040	368,671	7,633,851	16,333,454	19,827,181
84																	
85																	
86		Return On Ratebase ($$)	6.81%	51,132,694	14,772,310	16,506,686	4,709,337	102,401	8,043,856	386,163	12,757	12,416	3,578,734	25,111	519,955	1,112,501	1,350,465
87		Operating & Maintenance Expense		86,136,217	25,075,160	27,983,856	8,029,610	190,181	12,991,106	627,560	22,029	21,460	6,025,147	42,594	878,760	2,007,382	2,241,372
88		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		Depreciation Expense		27,745,167	8,144,975	8,958,170	2,541,570	65,841	4,260,137	212,547	7,013	6,632	1,961,403	13,634	274,268	586,706	712,271
90		Amortization Expense		2,539,763	731,624	821,396	234,344	5,061	399,796	19,230	629	615	178,173	1,243	25,737	55,064	66,851
91		Taxes Other Than Income		7,290,481	2,106,231	2,353,517	671,456	14,600	1,146,890	55,059	1,819	1,770	510,255	3,580	74,135	158,620	192,549
92		Federal Income Taxes		(2,633,750)	(760,894)	(850,229)	(242,569)	(5,274)	(414,324)	(19,891)	(657)	(640)	(184,334)	(1,293)	(26,782)	(57,303)	(69,560)
93		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		State Income Taxes		(1,342,899)	(387,965)	(433,515)	(123,681)	(2,689)	(211,256)	(10,142)	(335)	(326)	(93,988)	(659)	(13,656)	(29,218)	(35,467)
95		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96		Deferred Income Taxes		17,999,215	5,200,000	5,810,517	1,657,733	36,046	2,831,517	135,933	4,490	4,371	1,259,750	8,839	183,029	391,611	475,377
97		Investment Tax Credit		(268,532)	(77,579)	(86,688)	(24,732)	(538)	(42,244)	(2,028)	(67)	(65)	(18,794)	(132)	(2,731)	(5,842)	(7,092)
98		Misc Revenue & Expenses		(127,735)	(37,264)	(41,837)	(11,936)	(258)	(18,865)	(979)	(32)	(31)	(9,075)	(63)	(1,303)	(2,805)	(3,287)
99		Revenue Credits		(95,157,888)	(27,948,147)	(30,762,899)	(8,913,648)	(215,687)	(14,215,179)	(665,768)	(24,794)	(25,899)	(6,596,869)	(47,478)	(984,083)	(2,282,528)	(2,474,909)
100																	
101		Total Revenue Requirements		93,312,732	26,818,450	30,258,974	8,527,483	189,685	14,771,435	737,684	22,852	20,303	6,610,401	45,375	927,331	1,934,190	2,448,570
102		Operating Revenues		90,499,470	30,176,950	28,605,410	8,367,416	367,321	12,209,389	473,809	15,560	90,072	7,150,718	53,761	580,278	411,760	1,997,025
103																	
104		Increase / (Decrease) Required to															
105		Earn Equal Rates of Return		2,813,262	(3,358,500)	1,653,563	160,067	(177,636)	2,562,046	263,874	7,292	(69,769)	(540,317)	(8,386)	347,053	1,522,430	451,545
106																	
107		Existing Revenues		90,499,470	30,176,950	28,605,410	8,367,416	367,321	12,209,389	473,809	15,560	90,072	7,150,718	53,761	580,278	411,760	1,997,025
108		check		-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Percent Increase / (Decrease)															
110		Over Existing Rates To															
111		Equal Authorized RoE & RoR		3.11%	-11.13%	5.78%	1.91%	-48.36%	20.98%	55.69%	46.86%	-77.46%	-7.56%	-15.60%	59.81%	369.74%	22.61%
112																	
113																	
114																	

Transmission - Total - Unbundled

ELECTRIC REVENUES

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	Mo Wgt Fac COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
126	440	Residential Sales	A	30,230,711	30,176,950	-	-	-	-	-	-	-	-	53,761	-	-	-
128	442	Commercial & Industrial Sales	A	59,795,807	-	28,605,410	8,367,416	-	12,209,389	473,809	-	-	7,150,718	-	580,278	411,760	1,997,025
129		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131				59,795,807	-	28,605,410	8,367,416	-	12,209,389	473,809	-	-	7,150,718	-	580,278	411,760	1,997,025
133	444	Public Street & Highway Lighting	A	472,953	-	-	-	367,321	-	-	15,560	90,072	-	-	-	-	-
135	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139				-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Total Sales to Ultimate Customers			90,499,470	30,176,950	28,605,410	8,367,416	367,321	12,209,389	473,809	15,560	90,072	7,150,718	53,761	580,278	411,760	1,997,025
143	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		Demand	F85	60,576,075	17,680,115	19,751,149	5,699,863	127,437	9,042,906	395,047	15,439	15,453	4,190,796	30,330	625,945	1,419,476	1,582,120
145		Energy	F86	0	-	-	-	-	-	-	-	-	-	-	-	-	-
146				60,576,075	17,680,115	19,751,149	5,699,863	127,437	9,042,906	395,047	15,439	15,453	4,190,796	30,330	625,945	1,419,476	1,582,120
148	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	State Specific Revenue Credit		F140T	2,461,422	715,251	796,944	227,781	5,294	378,565	18,329	622	603	172,487	1,213	24,963	55,070	64,301
152	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	Total Sales from Electricity			153,536,967	48,572,315	49,153,504	14,295,060	500,052	21,630,859	887,185	31,621	106,128	11,514,000	85,303	1,231,187	1,886,306	3,643,446
156	Other Electric Operating Revenues																
157	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158		Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159				-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		Customer	F40	1,034	901	20	0	13	0	3	3	0	93	0	0	0	0
164				1,034	901	20	0	13	0	3	3	0	93	0	0	0	0
166	453	Water Sales	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
168	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169		Demand	F10	2,193,155	639,810	718,316	204,936	4,426	323,900	16,817	550	537	155,814	1,087	22,373	48,154	56,437
170		Customer	F40	201,871	175,905	3,881	66	2,553	38	670	511	84	18,160	3	0	0	0
171				2,395,027	815,715	722,197	205,002	6,979	323,938	17,487	1,061	621	173,974	1,090	22,374	48,154	56,437
173	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		Demand	F10	23,333,924	6,807,213	7,642,468	2,180,398	47,087	3,446,110	178,919	5,849	5,717	1,657,770	11,566	238,040	512,332	600,456
175		Energy	F30	6,390,406	1,928,953	1,850,121	600,604	28,877	1,023,661	55,983	1,821	3,503	401,750	3,280	72,761	247,496	171,595
176		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177				29,724,330	8,736,166	9,492,589	2,781,002	75,964	4,469,771	234,902	7,670	9,221	2,059,520	14,846	310,801	759,828	772,051
179	Total Other Electric Operating Revenues			32,120,391	9,552,781	10,214,806	2,986,004	82,956	4,793,709	252,392	8,733	9,842	2,233,587	15,936	333,174	807,983	828,488
181	Total Electric Operating Revenues			185,657,358	58,125,097	59,368,310	17,281,064	583,008	26,424,568	1,139,578	40,354	115,970	13,747,587	101,239	1,564,361	2,694,289	4,471,934
183	Miscellaneous Revenues																
184	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	4118	Gain from Emission Allowances	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
187	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	421	(Gain)/Loss on Sale of Utility Plant	F10	(127,735)	(37,264)	(41,837)	(11,936)	(258)	(18,865)	(979)	(32)	(31)	(9,075)	(63)	(1,303)	(2,805)	(3,287)
191	Total Miscellaneous Revenues			(127,735)	(37,264)	(41,837)	(11,936)	(258)	(18,865)	(979)	(32)	(31)	(9,075)	(63)	(1,303)	(2,805)	(3,287)
193	Miscellaneous Expenses																
194	4311	Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
196	DFA	Divergence Fairness Adjustment															
197		Production	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
202	Net Miscellaneous Revenues And Expense			(127,735)	(37,264)	(41,837)	(11,936)	(258)	(18,865)	(979)	(32)	(31)	(9,075)	(63)	(1,303)	(2,805)	(3,287)

204 Transmission - Total - Unbundled

STEAM POWER GENERATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
207				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
209	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
210	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
211	500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
212		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213		Total 500		-	-	-	-	-	-	-	-	-	-	-	-	-	-
215	501	Fuel Related	F90	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216		SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218		Cholla - Non NPC	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219		Cholla	F91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220		Total 501		-	-	-	-	-	-	-	-	-	-	-	-	-	-
222	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
223		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
224		Total 502		-	-	-	-	-	-	-	-	-	-	-	-	-	-
226	503	Steam From Other Sources	F94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
227		SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
228		Total 503		-	-	-	-	-	-	-	-	-	-	-	-	-	-
230	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
232		Total 505		-	-	-	-	-	-	-	-	-	-	-	-	-	-
234	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
235		SE	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237		Total 506		-	-	-	-	-	-	-	-	-	-	-	-	-	-
239	507	Rents	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
247	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
263	Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-

NUCLEAR POWER GENERATION

269	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
279	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
283	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
285	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
287	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
289	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Transmission - Total - Unbundled

294	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
295									HYDRAULIC POWER GENERATION								
296																	
297	FERC		COS	Utah Jurisdiction	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
298	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
299	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
300	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
301	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
302	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
305	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
306	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
307	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
308	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
309	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
310	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
311									OTHER POWER GENERATION								
312	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
313	547	Fuel	F92	-	-	-	-	-	-	-	-	-	-	-	-	-	-
314		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
315		Total 547		-	-	-	-	-	-	-	-	-	-	-	-	-	-
316	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
317		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
318		Total 548		-	-	-	-	-	-	-	-	-	-	-	-	-	-
319	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
320	550	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
322		Total 550		-	-	-	-	-	-	-	-	-	-	-	-	-	-
323	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
324	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
325	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
326		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
327		Total 553		-	-	-	-	-	-	-	-	-	-	-	-	-	-
328	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
330		Total 554		-	-	-	-	-	-	-	-	-	-	-	-	-	-
331	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
332									OTHER POWER SUPPLY								
333	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
334		Demand	F87	-	-	-	-	-	-	-	-	-	-	-	-	-	-
335		Energy	F89	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336		Seasonal Contracts	F88	-	-	-	-	-	-	-	-	-	-	-	-	-	-
337				-	-	-	-	-	-	-	-	-	-	-	-	-	-
338	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
339	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
340		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
341				-	-	-	-	-	-	-	-	-	-	-	-	-	-
342		Embedded Cost Differentials															
343		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
346		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
348		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349				-	-	-	-	-	-	-	-	-	-	-	-	-	-
350	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-	-	-
351	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Transmission - Total - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
560	Operation Supervision & Eng	F106	4,339,699	1,250,126	1,403,519	400,424	8,647	683,136	32,858	1,074	1,050	304,445	2,124	43,977	94,088	114,230
561	Load Dispatching	F106	3,531,581	1,017,334	1,142,162	325,859	7,037	555,926	26,739	874	854	247,753	1,728	35,788	76,568	92,958
562	Station Expense	F10	781,636	228,027	256,006	73,039	1,577	115,437	5,993	196	192	55,532	387	7,974	17,162	20,114
563	Overhead Line Expense	F106	(422,284)	(121,646)	(136,573)	(38,964)	(841)	(66,474)	(3,197)	(105)	(102)	(29,625)	(207)	(4,279)	(9,155)	(11,115)
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F95	52,265,921	15,097,863	17,089,674	4,926,762	107,677	7,798,657	367,242	13,329	13,044	3,637,434	25,945	542,558	1,273,917	1,371,820
	Energy	F96	196,551	59,904	56,680	18,401	890	31,252	1,672	56	109	12,347	102	2,232	7,603	5,302
			52,462,472	15,157,768	17,146,354	4,945,163	108,568	7,829,910	368,914	13,385	13,152	3,649,780	26,047	544,790	1,281,520	1,377,122
566	Misc. Transmission Expense	F106	(76,581)	(22,060)	(24,767)	(7,066)	(153)	(12,055)	(580)	(19)	(19)	(5,372)	(37)	(776)	(1,660)	(2,016)
567	Rents - Transmission	F106	601,826	173,367	194,639	55,531	1,199	94,737	4,557	149	146	42,220	295	6,099	13,048	15,841
568	Maint Supervision & Engineering	F106	18,913	5,448	6,117	1,745	38	2,977	143	5	5	1,327	9	192	410	498
569	Maintenance of Structures	F106	1,566,469	451,249	506,618	144,538	3,121	246,587	11,860	388	379	109,893	767	15,874	33,962	41,233
570	Maint of Station Equipment	F106	4,079,856	1,175,274	1,319,482	376,449	8,130	642,233	30,891	1,010	987	286,216	1,997	41,344	88,455	107,390
571	Maintenance of Overhead Lines	F106	6,546,710	1,885,894	2,117,296	604,065	13,045	1,030,554	49,568	1,620	1,584	459,275	3,204	66,342	141,938	172,322
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	237,469	68,407	76,801	21,911	473	37,381	1,798	59	57	16,659	116	2,406	5,149	6,251
TOTAL TRANSMISSION EXPENSE			73,667,765	21,269,187	24,007,653	6,902,693	150,842	11,160,348	529,544	18,637	18,285	5,138,103	36,430	759,731	1,741,485	1,934,828

442	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
443				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
444	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
445	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
446	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447																	
448	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449																	
450	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451																	
452	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453																	
454	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455																	
456	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
457																	
458	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459																	
460	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
461																	
462	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
463																	
464	589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
465																	
466	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
467																	
468	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
469																	
470	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
471																	
472	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473																	
474	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475																	
476	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477																	
478	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479																	
480	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481																	
482	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
483																	
484	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
485																	
486																	
487									CUSTOMER ACCOUNTS EXPENSE								
488																	
489																	
490	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
491																	
492	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
493																	
494	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
495																	
496	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
497																	
498	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
499																	
500	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Transmission - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	CUSTOMER SERVICE EXPENSE															
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SALES EXPENSE															
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ADMINISTRATION & GENERAL EXPENSE															
920	Administrative & General Salaries	F102T	5,819,980	1,676,547	1,882,262	537,010	11,597	916,155	44,066	1,441	1,408	408,292	2,848	58,978	126,182	153,194
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		5,819,980	1,676,547	1,882,262	537,010	11,597	916,155	44,066	1,441	1,408	408,292	2,848	58,978	126,182	153,194
921	Office Supplies & expenses	F102T	(878,760)	(253,142)	(284,203)	(81,083)	(1,751)	(138,330)	(6,654)	(218)	(213)	(61,648)	(430)	(8,905)	(19,052)	(23,131)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		(878,760)	(253,142)	(284,203)	(81,083)	(1,751)	(138,330)	(6,654)	(218)	(213)	(61,648)	(430)	(8,905)	(19,052)	(23,131)
923	Outside Services	F102T	789,327	227,379	255,279	72,831	1,573	124,252	5,976	195	191	55,374	386	7,999	17,113	20,777
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		789,327	227,379	255,279	72,831	1,573	124,252	5,976	195	191	55,374	386	7,999	17,113	20,777
924	Property Insurance	F102T	2,631,250	757,978	850,983	242,786	5,243	414,200	19,922	651	637	184,591	1,288	26,664	57,048	69,260
925	Injuries & Damages	F102T	643,473	185,364	208,108	59,373	1,282	101,293	4,872	159	156	45,142	315	6,521	13,951	16,937
926	Employee Pensions & Benefits	F138T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	182,453	65,785	58,110	15,378	1,258	18,762	1,599	58	38	14,147	94	1,272	2,726	3,224
	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138T	(120,284)	(34,666)	(38,920)	(11,104)	(240)	(18,892)	(911)	(30)	(29)	(8,442)	(59)	(1,219)	(2,609)	(3,164)
930	Misc General Expenses	F138T	735,086	211,854	237,849	67,858	1,465	115,450	5,568	182	178	51,593	360	7,451	15,945	19,333
931	Rents	F102T	384,445	110,746	124,335	35,473	766	60,518	2,911	95	93	26,970	188	3,896	8,335	10,119
935	Maintenance of General Plant	F108	2,281,482	858,129	682,401	188,394	18,145	237,350	20,665	858	716	171,025	1,172	16,373	46,259	39,995
TOTAL ADMINISTRATIVE & GEN EXPENSE			12,468,451	3,805,973	3,976,203	1,126,916	39,340	1,830,758	98,016	3,392	3,174	887,044	6,164	119,029	265,898	306,544
TOTAL O & M EXPENSE			86,136,217	25,075,160	27,983,856	8,029,610	190,181	12,991,106	627,560	22,029	21,460	6,025,147	42,594	878,760	2,007,382	2,241,372

572 Transmission - Total - Unbundled

573

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
574				DEPRECIATION EXPENSE													
575				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
576	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
577	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
578	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580		Total 403SP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
581																	
582	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583																	
584	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585																	
586	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
588		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
589		Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
590																	
591	403TP	Transmission Depreciation	F106	25,090,200	7,227,671	8,114,518	2,315,074	49,995	3,949,588	189,970	6,210	6,071	1,760,165	12,280	254,257	543,977	660,424
592																	
593	403	Distribution Depreciation															
594		Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
595		Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596		Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
598		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602		Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603		Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
605		Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
608																	
609	403GP	General Depreciation															
610		Situs	F107T	804,638	231,790	260,231	74,244	1,603	126,662	6,092	199	195	56,448	394	8,154	17,445	21,180
611		System Generation	F105D	687,656	350,529	207,334	44,953	11,925	1,016	7,680	316	85	63,210	391	74	72	72
612		System Overheads	F102T	1,147,150	330,457	371,004	105,848	2,286	180,579	8,686	284	278	80,477	561	11,625	24,871	30,195
613		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615		Simple Cycle Combustion Turbine	F10	447	130	146	42	1	66	3	0	0	32	0	5	10	11
616		Cholla	F10	15,076	4,398	4,938	1,409	30	2,226	116	4	4	1,071	7	154	331	388
617		Total General Expense		2,654,966	917,304	843,653	226,495	15,846	310,550	22,577	803	561	201,237	1,354	20,011	42,729	51,846
618																	
619	403GV0	General Vehicles	F105T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620																	
621	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622																	
623	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
624																	
625																	
626	TOTAL DEPRECIATION EXPENSE			27,745,167	8,144,975	8,958,170	2,541,570	65,841	4,260,137	212,547	7,013	6,632	1,961,403	13,634	274,268	586,706	712,271
627																	
628				AMORTIZATION EXPENSE													
629																	
630																	
631	404CLG	Amort of LT Plant - Cap. Lease Gen															
632		Division	F10	267	78	88	25	1	39	2	0	0	19	0	3	6	7
633		System Overheads	F102T	118,820	34,228	38,428	10,963	237	18,704	900	29	29	8,336	58	1,204	2,576	3,128
634		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
635		Total Amort. Cap. Lease General		119,087	34,306	38,515	10,988	237	18,744	902	29	29	8,355	58	1,207	2,582	3,134
636																	
637	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638																	
639	404IP	Amort of LT Plant - Intangible Plant															
640		Situs	F107T	1,329	383	430	123	3	209	10	0	0	93	1	13	29	35
641		System Generation	F105T	459,619	132,401	148,647	42,409	916	72,351	3,480	114	111	32,244	225	4,658	9,965	12,098
642		System Overheads	F102T	1,959,728	564,534	633,803	180,824	3,905	308,492	14,838	485	474	137,482	959	19,859	42,489	51,584
643		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
644		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
645		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
646		Total Amort. Intangible Plant		2,420,676	697,318	782,880	223,356	4,823	381,052	18,328	599	586	169,819	1,185	24,530	52,482	63,717

651	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
652																	
653	FERC		COS	Utah Jurisdiction	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
654	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
655	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																	
657	404330	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
658																	
659	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
660																	
661	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
662																	
663	407	Amort of Prop Losses, Unrec Plant,	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
664																	
665																	
666	TOTAL AMORTIZATION EXPENSE			2,539,763	731,624	821,396	234,344	5,061	399,796	19,230	629	615	178,173	1,243	25,737	55,064	66,851
667																	
668																	
669									TAX OTHER THAN INCOME								
670																	
671																	
672	408	Taxes Other Than Income	F101T	7,290,481	2,106,231	2,353,517	671,456	14,600	1,146,890	55,059	1,819	1,770	510,255	3,580	74,135	158,620	192,549
673		Customer - System	F101T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
674		Total Taxes Other Than Income		7,290,481	2,106,231	2,353,517	671,456	14,600	1,146,890	55,059	1,819	1,770	510,255	3,580	74,135	158,620	192,549
675																	
676																	
677									DEFERRED ITC								
678																	
679																	
680	41140	Deferred I T C - Federal	F101T	(268,532)	(77,579)	(86,688)	(24,732)	(538)	(42,244)	(2,028)	(67)	(65)	(18,794)	(132)	(2,731)	(5,842)	(7,092)
681																	
682	41141	Deferred I T C - Idaho	F101T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683																	
684	TOTAL DEFERRED ITC			(268,532)	(77,579)	(86,688)	(24,732)	(538)	(42,244)	(2,028)	(67)	(65)	(18,794)	(132)	(2,731)	(5,842)	(7,092)
685																	
686																	
687									DEFERRED INCOME TAXES								
688																	
689																	
690	41010	Deferred Income Tax - Federal-DR	F101T	34,877,596	10,076,189	11,259,206	3,212,238	69,848	5,486,712	263,402	8,701	8,469	2,441,054	17,128	354,661	758,837	921,152
691																	
692	41,020	Deferred Income Tax - State-DR	F101T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694	41,120	Deferred Income Tax - Federal-CR	F101T	(16,878,381)	(4,876,189)	(5,448,689)	(1,554,504)	(33,802)	(2,655,195)	(127,469)	(4,211)	(4,099)	(1,181,304)	(8,289)	(171,632)	(367,225)	(445,775)
695																	
696	41111	Deferred Income Tax - State-CR	F101T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																	
698	TOTAL DEFERRED INCOME TAXES			17,999,215	5,200,000	5,810,517	1,657,733	36,046	2,831,517	135,933	4,490	4,371	1,259,750	8,839	183,029	391,611	475,377
699																	
700																	
701									INCOME TAXES								
702																	
703																	
704	40911	State Income Taxes	F101T	(1,342,899)	(387,965)	(433,515)	(123,681)	(2,689)	(211,256)	(10,142)	(335)	(326)	(93,988)	(659)	(13,656)	(29,218)	(35,467)
705																	
706	40910	Federal Income Tax	F101T	(2,633,750)	(760,894)	(850,229)	(242,569)	(5,274)	(414,324)	(19,891)	(657)	(640)	(184,334)	(1,293)	(26,782)	(57,303)	(69,560)
707																	
708																	
709	TOTAL OPERATING EXPENSES			137,337,926	39,994,287	44,515,188	12,731,794	302,970	20,942,758	1,017,289	34,889	33,785	9,628,536	67,742	1,391,458	3,104,217	3,573,013

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
716	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
717	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
718	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
719		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-	-	-	-	-
721																	
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
723		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
724		Total 311		-	-	-	-	-	-	-	-	-	-	-	-	-	-
725																	
726	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
727		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
728		Total 312		-	-	-	-	-	-	-	-	-	-	-	-	-	-
729																	
730	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
731		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
732		Total 314		-	-	-	-	-	-	-	-	-	-	-	-	-	-
733																	
734	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
735		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
736		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
737																	
738	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
739		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
740		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
743																	
744																	
745																	
746	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
747																	
748																	
749									NUCLEAR PRODUCTION								
750																	
751																	
752	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
753																	
754	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
755																	
756	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757																	
758	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759																	
760	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
761																	
762	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																	
764	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
765																	
766	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
767																	
768																	
769									HYDRAULIC PRODUCTION PLANT								
770																	
771																	
772	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
773																	
774	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
775																	
776	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
777																	
778	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
779																	
780	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
781																	
782	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
783																	
784	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
787																	
788	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-

791	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792					Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
793	FERC		COS		Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
794	ACCT	DESCRIPTION	Factor		Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
795	340	Land and Land Rights	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
796																		
797	341	Structures and Improvements	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
798		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
799		Total 341			-	-	-	-	-	-	-	-	-	-	-	-	-	-
800																		
801	342	Fuel Holders, Producers & Access	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
802		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
803		Total 342			-	-	-	-	-	-	-	-	-	-	-	-	-	-
804																		
805	343	Prime Movers	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
806		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
807		Total 343			-	-	-	-	-	-	-	-	-	-	-	-	-	-
808																		
809	344	Generators	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
810		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
811		Total 344			-	-	-	-	-	-	-	-	-	-	-	-	-	-
812																		
813	345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
814		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
815		Total 345			-	-	-	-	-	-	-	-	-	-	-	-	-	-
816																		
817	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
818																		
819	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
820																		
821	Total Other Production Plant				-	-	-	-	-	-	-	-	-	-	-	-	-	-
822																		
823	Experimental Plant																	
824	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
825																		
826	TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-	-	-	-	-
827																		
828										TRANSMISSION PLANT								
829	350	Land and Land Rights																
830		Demand	F10		34,746,777	10,136,687	11,380,474	3,246,853	70,118	5,131,636	266,429	8,710	8,514	2,468,602	17,222	354,467	762,919	894,146
831		Direct Assigned	A	1.00	833,811	-	-	-	-	788,387	-	-	-	-	-	-	-	45,424
832					35,580,587	10,136,687	11,380,474	3,246,853	70,118	5,920,022	266,429	8,710	8,514	2,468,602	17,222	354,467	762,919	939,570
833	352	Structures and Improvements																
834		Demand	F10		26,817,889	7,823,591	8,783,557	2,505,951	54,117	3,960,645	205,633	6,722	6,571	1,905,290	13,292	273,581	588,828	690,110
835		Direct Assigned	A	1.00	167,751	-	-	-	-	167,751	-	-	-	-	-	-	-	-
836					26,985,640	7,823,591	8,783,557	2,505,951	54,117	4,128,396	205,633	6,722	6,571	1,905,290	13,292	273,581	588,828	690,110
837	353	Station Equipment																
838		Demand	F10		424,855,588	123,943,244	139,151,269	39,699,898	857,340	62,745,508	3,257,685	106,499	104,102	30,184,077	210,581	4,334,138	9,328,355	10,932,892
839		Direct Assigned	A	1.00	3,346,921	-	-	-	-	3,346,921	-	-	-	-	-	-	-	-
840					428,202,509	123,943,244	139,151,269	39,699,898	857,340	66,092,429	3,257,685	106,499	104,102	30,184,077	210,581	4,334,138	9,328,355	10,932,892
841	354	Towers and Fixtures																
842		Demand	F10		172,358,046	50,282,063	56,451,748	16,105,700	347,811	25,454,986	1,321,598	43,205	42,233	12,245,263	85,430	1,758,300	3,784,385	4,435,323
843		Direct Assigned	A	1.00	39,770	-	-	-	-	4,877	-	-	-	-	-	34,893	-	-
844					172,397,816	50,282,063	56,451,748	16,105,700	347,811	25,459,863	1,321,598	43,205	42,233	12,245,263	85,430	1,793,193	3,784,385	4,435,323
845	355	Poles and Fixtures																
846		Demand	F10		285,883,682	83,400,930	93,634,350	26,713,907	576,901	42,221,209	2,192,084	71,663	70,050	20,310,749	141,699	2,916,425	6,277,014	7,356,701
847		Direct Assigned	A	1.00	6,463,482	-	-	-	-	5,923,208	-	-	-	-	-	-	-	540,274
848					292,347,164	83,400,930	93,634,350	26,713,907	576,901	48,144,417	2,192,084	71,663	70,050	20,310,749	141,699	2,916,425	6,277,014	7,896,975
849	356	Overhead Conductors																
850		Demand	F10		279,170,516	81,442,496	91,435,614	26,086,607	563,354	41,229,764	2,140,609	69,980	68,405	19,833,809	138,372	2,847,941	6,129,616	7,183,949
851		Direct Assigned	A	1.00	4,870,257	-	-	-	-	4,271,533	-	-	-	-	-	40,799	-	557,925
852					284,040,773	81,442,496	91,435,614	26,086,607	563,354	45,501,298	2,140,609	69,980	68,405	19,833,809	138,372	2,888,740	6,129,616	7,741,874
853	357	Underground Conduit																
854		Demand	F10		1,294,352	377,602	423,934	120,948	2,612	191,159	9,925	324	317	91,958	642	13,204	28,419	33,308
855		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856					1,294,352	377,602	423,934	120,948	2,612	191,159	9,925	324	317	91,958	642	13,204	28,419	33,308
857	358	Underground Conductors																
858		Demand	F10		3,020,619	881,206	989,331	282,257	6,095	446,105	23,161	757	740	214,601	1,497	30,815	66,322	77,730
859		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860					3,020,619	881,206	989,331	282,257	6,095	446,105	23,161	757	740	214,601	1,497	30,815	66,322	77,730
861	359	Roads and Trails																
862		Demand	F10		4,569,975	1,333,200	1,496,786	427,033	9,222	674,924	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600
863		Direct Assigned	A	1.00	23,913	-	-	-	-	23,913	-	-	-	-	-	-	-	-
864					4,593,888	1,333,200	1,496,786	427,033	9,222	698,838	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600
865																		
866	T00	Unclassified Trans Plant - Acct 300	F10		5,652,017	1,648,864	1,851,183	528,143	11,406	834,728	43,338	1,417	1,385	401,550	2,801	57,659	124,099	145,444
867	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
868																		
869	TOTAL TRANSMISSION PLANT				1,254,115,365	361,269,882	405,598,246	115,717,298	2,498,976	197,417,254	9,495,503	310,425	303,437	87,980,577	613,802	12,708,843	27,190,298	33,010,826

871	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
872				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
873	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
874	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
875																	
876	360	Land and Land Rights															
877		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
878		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
879				-	-	-	-	-	-	-	-	-	-	-	-	-	-
880	361	Structures and Improvements															
881		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
882		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
883				-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	362	Station Equipment															
885		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
886		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
887				-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	364	Poles, Towers & Fixtures															
889		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
890		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
891		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
892				-	-	-	-	-	-	-	-	-	-	-	-	-	-
893	365	Overhead Conductors															
894		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
895		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
896		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
897				-	-	-	-	-	-	-	-	-	-	-	-	-	-
898	366	Underground Conduit															
899		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
900		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
901		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
902				-	-	-	-	-	-	-	-	-	-	-	-	-	-
903	367	Underground Conductors															
904		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
905		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
906		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
907				-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	368	Line Transformers															
909		Demand Secondary	F21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
911				-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	369	Services															
913		Customer	F70	-	-	-	-	-	-	-	-	-	-	-	-	-	-
914		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
915				-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	370	Meters															
917		Customer	F60	-	-	-	-	-	-	-	-	-	-	-	-	-	-
918		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
919				-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	371	Install on Customers' Premises															
921		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
924				-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	372	Leased Property															
926		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
929				-	-	-	-	-	-	-	-	-	-	-	-	-	-
930																	
931	373	Street Lights	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
932																	
933																	
934	D00	Unclassified Dist Plant - Acct 300	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
936	TOTAL DISTRIBUTION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-

940	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
941				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
942	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
943	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
944	389	Land and Land Rights															
945		Situs	F107T	814,509	234,634	263,424	75,155	1,623	128,216	6,167	202	197	57,141	399	8,254	17,659	21,440
946		System Generation	F105T	187	54	61	17	0	29	1	0	0	13	0	2	4	5
947		System Overheads	F102T	410,515	118,256	132,766	37,878	818	64,621	3,108	102	99	28,799	201	4,160	8,900	10,806
948		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
949		Total Land & Land Rights		1,225,212	352,944	396,250	113,050	2,441	192,867	9,277	303	296	85,953	600	12,416	26,564	32,250
950																	
951	390	Structures and Improvements															
952		Situs	F107T	7,506,092	2,162,261	2,427,574	692,588	14,957	1,181,576	56,832	1,858	1,816	526,579	3,674	76,065	162,739	197,575
953		System Generation	F105T	205,562	59,216	66,482	18,967	410	32,359	1,556	51	50	14,421	101	2,083	4,457	5,411
954		System Overheads	F102T	7,971,561	2,296,348	2,578,113	735,536	15,884	1,254,848	60,356	1,973	1,929	559,233	3,902	80,781	172,830	209,827
955		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
956		Total Structures and Improvements		15,683,215	4,517,824	5,072,168	1,447,091	31,251	2,468,782	118,745	3,882	3,795	1,100,232	7,676	158,929	340,026	412,814
957																	
958	391	Office Furniture & Equipment															
959		Situs	F107T	790,001	227,574	255,497	72,893	1,574	124,358	5,981	196	191	55,421	387	8,006	17,128	20,794
960		System Generation	F105T	623,923	179,732	201,785	57,569	1,243	98,215	4,724	154	151	43,770	305	6,323	13,527	16,423
961		System Overheads	F102T	4,786,041	1,378,703	1,547,872	441,608	9,537	753,397	36,237	1,185	1,158	335,758	2,342	48,500	103,765	125,978
962		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
963		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
964		Cholla	F10	8,987	2,622	2,944	840	18	1,327	69	2	2	639	4	92	197	231
965		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		Total Office Furniture & Equipment		6,208,952	1,788,630	2,008,098	572,911	12,372	977,298	47,012	1,537	1,502	435,588	3,039	62,920	134,618	163,427
967																	
968	392	Transportation Equipment															
969		Situs	F107T	6,685,304	1,925,819	2,162,120	616,853	13,321	1,052,371	50,618	1,655	1,618	468,997	3,272	67,747	144,943	175,971
970		System Generation	F105T	2,030,589	584,947	656,721	187,363	4,046	319,646	15,375	503	491	142,453	994	20,577	44,025	53,449
971		System Overheads	F102T	602,562	173,579	194,877	55,598	1,201	94,853	4,562	149	146	42,272	295	6,106	13,064	15,861
972		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
974		Cholla	F10	47,263	13,788	15,480	4,416	95	6,980	362	12	12	3,358	23	482	1,038	1,216
975		Simple Cycle Combustion Turbine	F10	5,083	1,483	1,665	475	10	751	39	1	1	361	3	52	112	131
976		Total Transportation Equipment		9,370,802	2,699,615	3,030,862	864,706	18,674	1,474,601	70,956	2,320	2,267	657,441	4,587	94,965	203,181	246,627
977																	
978	393	Stores Equipment															
979		Situs	F107T	793,509	228,584	256,632	73,217	1,581	124,911	6,008	196	192	55,667	388	8,041	17,204	20,887
980		System Generation	F105T	501,105	144,352	162,064	46,237	999	78,882	3,794	124	121	35,154	245	5,078	10,864	13,190
981		System Overheads	F102T	36,265	10,447	11,729	3,346	72	5,709	275	9	9	2,544	18	368	786	955
982		Simple Cycle Combustion Turbine	F10	6,144	1,792	2,012	574	12	907	47	2	2	436	3	63	135	158
983		Total Stores Equipment		1,337,023	385,175	432,437	123,374	2,664	210,408	10,124	331	324	93,802	654	13,549	28,990	35,190
984																	
985	394	Tools, Shop & Garage Equipment															
986		Situs	F107T	2,568,275	739,837	830,616	236,975	5,118	404,286	19,446	636	621	180,173	1,257	26,026	55,682	67,602
987		System Generation	F105T	3,123,493	899,777	1,010,181	288,205	6,224	491,686	23,649	773	756	219,124	1,529	31,653	67,720	82,217
988		System Overheads	F102T	304,972	87,853	98,632	28,140	608	48,007	2,309	75	74	21,395	149	3,090	6,612	8,027
989		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
990		Cholla	F10	220,076	64,203	72,081	20,565	444	32,502	1,687	55	54	15,635	109	2,245	4,832	5,663
991		Simple Cycle Combustion Turbine	F10	502	146	164	47	1	74	4	0	0	36	0	5	11	13
992		Total Tools, Shop & Garage Equipment		6,217,318	1,791,815	2,011,674	573,931	12,394	976,556	47,095	1,540	1,505	436,363	3,044	63,019	134,858	163,522
993																	
994	395	Laboratory Equipment															
995		Situs	F107T	1,695,267	488,351	548,273	156,422	3,378	266,861	12,836	420	410	118,929	830	17,179	36,755	44,623
996		System Generation	F105T	828,172	238,570	267,842	76,416	1,650	130,367	6,270	205	200	58,099	405	8,392	17,955	21,799
997		System Overheads	F102T	406,357	117,058	131,422	37,495	810	63,967	3,077	101	98	28,507	199	4,118	8,810	10,696
998		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999		Cholla	F10	30,582	8,922	10,016	2,858	62	4,517	234	8	7	2,173	15	312	671	787
1000		Simple Cycle Combustion Turbine	F10	1,857	542	608	174	4	274	14	0	0	132	1	19	41	48
1001		Total Laboratory Equipment		2,962,236	853,443	958,162	273,364	5,903	465,986	22,432	733	717	207,840	1,450	30,021	64,233	77,953
1002																	
1003	396	Power Operated Equipment															
1004		Situs	F107T	7,228,700	2,082,354	2,337,861	666,993	14,404	1,137,910	54,732	1,789	1,749	507,119	3,538	73,254	156,724	190,274
1005		System Generation	F105T	3,707,913	1,068,129	1,199,190	342,129	7,388	583,683	28,074	918	897	260,123	1,815	37,575	80,391	97,600
1006		System Overheads	F102T	125,972	36,288	40,741	11,623	251	19,830	954	31	30	8,837	62	1,277	2,731	3,316
1007		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1008		Cholla	F10	118,789	34,654	38,907	11,100	240	17,544	911	30	29	8,439	59	1,212	2,608	3,057
1009		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		Total Power Operated Equipment		11,181,374	3,221,425	3,616,699	1,031,845	22,283	1,758,966	84,671	2,768	2,706	784,518	5,473	113,317	242,455	294,246
1011																	
1012	397	Communication Equipment															
1013		Situs	F107T	12,526,415	3,608,453	4,051,216	1,155,813	24,960	1,971,852	94,843	3,101	3,031	878,772	6,131	126,939	271,583	329,720
1014		System Generation	F105T	12,192,728	3,512,329	3,943,297	1,125,024	24,295	1,919,325	92,317	3,018	2,950	855,363	5,967	123,558	264,349	320,937
1015		System Overheads	F102T	7,741,055	2,229,946	2,503,564	714,268	15,425	1,218,562	58,611	1,916	1,873	543,062	3,789	78,446	167,833	203,760
1016		Customer - System	F42	602,622	528,921	11,904	204	7,218	660	2,217	1,536	252	49,690	8	4	4	4
1017		Energy	F30	(9,791)	(2,955)	(2,835)	(920)	(44)	(1,568)	(86)	(3)	(5)	(616)	(5)	(111)	(379)	(263)
1018		Cholla	F10	121,415	35,421	39,767	11,345	245	17,931	931	30	30	8,626	60	1,239	2,666	3,124
1019		Simple Cycle Combustion Turbine	F10	108	32	36	10	0	16	1	0	0	8	0	1	2	3
1020		Total Communication Equipment		33,174,554	9,912,146	10,546,948	3,005,743	72,099	5,126,779	248,835	9,598	8,130	2,334,905	15,950	330,075	706,058	857,286

Transmission - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
		GENERAL PLANT															
	398	Misc. Equipment															
		Situs	F107T	70,550	20,323	22,817	6,510	141	11,106	534	17	17	4,949	35	715	1,530	1,857
		System Generation	F105T	189,676	54,639	61,344	17,501	378	29,858	1,436	47	46	13,306	93	1,922	4,112	4,993
		System Overheads	F102T	240,443	69,264	77,763	22,186	479	37,850	1,821	60	58	16,868	118	2,437	5,213	6,329
		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Misc. Equipment		500,669	144,227	161,923	46,197	998	78,813	3,791	124	121	35,124	245	5,074	10,855	13,179
	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	390L	General Capital Lease	F30	946,160	285,600	273,928	88,925	4,276	151,563	8,289	270	519	59,483	486	10,773	36,644	25,406
		Remove Capital Lease	F30	(946,160)	(285,600)	(273,928)	(88,925)	(4,276)	(151,563)	(8,289)	(270)	(519)	(59,483)	(486)	(10,773)	(36,644)	(25,406)
	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G00	Unclassified Gen Plant - Acct 300	F102T	11,069	3,189	3,580	1,021	22	1,742	84	3	3	777	5	112	240	291
	GV0	Unclassified Gen Veh - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL GENERAL PLANT			87,872,423	25,670,434	28,238,802	8,053,234	181,103	13,732,800	663,021	23,139	21,366	6,172,543	42,724	884,397	1,892,076	2,296,785
		INTANGIBLE PLANT															
	301	Organization															
		Situs	F107T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Overheads	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	302	Franchise & Consent															
		Situs	F107T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105T	3,878,172	1,117,175	1,254,254	357,839	7,728	610,485	29,363	960	938	272,067	1,898	39,300	84,082	102,081
		Total Franchise & Consent		3,878,172	1,117,175	1,254,254	357,839	7,728	610,485	29,363	960	938	272,067	1,898	39,300	84,082	102,081
	303	Miscellaneous Intangible Plant															
		Situs	F107T	327,482	94,337	105,912	30,217	653	51,551	2,480	81	79	22,974	160	3,319	7,100	8,620
		System Generation	F105T	2,546,588	733,589	823,602	234,974	5,074	400,873	19,281	630	616	178,652	1,246	25,806	55,212	67,031
		System Overheads	F102T	27,622,052	7,957,016	8,933,354	2,548,688	55,040	4,348,140	209,140	6,837	6,683	1,937,784	13,519	279,914	598,870	727,068
		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Miscellaneous Intangible Plant		30,496,123	8,784,942	9,862,868	2,813,879	60,767	4,800,564	230,901	7,549	7,379	2,139,410	14,926	309,039	661,182	802,719
	I00	Unclass Intangible Plant - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL INTANGIBLE PLANT			34,374,295	9,902,117	11,117,122	3,171,718	68,495	5,411,048	260,264	8,508	8,317	2,411,477	16,824	348,339	745,264	904,800
	TOTAL ELECTRIC PLANT IN SERVICE			1,376,362,084	396,842,433	444,954,170	126,942,250	2,748,574	216,561,102	10,418,788	342,072	333,120	96,564,597	673,350	13,941,579	29,827,638	36,212,411

Transmission - Total - Unbundled

MISC RATE BASE

1084	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1085																	
1086				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1087				Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
1088	FERC		COS	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
1089	ACCT	DESCRIPTION	Factor														
1090	105	Plant Held For Future Use															
1091		Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092		Transmission	F10	1,036,797	302,465	339,578	96,882	2,092	153,121	7,950	260	254	73,660	514	10,577	22,764	26,680
1093		Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094		General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095		Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096		Total Plant Held For Future Use		1,036,797	302,465	339,578	96,882	2,092	153,121	7,950	260	254	73,660	514	10,577	22,764	26,680
1097																	
1098	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099																	
1100	120	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101																	
1102	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103																	
1104	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107																	
1108	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109																	
1110	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111																	
1112	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113																	
1114	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115																	
1116	154	Materials and Supplies	F102T	4,590,343	1,322,329	1,484,580	423,551	9,147	722,591	34,756	1,136	1,111	322,029	2,247	46,517	99,523	120,827
1117		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118		Total Materials and Supplies		4,590,343	1,322,329	1,484,580	423,551	9,147	722,591	34,756	1,136	1,111	322,029	2,247	46,517	99,523	120,827
1119																	
1120	163	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121																	
1122	25318	Provo Working Capital Deposit	F102T	(7,414)	(2,136)	(2,398)	(684)	(15)	(1,167)	(56)	(2)	(2)	(520)	(4)	(75)	(161)	(195)
1123																	
1124	165	Prepayments	F102T	2,331,160	671,531	753,929	215,096	4,645	366,961	17,650	577	564	163,539	1,141	23,623	50,542	61,361
1125		Customer - System	F42	12,633	11,088	250	4	151	14	46	32	5	1,042	0	0	0	0
1126		Total Prepayments		2,343,793	682,619	754,179	215,101	4,796	366,975	17,697	609	569	164,581	1,141	23,623	50,542	61,361
1127																	
1128	182	Misc Regulatory Assets	F102T	882,706	254,279	285,479	81,447	1,759	138,952	6,683	218	214	61,925	432	8,945	19,138	23,235
1129		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130		Total Misc Regulatory Assets		882,706	254,279	285,479	81,447	1,759	138,952	6,683	218	214	61,925	432	8,945	19,138	23,235
1131																	
1132	186	Misc Deferred Debits	F102T	15,838,476	4,562,550	5,122,382	1,461,417	31,560	2,493,222	119,921	3,920	3,832	1,111,124	7,752	160,503	343,392	416,900
1133																	
1134	CWC	Cash Working Capital	F137T	1,483,638	431,903	482,003	138,305	3,276	223,763	10,809	379	370	103,779	734	15,136	34,576	38,606
1135																	
1136	OWC	Other Working Capital	F137T	937,799	273,003	304,671	87,422	2,071	141,439	6,832	240	234	65,598	464	9,567	21,855	24,403
1137		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138		Total Other Working Capital		937,799	273,003	304,671	87,422	2,071	141,439	6,832	240	234	65,598	464	9,567	21,855	24,403
1139																	
1140	18222	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1141																	
1142	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143																	
1144	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1145	TOTAL RATE BASE ADDITIONS			27,106,138	7,827,012	8,770,475	2,503,440	54,686	4,238,896	204,592	6,762	6,581	1,902,176	13,279	274,793	591,628	711,817

Transmission - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281	Accum Prov for Property Insurance	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102T	(598,416)	(172,384)	(193,536)	(55,216)	(1,192)	(94,200)	(4,531)	(148)	(145)	(41,981)	(293)	(6,064)	(12,974)	(15,752)
2283	Accum Prov for Pension & Benefits	F102T	(1,467,275)	(422,674)	(474,537)	(135,386)	(2,924)	(230,972)	(11,109)	(363)	(355)	(102,934)	(718)	(14,869)	(31,812)	(38,622)
2283	Accum Prov for Pension & Benefits	F102T	0	0	0	0	0	0	0	0	0	0	0	0	0	0
254	Reg Liabilities - Insurance Provision	F30	(152,794)	(46,121)	(44,236)	(14,360)	(690)	(24,476)	(1,339)	(44)	(84)	(9,606)	(78)	(1,740)	(5,918)	(4,103)
22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252	Customer Advances for Const	F50	(2,860,216)	(383,901)	(1,288,527)	(365,781)	-	(459,107)	(34,083)	-	-	(328,817)	-	-	-	-
25398	SO2 Emissions	F30	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25399	Other Deferred Credits	F10	(281,310)	(82,067)	(92,136)	(26,287)	(568)	(41,546)	(2,157)	(71)	(69)	(19,986)	(139)	(2,870)	(6,177)	(7,239)
190	Accum Deferred Income Taxes	F104T	(1,613)	(465)	(521)	(149)	(3)	(254)	(12)	(0)	(0)	(113)	(1)	(16)	(35)	(42)
	Labor	F138T	414,395	119,430	134,084	38,254	826	65,084	3,139	103	100	29,085	203	4,200	8,989	10,899
	IBT	F141	(187,857)	(72,471)	(54,952)	(15,578)	(1,993)	(19,513)	(1,403)	(68)	(112)	(14,029)	(101)	(1,256)	(3,088)	(3,293)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		224,925	46,493	78,610	22,528	(1,170)	45,317	1,723	35	(12)	14,943	101	2,928	5,866	7,563
281	Accum Deferred Income Taxes	F104T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Accum Deferred Income Taxes	F104T	(139,976,229)	(40,379,333)	(45,241,324)	(12,906,837)	(279,875)	(22,019,018)	(1,059,455)	(34,869)	(33,884)	(9,821,051)	(68,463)	(1,417,507)	(3,032,709)	(3,681,903)
	Labor	F138T	(223,124)	(64,305)	(72,195)	(20,597)	(445)	(35,043)	(1,690)	(55)	(54)	(15,660)	(109)	(2,262)	(4,840)	(5,868)
	Customer - System	F42	(73)	(64)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(6)	(0)	(0)	(0)	(0)
	Total Accum Deferred Income Taxes		(140,199,427)	(40,443,703)	(45,313,521)	(12,927,434)	(280,321)	(22,054,061)	(1,061,146)	(34,924)	(33,938)	(9,836,718)	(68,572)	(1,419,769)	(3,037,549)	(3,687,771)
283	Accum Deferred Income Taxes	F104T	(2,688,425)	(775,538)	(868,918)	(247,893)	(5,375)	(422,904)	(20,348)	(670)	(651)	(188,626)	(1,315)	(27,225)	(58,247)	(70,716)
	Labor	F138T	248,884	71,729	80,530	22,975	496	39,089	1,885	62	60	17,468	122	2,523	5,399	6,546
	Customer - System	F42	(180,646)	(158,553)	(3,568)	(61)	(2,164)	(198)	(665)	(460)	(75)	(14,895)	(2)	(1)	(1)	(1)
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		(2,620,188)	(862,362)	(791,957)	(224,978)	(7,043)	(384,013)	(19,128)	(1,068)	(666)	(186,053)	(1,195)	(24,704)	(52,850)	(64,171)
255	Accum Investment Tax Credit	F104T	(27,869)	(8,039)	(9,007)	(2,570)	(56)	(4,384)	(211)	(7)	(7)	(1,955)	(14)	(282)	(604)	(733)
TOTAL RATE BASE DEDUCTIONS			(147,982,570)	(42,374,758)	(48,128,848)	(13,729,483)	(293,963)	(23,247,441)	(1,131,980)	(36,590)	(35,275)	(10,513,108)	(70,909)	(1,467,370)	(3,142,017)	(3,810,827)
								ACCUMULATED DEPRECIATION PRODUCTION PLANT								
108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Steam Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								TRANSMISSION PLANT								
108TP	Transmission Plant Accum Depr	F106	(457,360,658)	(131,750,743)	(147,916,759)	(42,200,695)	(911,346)	(71,995,677)	(3,462,895)	(113,208)	(110,660)	(32,085,449)	(223,846)	(4,634,761)	(9,915,972)	(12,038,648)
								DISTRIBUTION PLANT								
108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Transmission - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								GENERAL PLANT								
108GP	General Plant Accumulated Depr															
	Situs	F107T	(11,519,142)	(3,318,291)	(3,725,450)	(1,062,872)	(22,953)	(1,813,292)	(87,217)	(2,851)	(2,787)	(808,108)	(5,638)	(116,732)	(249,745)	(303,207)
	System Generation	F105T	(7,741,498)	(2,230,074)	(2,503,707)	(714,308)	(15,426)	(1,218,632)	(58,615)	(1,916)	(1,873)	(543,093)	(3,789)	(78,450)	(167,842)	(203,772)
	System Overheads	F102T	(6,013,457)	(1,732,282)	(1,944,835)	(554,862)	(11,983)	(946,612)	(45,531)	(1,488)	(1,455)	(421,865)	(2,943)	(60,939)	(130,377)	(158,288)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	(3,395)	(990)	(1,112)	(317)	(7)	(501)	(26)	(1)	(1)	(241)	(2)	(35)	(75)	(87)
	Cholla	F10	(292,212)	(85,247)	(95,707)	(27,305)	(590)	(43,156)	(2,241)	(73)	(72)	(20,760)	(145)	(2,981)	(6,416)	(7,520)
	Total General Plant Accumulated Depr		(25,569,704)	(7,366,883)	(8,270,811)	(2,359,665)	(50,958)	(4,022,193)	(193,629)	(6,330)	(6,188)	(1,794,068)	(12,516)	(259,136)	(554,455)	(672,872)
108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108139C	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108139S	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(25,569,704)	(7,366,883)	(8,270,811)	(2,359,665)	(50,958)	(4,022,193)	(193,629)	(6,330)	(6,188)	(1,794,068)	(12,516)	(259,136)	(554,455)	(672,872)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(482,930,362)	(139,117,626)	(156,187,571)	(44,560,359)	(962,305)	(76,017,870)	(3,656,524)	(119,538)	(116,847)	(33,879,517)	(236,363)	(4,893,897)	(10,470,426)	(12,711,519)
								ACCUMULATED AMORTIZATION								
111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLG	Accum Prov for Amort-General															
	Division	F108T	(37,315)	(10,901)	(11,992)	(3,420)	(77)	(5,832)	(282)	(10)	(9)	(2,621)	(18)	(376)	(803)	(975)
	System Overheads	F108T	(680,253)	(198,724)	(218,607)	(62,343)	(1,402)	(106,311)	(5,133)	(179)	(165)	(47,784)	(331)	(6,846)	(14,647)	(17,780)
	Total Accum Prov for Amort-General		(717,568)	(209,625)	(230,599)	(65,763)	(1,479)	(112,142)	(5,414)	(189)	(174)	(50,405)	(349)	(7,222)	(15,451)	(18,756)
111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111IP	Accum Prov for Amort-Intangible															
	Situs	F107T	(2,861)	(824)	(925)	(264)	(6)	(450)	(22)	(1)	(1)	(201)	(1)	(29)	(62)	(75)
	System Generation	F105T	(2,431,046)	(700,305)	(786,234)	(224,313)	(4,844)	(382,684)	(18,407)	(602)	(588)	(170,546)	(1,190)	(24,638)	(52,707)	(63,990)
	System Overheads	F102T	(18,686,961)	(5,383,106)	(6,043,622)	(1,724,247)	(37,236)	(2,941,618)	(141,488)	(4,625)	(4,521)	(1,310,956)	(9,146)	(189,368)	(405,149)	(491,878)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-Intangible		(21,120,868)	(6,084,236)	(6,830,781)	(1,948,824)	(42,086)	(3,324,753)	(159,916)	(5,228)	(5,110)	(1,481,703)	(10,337)	(214,033)	(457,919)	(555,943)
111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			(21,838,436)	(6,293,861)	(7,061,379)	(2,014,587)	(43,565)	(3,436,895)	(165,330)	(5,417)	(5,285)	(1,532,108)	(10,686)	(221,255)	(473,369)	(574,699)

Exhibit RMP___(CCP-3SS)
Tab 4.4

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14		Operating Revenues		374,779,020	192,129,215	108,533,608	24,120,981	10,472,212	957,242	3,222,861	144,877	114,091	34,537,252	219,887	73,143	130,007	123,643
15																	
16		Operating Expenses															
17		Operation & Maintenance Expenses		115,713,003	54,200,454	36,504,698	8,127,351	4,046,789	788,379	1,180,393	56,391	9,132	10,453,980	57,193	55,555	123,513	109,174
18		Depreciation Expense		60,857,661	30,131,164	18,476,081	4,020,789	1,841,369	119,117	677,744	26,505	6,969	5,497,567	34,400	8,794	8,580	8,581
19		Amortization Expense		3,689,275	1,880,488	1,112,356	241,187	63,973	5,515	41,201	1,695	457	339,111	2,098	401	396	398
20		Taxes Other Than Income		12,685,535	6,527,218	3,831,790	826,890	162,167	7,626	143,946	5,992	1,687	1,167,239	7,405	1,251	1,167	1,156
21		Income Taxes - Federal		26,124,387	13,442,048	7,891,126	1,702,884	333,965	15,706	296,441	12,340	3,474	2,403,794	15,249	2,576	2,404	2,381
22		Income Taxes - State		13,320,324	6,853,843	4,023,534	868,268	170,282	8,008	151,150	6,292	1,771	1,225,648	7,775	1,313	1,226	1,214
23		Income Taxes Deferred		34,191,433	17,592,868	10,327,855	2,228,724	437,091	20,555	387,980	16,151	4,547	3,146,070	19,958	3,371	3,146	3,117
24		Investment Tax Credit Adj		(476,095)	(244,970)	(143,809)	(31,034)	(6,086)	(286)	(5,402)	(225)	(63)	(43,807)	(278)	(47)	(44)	(43)
25		Misc Revenues & Expense		(321,606)	(93,822)	(105,334)	(30,052)	(649)	(47,497)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)	(8,276)
26																	
27		Total Operating Expenses		265,783,916	130,289,291	81,918,296	17,955,007	7,048,900	917,123	2,870,986	125,061	27,895	24,166,753	143,641	69,933	133,327	117,702
28																	
29		Operating Revenue For Return		108,995,104	61,839,924	26,615,311	6,165,974	3,423,312	40,119	351,876	19,816	86,196	10,370,498	76,246	3,210	(3,320)	5,941
30																	
31																	
32		Rate Base :															
33		Electric Plant In Service		2,442,281,725	1,245,154,557	736,183,672	159,616,903	42,348,574	3,625,643	27,270,171	1,123,665	302,429	224,487,213	1,388,456	263,364	258,204	258,872
34		Plant Held For Future Use		1,877,459	742,458	770,522	175,368	-	-	24,883	415	-	162,654	1,160	-	-	-
35		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Prepayments		3,586,105	1,836,086	1,075,045	233,001	62,072	5,288	39,885	1,694	450	329,429	2,027	383	373	373
38		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
39		Materials & Supplies		8,760,843	4,465,792	2,641,460	572,712	151,931	12,938	97,842	4,026	1,084	805,302	4,982	940	917	917
40		Misc Deferred Debits		1,207,989	615,766	364,218	78,968	20,949	1,784	13,491	555	149	111,039	687	130	126	126
41		Cash Working Capital		4,405,375	2,063,496	1,389,791	309,421	154,068	30,015	44,939	2,147	348	397,999	2,177	2,115	4,702	4,156
42		Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
43		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
44																	
45		Total Rate Base Additions		2,462,119,497	1,254,878,155	742,424,708	160,986,373	42,737,594	3,675,667	27,491,212	1,132,501	304,461	226,293,638	1,399,489	266,932	264,323	264,444
46																	
47		Rate Base Deductions :															
48		Accum Provision For Depreciation		(733,862,769)	(368,742,797)	(219,343,394)	(47,844,870)	(20,699,585)	(1,200,372)	(7,880,486)	(319,922)	(76,260)	(67,099,584)	(395,879)	(87,945)	(85,825)	(85,849)
49		Accum Provision For Amortization		(34,357,915)	(17,515,301)	(10,357,859)	(2,245,755)	(595,797)	(50,875)	(383,673)	(15,798)	(4,253)	(3,158,138)	(19,535)	(3,696)	(3,614)	(3,619)
50		Accum Deferred Income Taxes		(243,643,804)	(125,482,340)	(73,599,536)	(15,874,008)	(2,994,769)	(152,053)	(2,774,362)	(115,463)	(31,728)	(22,479,381)	(141,793)	(12,500)	6,095	8,034
51		Unamortized ITC		(49,411)	(25,351)	(14,949)	(3,233)	(621)	(70)	(561)	(23)	(7)	(4,552)	(29)	(5)	(5)	(5)
52		Customer Advance For Construction		(6,883,656)	(923,931)	(3,101,087)	(880,321)	-	(1,104,928)	(82,027)	-	-	(791,362)	-	-	-	-
53		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
54		Misc Rate Base Deductions		(5,654,893)	(2,450,897)	(1,746,536)	(425,750)	(68,212)	(303,062)	(56,476)	(2,192)	(1,024)	(475,992)	(3,075)	(21,040)	(48,676)	(51,960)
55																	-
56		Total Rate Base Deductions		(1,024,452,448)	(515,140,617)	(308,163,364)	(67,273,936)	(24,358,984)	(2,811,360)	(11,177,585)	(453,399)	(113,272)	(94,009,009)	(560,312)	(125,187)	(132,024)	(133,399)
57																	
58		Total Rate Base		1,437,667,050	739,737,538	434,261,344	93,712,436	18,378,610	864,307	16,313,628	679,103	191,189	132,284,629	839,178	141,745	132,299	131,045
59																	
60																	
61		Return On Rate Base		7.58%	8.36%	6.13%	6.58%	18.63%	4.64%	2.16%	2.92%	45.08%	7.84%	9.09%	2.26%	-2.51%	4.53%
62																	
63		Return On Equity		8.86%	10.37%	6.04%	6.91%	30.31%	3.15%	-1.67%	-0.20%	81.68%	9.36%	11.78%	-1.46%	-10.74%	2.94%
64																	
65																	
66																	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83		Total Rate Base		1,437,667,050	739,737,538	434,261,344	93,712,436	18,378,610	864,307	16,313,628	679,103	191,189	132,284,629	839,178	141,745	132,299	131,045
84																	
85																	
86		Return On Ratebase ($$)	6.81%	97,922,124	50,384,872	29,578,332	6,382,925	1,251,801	58,870	1,111,151	46,255	13,022	9,010,147	57,158	9,655	9,011	8,926
87		Operating & Maintenance Expense		115,713,003	54,200,454	36,504,698	8,127,351	4,046,789	788,379	1,180,393	56,391	9,132	10,453,980	57,193	55,555	123,513	109,174
88		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		Depreciation Expense		60,857,661	30,131,164	18,476,081	4,020,789	1,841,369	119,117	677,744	26,505	6,969	5,497,567	34,400	8,794	8,580	8,581
90		Amortization Expense		3,689,275	1,880,488	1,112,356	241,187	63,973	5,515	41,201	1,695	457	339,111	2,098	401	396	398
91		Taxes Other Than Income		12,685,535	6,527,218	3,831,790	826,890	162,167	7,626	143,946	5,992	1,687	1,167,239	7,405	1,251	1,167	1,156
92		Federal Income Taxes		26,124,387	13,442,048	7,891,126	1,702,884	333,965	15,706	296,441	12,340	3,474	2,403,794	15,249	2,576	2,404	2,381
93		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		State Income Taxes		13,320,324	6,853,843	4,023,534	868,268	170,282	8,008	151,150	6,292	1,771	1,225,648	7,775	1,313	1,226	1,214
95		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96		Deferred Income Taxes		34,191,433	17,592,868	10,327,855	2,228,724	437,091	20,555	387,980	16,151	4,547	3,146,070	19,958	3,371	3,146	3,117
97		Investment Tax Credit		(476,095)	(244,970)	(143,809)	(31,034)	(6,086)	(286)	(5,402)	(225)	(63)	(43,807)	(278)	(47)	(44)	(43)
98		Misc Revenue & Expenses		(321,606)	(93,822)	(105,334)	(30,052)	(649)	(47,497)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)	(8,276)
99		Revenue Credits		(12,715,797)	(4,350,291)	(5,233,295)	(1,143,765)	(112,872)	(346,253)	(99,376)	(8,689)	(681)	(1,410,818)	(5,204)	(1,040)	(1,859)	(1,654)
100																	
101		Total Revenue Requirements		350,990,243	176,323,872	106,263,334	23,194,167	8,187,829	629,740	3,882,761	162,627	40,236	31,766,083	195,595	78,548	140,479	124,973
102		Operating Revenues		362,063,223	187,778,924	103,300,313	22,977,216	10,359,341	610,989	3,123,486	136,187	113,410	33,126,434	214,683	72,103	128,148	121,989
103																	
104		Increase / (Decrease) Required to															
105		Earn Equal Rates of Return		(11,072,980)	(11,455,052)	2,963,020	216,951	(2,171,512)	18,751	759,275	26,439	(73,173)	(1,360,351)	(19,088)	6,444	12,331	2,984
106																	
107		Existing Revenues		362,063,223	187,778,924	103,300,313	22,977,216	10,359,341	610,989	3,123,486	136,187	113,410	33,126,434	214,683	72,103	128,148	121,989
108		check		-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Percent Increase / (Decrease)															
110		Over Existing Rates To															
111		Equal Authorized RoE & RoR		-3.06%	-6.10%	2.87%	0.94%	-20.96%	3.07%	24.31%	19.41%	-64.52%	-4.11%	-8.89%	8.94%	9.62%	2.45%
112																	
113																	
114																	

ELECTRIC REVENUES

Distribution - Total - Unbundled

	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
120			Mo Wgt Fac															
126	440	Residential Sales	A		187,993,607	187,778,924	-	-	-	-	-	-	-	-	214,683	-	-	-
128	442	Commercial & Industrial Sales	A		163,460,678	-	103,300,313	22,977,216	-	610,989	3,123,486	-	-	33,126,434	-	72,103	128,148	121,989
129		Interruptible Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
130		Interruptible Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
131					163,460,678	-	103,300,313	22,977,216	-	610,989	3,123,486	-	-	33,126,434	-	72,103	128,148	121,989
133	444	Public Street & Highway Lighting	A		10,608,938	-	-	-	10,359,341	-	-	136,187	113,410	-	-	-	-	-
135	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
139					-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Total Sales to Ultimate Customers				362,063,223	187,778,924	103,300,313	22,977,216	10,359,341	610,989	3,123,486	136,187	113,410	33,126,434	214,683	72,103	128,148	121,989
143	447	Sales for Resale	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		Demand	F85		-	-	-	-	-	-	-	-	-	-	-	-	-	-
145		Energy	F86		-	-	-	-	-	-	-	-	-	-	-	-	-	-
146					-	-	-	-	-	-	-	-	-	-	-	-	-	-
148	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	State Specific Revenue Credit		F140D		4,749,993	2,359,601	1,456,144	317,853	108,407	12,746	52,007	2,237	534	433,290	2,622	1,039	1,859	1,654
152	AGA Revenue		A	1.00	4,119,691	304,652	2,338,611	500,208	-	333,438	-	4,789	-	637,569	424	-	-	-
154	Total Sales from Electricity				370,932,907	190,443,177	107,095,068	23,795,277	10,467,748	957,174	3,175,492	143,214	113,944	34,197,292	217,729	73,143	130,007	123,643
156	Other Electric Operating Revenues																	
157	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158		Customers	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
159					-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		Customer	F40		1,799	1,568	35	1	23	0	6	5	1	162	0	0	0	0
164					1,799	1,568	35	1	23	0	6	5	1	162	0	0	0	0
166	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
168	454	Rent of Electric Property	A	1.00	3,493,055	1,378,394	1,431,752	325,589	-	2	46,197	770	-	308,199	2,153	-	-	-
169		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
170		Customer	F40		351,259	306,076	6,753	115	4,442	66	1,167	889	146	31,599	5	0	0	0
171					3,844,314	1,684,471	1,438,505	325,704	4,442	68	47,363	1,658	146	339,797	2,158	0	0	0
173	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		Demand	F10		0	0	0	0	0	0	0	0	0	0	0	0	0	0
175		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
176		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
177					0	0	0	0	0	0	0	0	0	0	0	0	0	0
179	Total Other Electric Operating Revenues				3,846,113	1,686,038	1,438,540	325,705	4,465	68	47,369	1,663	146	339,959	2,158	0	0	0
181	Total Electric Operating Revenues				374,779,020	192,129,215	108,533,608	24,120,981	10,472,212	957,242	3,222,861	144,877	114,091	34,537,252	219,887	73,143	130,007	123,643
183	Miscellaneous Revenues																	
184	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	4118	Gain from Emission Allowances	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
187	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	421	(Gain)/Loss on Sale of Utility Plant	F10		(321,606)	(93,822)	(105,334)	(30,052)	(649)	(47,497)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)	(8,276)
191	Total Miscellaneous Revenues				(321,606)	(93,822)	(105,334)	(30,052)	(649)	(47,497)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)	(8,276)
193	Miscellaneous Expenses																	
194	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-	-	-	-	-
196	DFA	Divergence Fairness Adjustment																
197		Production	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		Transmission	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
202	Net Miscellaneous Revenues And Expense				(321,606)	(93,822)	(105,334)	(30,052)	(649)	(47,497)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)	(8,276)

Distribution - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
								STEAM POWER GENERATION								
			Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 500		-	-	-	-	-	-	-	-	-	-	-	-	-	-
501	Fuel Related	F90	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla - Non NPC	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 501		-	-	-	-	-	-	-	-	-	-	-	-	-	-
502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 502		-	-	-	-	-	-	-	-	-	-	-	-	-	-
503	Steam From Other Sources	F94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 503		-	-	-	-	-	-	-	-	-	-	-	-	-	-
505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 505		-	-	-	-	-	-	-	-	-	-	-	-	-	-
506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total 506		-	-	-	-	-	-	-	-	-	-	-	-	-	-
507	Rents	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								NUCLEAR POWER GENERATION								
517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Distribution - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
									HYDRAULIC POWER GENERATION								
	FERC		COS	Utah Jurisdiction	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
									OTHER POWER GENERATION								
	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	547	Fuel	F92	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total 547		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total 548		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	550	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total 550		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total 553		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total 554		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
									OTHER POWER SUPPLY								
	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Demand	F87	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F89	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Seasonal Contracts	F88	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-	-	-
	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Embedded Cost Differentials															
		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Distribution - Total - Unbundled

TRANSMISSION EXPENSE

388	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
389				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
390	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
391	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
392	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
393																	
394	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
395																	
396	562	Station Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397																	
398	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
399																	
400	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
401																	
402	565	Transm of Electricity by Others	F95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
403		Energy	F96	-	-	-	-	-	-	-	-	-	-	-	-	-	-
404				-	-	-	-	-	-	-	-	-	-	-	-	-	-
405																	
406	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
407																	
408	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
409																	
410	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
411																	
412	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
413																	
414	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
415																	
416	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
417																	
418	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
419																	
420	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
421																	
422																	
423																	
424	TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
425																	
426																	
427																	

442	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
443				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
444	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
445	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
446	580	Operation Supervision & Eng	F131	9,352,919	4,360,383	2,982,321	658,573	370,412	21,976	94,400	4,662	541	850,371	4,489	1,624	1,583	1,583
447																	
448	581	Load Dispatching	F20	6,314,454	2,497,107	2,591,493	589,814	-	-	83,690	1,394	-	547,055	3,900	-	-	-
449																	
450	582	Station Expense	F120	2,016,019	797,077	827,205	188,269	-	445	26,714	445	-	174,620	1,245	-	-	-
451																	
452	583	Overhead Line Expenses	F132	308,806	132,854	115,384	26,261	2,982	-	3,726	62	-	27,363	174	-	-	-
453																	
454	584	Underground Line Expense	F133	(21,300)	(11,716)	(5,905)	(1,344)	(50)	-	(191)	(3)	-	(2,082)	(9)	-	-	-
455																	
456	585	Street Lighting & Signal Systems	F130	110,259	-	-	-	110,259	-	-	-	-	-	-	-	-	-
457																	
458	586	Meter Expenses	F127	2,077,820	1,442,886	242,842	25,490	-	85,876	5,677	3,992	655	251,051	459	6,404	6,244	6,244
459																	
460	587	Customer Installation Expenses	F20	5,714,321	2,259,779	2,345,195	533,758	-	-	75,736	1,262	-	495,062	3,529	-	-	-
461																	
462	588	Misc. Distribution Expenses	F131	(539,366)	(251,456)	(171,985)	(37,979)	(21,361)	(1,267)	(5,444)	(269)	(31)	(49,039)	(259)	(94)	(91)	(91)
463																	
464	589	Rents	F131	884,403	412,314	282,005	62,274	35,026	2,078	8,926	441	51	80,410	424	154	150	150
465																	
466	590	Maint Supervision & Engineering	F131	2,533,873	1,181,306	807,964	178,419	100,351	5,954	25,575	1,263	147	230,381	1,216	440	429	429
467																	
468	591	Maintenance of Structures	F119	822,516	325,185	337,476	76,808	-	219	10,899	182	-	71,240	508	-	-	-
469																	
470	592	Maint of Station Equipment	F120	4,771,373	1,886,466	1,957,771	445,582	-	1,052	63,225	1,053	-	413,278	2,946	-	-	-
471																	
472	593	Maintenance of Overhead Lines	F134	38,068,184	17,686,265	13,153,260	2,931,494	331,629	-	414,335	17,758	1,780	3,512,230	19,433	-	-	-
473																	
474	594	Maint of Underground Lines	F135	13,498,223	7,986,282	3,278,704	705,713	25,886	-	99,077	8,727	1,160	1,387,976	4,698	-	-	-
475																	
476	595	Maint of Line Transformers	F125	537,136	297,047	154,691	30,710	1,867	-	10,691	53	242	41,197	639	-	-	-
477																	
478	596	Maint of Street Lighting & Signals	F130	2,666,912	-	-	-	2,666,912	-	-	-	-	-	-	-	-	-
479																	
480	597	Maintenance of Meters	F127	2,387,449	1,657,899	279,030	29,288	-	98,673	6,523	4,587	752	288,462	527	7,358	7,175	7,175
481																	
482	598	Maint of Misc. Distribution Plant	F131	1,148,350	535,367	366,169	80,860	45,479	2,698	11,590	572	66	104,408	551	199	194	194
483																	
484	TOTAL DISTRIBUTION EXPENSE			92,652,351	43,195,043	29,543,619	6,523,989	3,669,392	217,704	935,150	46,183	5,364	8,423,983	44,471	16,085	15,684	15,684
485																	
486																	
487									CUSTOMER ACCOUNTS EXPENSE								
488																	
489																	
490	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
491																	
492	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
493																	
494	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
495																	
496	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
497																	
498	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
499																	
500	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Distribution - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	CUSTOMER SERVICE EXPENSE															
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SALES EXPENSE															
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ADMINISTRATION & GENERAL EXPENSE															
920	Administrative & General Salaries	F102D	10,318,583	5,259,841	3,111,131	674,544	178,945	15,238	115,239	4,742	1,277	948,491	5,868	1,107	1,080	1,080
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		10,318,583	5,259,841	3,111,131	674,544	178,945	15,238	115,239	4,742	1,277	948,491	5,868	1,107	1,080	1,080
921	Office Supplies & expenses	F102D	(1,558,005)	(794,184)	(469,750)	(101,850)	(27,019)	(2,301)	(17,400)	(716)	(193)	(143,213)	(886)	(167)	(163)	(163)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		(1,558,005)	(794,184)	(469,750)	(101,850)	(27,019)	(2,301)	(17,400)	(716)	(193)	(143,213)	(886)	(167)	(163)	(163)
923	Outside Services	F102D	1,399,443	713,359	421,943	91,484	24,269	2,067	15,629	643	173	128,638	796	150	146	146
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		1,399,443	713,359	421,943	91,484	24,269	2,067	15,629	643	173	128,638	796	150	146	146
924	Property Insurance	F102D	4,665,097	2,378,008	1,406,562	304,966	80,902	6,889	52,100	2,144	577	428,819	2,653	501	488	488
925	Injuries & Damages	F102D	1,140,850	581,542	343,975	74,579	19,785	1,685	12,741	524	141	104,868	649	122	119	119
926	Employee Pensions & Benefits	F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138D	(736,138)	(343,192)	(234,729)	(51,834)	(29,154)	(1,730)	(7,430)	(367)	(43)	(66,930)	(353)	(128)	(125)	(125)
930	Misc General Expenses	F138D	1,926,927	898,344	614,430	135,682	76,314	4,528	19,449	960	112	175,197	925	335	326	326
931	Rents	F102D	681,605	347,444	205,509	44,558	11,820	1,007	7,612	313	84	62,654	388	73	71	71
935	Maintenance of General Plant	F108	5,222,289	1,964,249	1,562,008	431,233	41,535	543,292	47,302	1,964	1,639	391,474	2,684	37,477	105,886	91,547
TOTAL ADMINISTRATIVE & GEN EXPENSE			23,060,651	11,005,411	6,961,079	1,603,362	377,398	570,674	245,242	10,208	3,768	2,029,997	12,722	39,470	107,830	93,491
TOTAL O & M EXPENSE			115,713,003	54,200,454	36,504,698	8,127,351	4,046,789	788,379	1,180,393	56,391	9,132	10,453,980	57,193	55,555	123,513	109,174

572 Distribution - Total - Unbundled

573

574 A B C

575

576 FERC COS

577 ACCT DESCRIPTION Factor

DEPRECIATION EXPENSE

	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
578 403SP Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579 Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580 Total 403SP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
581															
582 403NP Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583															
584 403HP Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585															
586 403OP Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587 Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
588 Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
589 Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
590															
591 403TP Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
592															
593 403 Distribution Depreciation															
594 Land Rights	F118	117,738	46,560	48,320	10,998	-	-	1,560	26	-	10,200	73	-	-	-
595 Structures	F119	484,326	191,480	198,718	45,227	-	129	6,417	107	-	41,949	299	-	-	-
596 Station Equip	F120	7,086,534	2,801,814	2,907,718	661,786	-	1,563	93,903	1,564	-	613,809	4,376	-	-	-
597 Poles & Towers	F121	14,169,462	5,903,567	5,455,433	1,241,637	140,172	-	176,179	2,935	-	1,241,329	8,210	-	-	-
598 OH Conductors	F122	5,424,974	2,494,732	1,892,377	430,698	49,616	-	61,113	1,018	-	492,572	2,848	-	-	-
599 UG Conduit	F123	3,281,814	1,912,019	824,275	187,602	592	-	26,619	443	-	329,022	1,241	-	-	-
600 UG Conductor	F124	9,168,726	4,940,190	2,624,410	597,306	28,276	-	84,753	1,412	-	888,429	3,950	-	-	-
601 Line Transformer	F125	8,182,641	4,525,163	2,356,531	467,825	28,444	-	162,860	806	3,693	627,583	9,736	-	-	-
602 Services	F126	3,672,717	2,868,314	318,249	11,261	-	-	-	10,687	1,752	462,333	122	-	-	-
603 Meters	F127	2,656,159	1,844,497	310,435	32,584	-	109,779	7,257	5,104	837	320,929	586	8,187	7,982	7,982
604 Inst Cust Premises	F128	242,879	-	-	-	242,879	-	-	-	-	-	-	-	-	-
605 Leased Property	F129	729	56	56	56	56	56	56	56	56	56	56	56	56	56
606 Street Lighting	F130	1,262,787	-	-	-	1,262,787	-	-	-	-	-	-	-	-	-
607 Total Distribution Expense		55,751,484	27,528,392	16,936,522	3,686,980	1,752,822	111,527	620,719	24,159	6,338	5,028,211	31,497	8,243	8,038	8,038
608															
609 403GP General Depreciation															
610 Situs	F107D	3,059,554	1,559,591	922,479	200,008	53,059	4,518	34,169	1,406	379	281,236	1,740	328	320	320
611 System Generation	F105D	12,437	6,340	3,750	813	216	18	139	6	2	1,143	7	1	1	1
612 System Overheads	F102D	2,033,849	1,036,743	613,221	132,956	35,271	3,004	22,714	935	252	186,953	1,157	218	213	213
613 Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614 Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615 Simple Cycle Combustion Turbine	F10	10	3	3	1	0	1	0	0	0	1	0	0	0	0
616 Cholla	F10	327	95	107	31	1	48	3	0	0	23	0	3	7	8
617 Total General Expense		5,106,176	2,602,772	1,539,560	333,809	88,546	7,590	57,025	2,346	632	469,356	2,904	551	542	543
618															
619 403GV0 General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620															
621 403MP Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622															
623 403EP Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
624															
625															
626 TOTAL DEPRECIATION EXPENSE		60,857,661	30,131,164	18,476,081	4,020,789	1,841,369	119,117	677,744	26,505	6,969	5,497,567	34,400	8,794	8,580	8,581
627															
628															
629															
630															

AMORTIZATION EXPENSE

631 404CLG Amort of LT Plant - Cap. Lease Gen														
632 Division	F10	457	133	150	43	1	68	4	0	0	32	0	5	10	12
633 System Overheads	F102D	210,662	107,384	63,516	13,771	3,653	311	2,353	97	26	19,364	120	23	22	22
634 Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
635 Total Amort. Cap. Lease General		211,119	107,517	63,666	13,814	3,654	379	2,356	97	26	19,397	120	27	32	34
636															
637 404CLS Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638															
639 404IP Amort of LT Plant - Intangible Plant															
640 Situs	F107D	2,275	1,160	686	149	39	3	25	1	0	209	1	0	0	0
641 System Generation	F105D	1,364	695	411	89	24	2	15	1	0	125	1	0	0	0
642 System Overheads	F102D	3,474,516	1,771,116	1,047,593	227,135	60,255	5,131	38,804	1,597	430	319,380	1,976	373	364	364
643 Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
644 Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
645 Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
646 Total Amort. Intangible Plant		3,478,156	1,772,971	1,048,690	227,373	60,318	5,136	38,844	1,598	430	319,714	1,978	373	364	364

651	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
652				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
653	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
654	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
655	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																	
657	404330	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
658																	
659	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
660																	
661	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
662																	
663	407	Amort of Prop Losses, Unrec Plant,	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
664																	
665																	
666	TOTAL AMORTIZATION EXPENSE			3,689,275	1,880,488	1,112,356	241,187	63,973	5,515	41,201	1,695	457	339,111	2,098	401	396	398
667																	
668																	
669									TAX OTHER THAN INCOME								
670																	
671																	
672	408	Taxes Other Than Income	F101D	12,685,535	6,527,218	3,831,790	826,890	162,167	7,626	143,946	5,992	1,687	1,167,239	7,405	1,251	1,167	1,156
673		Customer - System	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
674		Total Taxes Other Than Income		12,685,535	6,527,218	3,831,790	826,890	162,167	7,626	143,946	5,992	1,687	1,167,239	7,405	1,251	1,167	1,156
675																	
676																	
677									DEFERRED ITC								
678																	
679																	
680	41140	Deferred I T C - Federal	F101D	(476,095)	(244,970)	(143,809)	(31,034)	(6,086)	(286)	(5,402)	(225)	(63)	(43,807)	(278)	(47)	(44)	(43)
681																	
682	41141	Deferred I T C - Idaho	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683																	
684	TOTAL DEFERRED ITC			(476,095)	(244,970)	(143,809)	(31,034)	(6,086)	(286)	(5,402)	(225)	(63)	(43,807)	(278)	(47)	(44)	(43)
685																	
686																	
687									DEFERRED INCOME TAXES								
688																	
689																	
690	41010	Deferred Income Tax - Federal-DR	F101D	63,681,748	32,766,822	19,235,693	4,151,011	814,084	38,285	722,615	30,081	8,469	5,859,574	37,172	6,279	5,860	5,805
691																	
692	41,020	Deferred Income Tax - State-DR	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694	41,120	Deferred Income Tax - Federal-CR	F101D	(29,490,316)	(15,173,954)	(8,907,837)	(1,922,287)	(376,993)	(17,729)	(334,635)	(13,930)	(3,922)	(2,713,504)	(17,214)	(2,908)	(2,714)	(2,688)
695																	
696	41111	Deferred Income Tax - State-CR	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																	
698	TOTAL DEFERRED INCOME TAXES			34,191,433	17,592,868	10,327,855	2,228,724	437,091	20,555	387,980	16,151	4,547	3,146,070	19,958	3,371	3,146	3,117
699																	
700																	
701									INCOME TAXES								
702																	
703																	
704	40911	State Income Taxes	F101D	13,320,324	6,853,843	4,023,534	868,268	170,282	8,008	151,150	6,292	1,771	1,225,648	7,775	1,313	1,226	1,214
705																	
706	40910	Federal Income Tax	F101D	26,124,387	13,442,048	7,891,126	1,702,884	333,965	15,706	296,441	12,340	3,474	2,403,794	15,249	2,576	2,404	2,381
707																	
708																	
709	TOTAL OPERATING EXPENSES			265,783,916	130,289,291	81,918,296	17,955,007	7,048,900	917,123	2,870,986	125,061	27,895	24,166,753	143,641	69,933	133,327	117,702

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
716	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
717	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
718	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
719		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-	-	-	-	-
721																	
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
723		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
724		Total 311		-	-	-	-	-	-	-	-	-	-	-	-	-	-
725																	
726	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
727		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
728		Total 312		-	-	-	-	-	-	-	-	-	-	-	-	-	-
729																	
730	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
731		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
732		Total 314		-	-	-	-	-	-	-	-	-	-	-	-	-	-
733																	
734	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
735		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
736		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
737																	
738	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
739		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
740		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
743																	
744																	
745																	
746	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
747																	
748																	
749									NUCLEAR PRODUCTION								
750																	
751																	
752	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
753																	
754	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
755																	
756	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757																	
758	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759																	
760	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
761																	
762	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																	
764	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
765																	
766	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
767																	
768																	
769									HYDRAULIC PRODUCTION PLANT								
770																	
771																	
772	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
773																	
774	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
775																	
776	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
777																	
778	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
779																	
780	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
781																	
782	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
783																	
784	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
787																	
788	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-

791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
793	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
794	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
795	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
796																	
797	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
798		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
799		Total 341		-	-	-	-	-	-	-	-	-	-	-	-	-	-
800																	
801	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
802		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
803		Total 342		-	-	-	-	-	-	-	-	-	-	-	-	-	-
804																	
805	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
806		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-	-	-	-	-
808																	
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
810		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
811		Total 344		-	-	-	-	-	-	-	-	-	-	-	-	-	-
812																	
813	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
814		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
815		Total 345		-	-	-	-	-	-	-	-	-	-	-	-	-	-
816																	
817	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
818																	
819	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
820																	
821	Total Other Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
822																	
823	Experimental Plant																
824	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
825																	
826	TOTAL PRODUCTION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-
827																	
828									TRANSMISSION PLANT								
829	350	Land and Land Rights															
830		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
831		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
832				-	-	-	-	-	-	-	-	-	-	-	-	-	-
833	352	Structures and Improvements															
834		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
836				-	-	-	-	-	-	-	-	-	-	-	-	-	-
837	353	Station Equipment															
838		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
840				-	-	-	-	-	-	-	-	-	-	-	-	-	-
841	354	Towers and Fixtures															
842		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	355	Poles and Fixtures															
846		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
848				-	-	-	-	-	-	-	-	-	-	-	-	-	-
849	356	Overhead Conductors															
850		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-	-	-	-	-	-	-	-
853	357	Underground Conduit															
854		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-	-	-	-	-	-	-	-
857	358	Underground Conductors															
858		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860				-	-	-	-	-	-	-	-	-	-	-	-	-	-
861	359	Roads and Trails															
862		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-	-	-	-	-	-	-	-
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
868																	
869	TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-

871	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
872					Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
873	FERC		COS		Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
874	ACCT	DESCRIPTION	Factor		Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
875																		
876	360	Land and Land Rights																
877		Demand Primary	F20		29,701,764	11,745,825	12,189,798	2,774,354	-	-	393,661	6,558	-	2,573,222	18,345	-	-	-
878		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
879					29,701,764	11,745,825	12,189,798	2,774,354	-	-	393,661	6,558	-	2,573,222	18,345	-	-	-
880	361	Structures and Improvements																
881		Demand Primary	F20		30,086,976	11,898,161	12,347,892	2,810,335	-	-	398,766	6,643	-	2,606,595	18,583	-	-	-
882		Assigned	A	1.00	7,996	-	-	-	-	7,996	-	-	-	-	-	-	-	-
883					30,094,972	11,898,161	12,347,892	2,810,335	-	7,996	398,766	6,643	-	2,606,595	18,583	-	-	-
884	362	Station Equipment																
885		Demand Primary	F20		342,950,542	135,622,826	140,749,148	32,033,995	-	-	4,545,391	75,725	-	29,711,634	211,823	-	-	-
886		Assigned	A	1.00	75,661	-	-	-	-	75,661	-	-	-	-	-	-	-	-
887					343,026,204	135,622,826	140,749,148	32,033,995	-	75,661	4,545,391	75,725	-	29,711,634	211,823	-	-	-
888	364	Poles, Towers & Fixtures																
889		Demand Primary	F20	1.00	381,203,008	150,750,102	156,448,210	35,607,045	-	-	5,052,380	84,172	-	33,025,649	235,449	-	-	-
890		Demand Secondary	F22	1.00	21,122,066	18,549,486	-	-	-	-	-	-	-	2,572,581	-	-	-	-
891		Assigned	A	1.00	4,019,781	-	-	-	4,019,781	-	-	-	-	-	-	-	-	-
892					406,344,855	169,299,588	156,448,210	35,607,045	4,019,781	-	5,052,380	84,172	-	35,598,230	235,449	-	-	-
893	365	Overhead Conductors																
894		Demand Primary	F20	1.00	158,201,878	62,562,333	64,927,087	14,777,169	-	-	2,096,773	34,932	-	13,705,872	97,713	-	-	-
895		Demand Secondary	F22	1.00	26,225,585	23,031,417	-	-	-	-	-	-	-	3,194,168	-	-	-	-
896		Assigned	A	1.00	1,702,320	-	-	-	1,702,320	-	-	-	-	-	-	-	-	-
897					186,129,783	85,593,749	64,927,087	14,777,169	1,702,320	-	2,096,773	34,932	-	16,900,041	97,713	-	-	-
898	366	Underground Conduit																
899		Demand Primary	F20	1.00	88,070,506	34,828,261	36,144,712	8,226,405	-	-	1,167,267	19,446	-	7,630,018	54,397	-	-	-
900		Demand Secondary	F22	1.00	55,812,039	49,014,363	-	-	-	-	-	-	-	6,797,677	-	-	-	-
901		Assigned	A	1.00	25,971	-	-	-	25,971	-	-	-	-	-	-	-	-	-
902					143,908,517	83,842,624	36,144,712	8,226,405	25,971	-	1,167,267	19,446	-	14,427,694	54,397	-	-	-
903	367	Underground Conductors																
904		Demand Primary	F20	1.00	290,913,281	115,044,231	119,392,715	27,173,349	-	-	3,855,700	64,235	-	25,203,369	179,682	-	-	-
905		Demand Secondary	F22	1.00	124,914,736	109,700,635	-	-	-	-	-	-	-	15,214,101	-	-	-	-
906		Assigned	A	1.00	1,286,359	-	-	-	1,286,359	-	-	-	-	-	-	-	-	-
907					417,114,376	224,744,866	119,392,715	27,173,349	1,286,359	-	3,855,700	64,235	-	40,417,470	179,682	-	-	-
908	368	Line Transformers																
909		Demand Secondary	F21		357,265,146	197,574,716	102,889,326	20,425,854	1,241,902	-	7,110,687	35,205	161,226	27,401,133	425,096	-	-	-
910		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911					357,265,146	197,574,716	102,889,326	20,425,854	1,241,902	-	7,110,687	35,205	161,226	27,401,133	425,096	-	-	-
912	369	Services																
913		Customer	F70		187,676,756	146,571,538	16,262,593	575,442	-	-	-	546,085	89,531	23,625,328	6,239	-	-	-
914		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
915					187,676,756	146,571,538	16,262,593	575,442	-	-	-	546,085	89,531	23,625,328	6,239	-	-	-
916	370	Meters																
917		Customer	F60		77,339,254	53,765,534	9,048,908	949,809	-	3,120,393	211,545	148,768	24,391	9,354,806	17,091	232,670	232,670	232,670
918		Assigned	A	1.00	85,532	-	-	-	-	79,572	-	-	-	-	-	5,960	-	-
919					77,424,786	53,765,534	9,048,908	949,809	-	3,199,965	211,545	148,768	24,391	9,354,806	17,091	238,630	232,670	232,670
920	371	Install on Customers' Premises																
921		Demand Primary	F20	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	1.00	4,530,417	-	-	-	4,530,417	-	-	-	-	-	-	-	-	-
924					4,530,417	-	-	-	4,530,417	-	-	-	-	-	-	-	-	-
925	372	Leased Property																
926		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929					-	-	-	-	-	-	-	-	-	-	-	-	-	-
930																		
931	373	Street Lights	A	1.00	25,753,207	-	-	-	25,753,207	-	-	-	-	-	-	-	-	-
932																		
933																		
934	D00	Unclassified Dist Plant - Acct 300	F22	1.00	14,523,714	12,754,786	-	-	-	-	-	-	-	1,768,929	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
936	TOTAL DISTRIBUTION PLANT				2,223,494,497	1,133,414,213	670,400,390	145,353,758	38,559,957	3,283,622	24,832,170	1,021,770	275,148	204,385,082	1,264,418	238,630	232,670	232,670

940	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
941				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
942	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
943	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
944	389	Land and Land Rights															
945		Situs	F107D	3,097,090	1,578,725	933,796	202,462	53,710	4,574	34,589	1,423	383	284,687	1,761	332	324	324
946		System Generation	F105D	3	2	1	0	0	0	0	0	0	0	0	0	0	0
947		System Overheads	F102D	727,827	371,006	219,445	47,579	12,622	1,075	8,128	334	90	66,902	414	78	76	76
948		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
949		Total Land & Land Rights		3,824,919	1,949,732	1,153,242	250,042	66,332	5,649	42,717	1,758	473	351,589	2,175	410	400	400
950																	
951	390	Structures and Improvements															
952		Situs	F107D	28,541,163	14,548,702	8,605,376	1,865,786	494,962	42,149	318,750	13,116	3,532	2,623,523	16,230	3,063	2,987	2,987
953		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
954		System Overheads	F102D	13,245,328	6,751,734	3,993,566	865,870	229,701	19,560	147,925	6,087	1,639	1,217,519	7,532	1,422	1,386	1,386
955		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
956		Total Structures and Improvements		41,786,491	21,300,436	12,598,943	2,731,657	724,663	61,710	466,675	19,202	5,171	3,841,042	23,762	4,485	4,373	4,373
957																	
958	391	Office Furniture & Equipment															
959		Situs	F107D	3,003,898	1,531,221	905,698	196,370	52,094	4,436	33,548	1,380	372	276,120	1,708	322	314	314
960		System Generation	F105D	12,239	6,239	3,690	800	212	18	137	6	2	1,125	7	1	1	1
961		System Overheads	F102D	8,485,453	4,325,413	2,558,428	554,709	147,155	12,531	94,766	3,899	1,050	779,988	4,825	911	888	888
962		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
963		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
964		Cholla	F10	195	57	64	18	0	29	1	0	0	14	0	2	4	5
965		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		Total Office Furniture & Equipment		11,501,784	5,862,930	3,467,880	751,897	199,462	17,014	128,452	5,285	1,423	1,057,248	6,541	1,236	1,208	1,209
967																	
968	392	Transportation Equipment															
969		Situs	F107D	25,420,199	12,957,808	7,664,382	1,661,763	440,838	37,540	283,895	11,681	3,146	2,336,642	14,456	2,728	2,660	2,660
970		System Generation	F105D	41,272	21,038	12,444	2,698	716	61	461	19	5	3,794	23	4	4	4
971		System Overheads	F102D	1,068,318	544,569	322,106	69,838	18,527	1,578	11,931	491	132	98,201	608	115	112	112
972		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
974		Cholla	F10	1,024	299	335	96	2	151	8	0	0	73	1	10	22	26
975		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
976		Total Transportation Equipment		26,530,813	13,523,714	7,999,267	1,734,395	460,083	39,330	296,295	12,192	3,283	2,438,708	15,087	2,858	2,799	2,802
977																	
978	393	Stores Equipment															
979		Situs	F107D	3,017,240	1,538,022	909,721	197,242	52,325	4,456	33,697	1,387	373	277,347	1,716	324	316	316
980		System Generation	F105D	8,530	4,348	2,572	558	148	13	95	4	1	784	5	1	1	1
981		System Overheads	F102D	64,297	32,775	19,386	4,203	1,115	95	718	30	8	5,910	37	7	7	7
982		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
983		Total Stores Equipment		3,090,067	1,575,145	931,679	202,003	53,588	4,563	34,510	1,420	382	284,041	1,757	332	323	323
984																	
985	394	Tools, Shop & Garage Equipment															
986		Situs	F107D	9,765,609	4,977,966	2,944,405	638,395	169,356	14,422	109,063	4,488	1,208	897,661	5,553	1,048	1,022	1,022
987		System Generation	F105D	50,943	25,968	15,360	3,330	883	75	569	23	6	4,683	29	5	5	5
988		System Overheads	F102D	540,703	275,620	163,026	35,347	9,377	799	6,039	248	67	49,702	307	58	57	57
989		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
990		Cholla	F10	4,768	1,391	1,562	446	10	704	37	1	1	339	2	49	105	123
991		Simple Cycle Combustion Turbine	F10	11	3	4	1	0	2	0	0	0	1	0	0	0	0
992		Total Tools, Shop & Garage Equipment		10,362,034	5,280,949	3,124,356	677,519	179,626	16,001	115,707	4,761	1,283	952,385	5,892	1,160	1,189	1,207
993																	
994	395	Laboratory Equipment															
995		Situs	F107D	6,446,083	3,285,856	1,943,543	421,392	111,788	9,519	71,990	2,962	798	592,528	3,666	692	675	675
996		System Generation	F105D	16,007	8,160	4,826	1,046	278	24	179	7	2	1,471	9	2	2	2
997		System Overheads	F102D	720,455	367,248	217,223	47,097	12,494	1,064	8,046	331	89	66,225	410	77	75	75
998		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999		Cholla	F10	663	193	217	62	1	98	5	0	0	47	0	7	15	17
1000		Simple Cycle Combustion Turbine	F10	40	12	13	4	0	6	0	0	0	3	0	0	1	1
1001		Total Laboratory Equipment		7,183,248	3,661,468	2,165,822	469,601	124,561	10,711	80,221	3,301	889	660,274	4,085	778	767	770
1002																	
1003	396	Power Operated Equipment															
1004		Situs	F107D	27,486,407	14,011,047	8,287,360	1,796,835	476,671	40,592	306,970	12,631	3,401	2,526,569	15,630	2,950	2,876	2,876
1005		System Generation	F105D	73,263	37,345	22,089	4,789	1,271	108	818	34	9	6,734	42	8	8	8
1006		System Overheads	F102D	223,343	113,848	67,339	14,600	3,873	330	2,494	103	28	20,530	127	24	23	23
1007		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1008		Cholla	F10	2,574	751	843	240	5	380	20	1	1	183	1	26	57	66
1009		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		Total Power Operated Equipment		27,785,586	14,162,990	8,377,631	1,816,465	481,820	41,410	310,303	12,768	3,439	2,554,016	15,800	3,008	2,964	2,973
1011																	
1012	397	Communication Equipment															
1013		Situs	F107D	13,763,863	7,016,054	4,149,909	899,768	238,694	20,326	153,716	6,325	1,703	1,265,183	7,827	1,477	1,440	1,440
1014		System Generation	F105D	13,397,213	6,829,156	4,039,361	875,799	232,335	19,785	149,621	6,156	1,658	1,231,481	7,618	1,438	1,402	1,402
1015		System Overheads	F102D	8,505,772	4,335,771	2,564,554	556,037	147,508	12,561	94,993	3,909	1,053	781,856	4,837	913	890	890
1016		Customer - System	F42	662,153	581,172	13,080	224	7,931	725	2,437	1,688	277	54,599	9	5	5	5
1017		Energy	F30	(10,758)	(3,247)	(3,115)	(1,011)	(49)	(1,723)	(94)	(3)	(6)	(676)	(6)	(122)	(417)	(289)
1018		Cholla	F10	133,410	38,920	43,695	12,466	269	19,703	1,023	33	33	9,478	66	1,361	2,929	3,433
1019		Simple Cycle Combustion Turbine	F10	119	35	39	11	0	18	1	0	0	8	0	1	3	3
1020		Total Communication Equipment		36,451,772	18,797,860	10,807,523	2,343,295	626,688	71,394	401,696	18,108	4,717	3,341,929	20,352	5,072	6,252	6,884

Distribution - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
								GENERAL PLANT									
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	398	Misc. Equipment															
		Situs	F107D	268,259	136,744	80,882	17,537	4,652	396	2,996	123	33	24,659	153	29	28	28
		System Generation	F105D	4,022	2,050	1,213	263	70	6	45	2	0	370	2	0	0	0
		System Overheads	F102D	426,296	217,302	128,531	27,868	7,393	630	4,761	196	53	39,185	242	46	45	45
		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Misc. Equipment		698,577	356,096	210,626	45,667	12,115	1,032	7,802	321	86	64,214	397	75	73	73
	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	390L	General Capital Lease	F30	1,677,502	506,356	485,663	157,660	7,580	268,714	14,696	478	920	105,461	861	19,100	64,969	45,044
		Remove Capital Lease	F30	(1,677,502)	(506,356)	(485,663)	(157,660)	(7,580)	(268,714)	(14,696)	(478)	(920)	(105,461)	(861)	(19,100)	(64,969)	(45,044)
	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G00	Unclassified Gen Plant - Acct 300	F102D	19,625	10,004	5,917	1,283	340	29	219	9	2	1,804	11	2	2	2
	GV0	Unclassified Gen Veh - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL GENERAL PLANT			169,234,916	86,481,323	50,842,886	11,023,823	2,929,278	268,842	1,884,597	79,124	21,150	15,547,250	95,860	19,416	20,349	21,016
								INTANGIBLE PLANT									
	301	Organization															
		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Overheads	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	302	Franchise & Consent															
		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		System Generation	F105D	11,512	5,868	3,471	753	200	17	129	5	1	1,058	7	1	1	1
		Total Franchise & Consent		11,512	5,868	3,471	753	200	17	129	5	1	1,058	7	1	1	1
	303	Miscellaneous Intangible Plant															
		Situs	F107D	560,487	285,705	168,991	36,640	9,720	828	6,260	256	69	51,520	319	60	59	59
		System Generation	F105D	7,560	3,853	2,279	494	131	11	84	3	1	695	4	1	1	1
		System Overheads	F102D	48,972,753	24,963,594	14,765,655	3,201,435	849,288	72,322	546,932	22,505	6,060	4,501,608	27,849	5,256	5,125	5,125
		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Miscellaneous Intangible Plant		49,540,799	25,253,152	14,936,925	3,238,569	859,139	73,161	553,276	22,766	6,130	4,553,823	28,172	5,317	5,184	5,184
	I00	Unclass Intangible Plant - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL INTANGIBLE PLANT			49,552,311	25,259,021	14,940,396	3,239,322	859,339	73,178	553,404	22,771	6,132	4,554,881	28,179	5,318	5,185	5,185
	TOTAL ELECTRIC PLANT IN SERVICE			2,442,281,725	1,245,154,557	736,183,672	159,616,903	42,348,574	3,625,643	27,270,171	1,123,665	302,429	224,487,213	1,388,456	263,364	258,204	258,872

Distribution - Total - Unbundled

MISC RATE BASE

1084	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1085																	
1086				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1087				Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
1088	FERC		COS	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
1089	ACCT	DESCRIPTION	Factor														
1090	105	Plant Held For Future Use															
1091		Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092		Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093		Distribution	F20	1,877,459	742,458	770,522	175,368	-	-	24,883	415	-	162,654	1,160	-	-	-
1094		General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095		Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096		Total Plant Held For Future Use		1,877,459	742,458	770,522	175,368	-	-	24,883	415	-	162,654	1,160	-	-	-
1097																	
1098	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099																	
1100	120	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101																	
1102	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103																	
1104	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107																	
1108	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109																	
1110	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111																	
1112	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113																	
1114	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115																	
1116	154	Materials and Supplies	F102D	8,775,016	4,473,017	2,645,734	573,638	152,177	12,959	98,000	4,032	1,086	806,605	4,990	942	918	918
1117		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118		Total Materials and Supplies		8,775,016	4,473,017	2,645,734	573,638	152,177	12,959	98,000	4,032	1,086	806,605	4,990	942	918	918
1119																	
1120	163	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121																	
1122	25318	Provo Working Capital Deposit	F102D	(14,173)	(7,225)	(4,273)	(927)	(246)	(21)	(158)	(7)	(2)	(1,303)	(8)	(2)	(1)	(1)
1123																	
1124	165	Prepayments	F102D	3,564,124	1,816,793	1,074,610	232,993	61,809	5,263	39,804	1,638	441	327,617	2,027	383	373	373
1125		Customer - System	F42	21,981	19,293	434	7	263	24	81	56	9	1,812	0	0	0	0
1126		Total Prepayments		3,586,105	1,836,086	1,075,045	233,001	62,072	5,288	39,885	1,694	450	329,429	2,027	383	373	373
1127																	
1128	182	Misc Regulatory Assets	F102D	1,174,377	598,632	354,083	76,771	20,366	1,734	13,116	540	145	107,949	668	126	123	123
1129		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130		Total Misc Regulatory Assets		1,174,377	598,632	354,083	76,771	20,366	1,734	13,116	540	145	107,949	668	126	123	123
1131																	
1132	186	Misc Deferred Debits	F102D	33,613	17,134	10,134	2,197	583	50	375	15	4	3,090	19	4	4	4
1133																	
1134	CWC	Cash Working Capital	F137D	2,783,885	1,303,983	878,249	195,532	97,360	18,967	28,399	1,357	220	251,507	1,376	1,337	2,972	2,627
1135																	
1136	OWC	Other Working Capital	F137D	1,621,490	759,513	511,542	113,889	56,708	11,048	16,541	790	128	146,492	801	778	1,731	1,530
1137		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138		Total Other Working Capital		1,621,490	759,513	511,542	113,889	56,708	11,048	16,541	790	128	146,492	801	778	1,731	1,530
1139																	
1140	18222	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1141																	
1142	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143																	
1144	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1145	TOTAL RATE BASE ADDITIONS			19,837,772	9,723,598	6,241,036	1,369,470	389,020	50,024	221,041	8,836	2,031	1,806,425	11,033	3,568	6,119	5,573

Distribution - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281	Accum Prov for Property Insurance	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102D	(1,060,966)	(540,822)	(319,889)	(69,357)	(18,399)	(1,567)	(11,849)	(488)	(131)	(97,525)	(603)	(114)	(111)	(111)
2283	Accum Prov for Pension & Benefits	F102D	(2,601,417)	(1,326,058)	(784,347)	(170,059)	(45,114)	(3,842)	(29,053)	(1,195)	(322)	(239,124)	(1,479)	(279)	(272)	(272)
2283	Accum Prov for Pension & Benefits	F102D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
254	Reg Liabilities - Insurance Provision	F30	(270,898)	(81,771)	(78,429)	(25,460)	(1,224)	(43,394)	(2,373)	(77)	(149)	(17,031)	(139)	(3,084)	(10,492)	(7,274)
22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252	Customer Advances for Const	F50	(6,883,656)	(923,931)	(3,101,087)	(880,321)	-	(1,104,928)	(82,027)	-	-	(791,362)	-	-	-	-
25398	SO2 Emissions	F30	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25399	Other Deferred Credits	F10	(1,721,612)	(502,246)	(563,873)	(160,873)	(3,474)	(254,259)	(13,201)	(432)	(422)	(122,313)	(853)	(17,563)	(37,801)	(44,303)
190	Accum Deferred Income Taxes	F104D	367,373	188,485	111,148	24,036	4,620	521	4,171	173	49	33,846	214	38	37	37
	Labor	F138D	2,536,087	1,182,338	808,670	178,575	100,439	5,959	25,597	1,264	147	230,582	1,217	440	429	429
	IBT	F141	1,863,365	718,845	545,078	154,517	19,764	193,551	13,921	671	1,107	139,152	1,001	12,462	30,632	32,665
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		4,766,825	2,089,668	1,464,896	357,128	124,823	200,031	43,689	2,108	1,303	403,579	2,432	12,940	31,098	33,131
281	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Accum Deferred Income Taxes	F104D	(243,560,517)	(124,961,552)	(73,688,544)	(15,935,068)	(3,063,046)	(345,453)	(2,765,200)	(114,639)	(32,287)	(22,438,975)	(141,569)	(24,984)	(24,554)	(24,647)
	Labor	F138D	(1,365,516)	(636,611)	(435,416)	(96,151)	(54,080)	(3,209)	(13,782)	(681)	(79)	(124,153)	(655)	(237)	(231)	(231)
	Customer - System	F42	(130)	(114)	(3)	(0)	(2)	(0)	(0)	(0)	(0)	(11)	(0)	(0)	(0)	(0)
	Total Accum Deferred Income Taxes		(244,926,163)	(125,598,277)	(74,123,962)	(16,031,219)	(3,117,127)	(348,661)	(2,778,983)	(115,320)	(32,366)	(22,563,139)	(142,224)	(25,221)	(24,785)	(24,878)
283	Accum Deferred Income Taxes	F104D	(4,693,301)	(2,407,952)	(1,419,945)	(307,062)	(59,024)	(6,657)	(53,284)	(2,209)	(622)	(432,389)	(2,728)	(481)	(473)	(475)
	Labor	F138D	1,523,162	710,107	485,684	107,251	60,323	3,579	15,373	759	88	138,486	731	264	258	258
	Customer - System	F42	(314,327)	(275,885)	(6,209)	(106)	(3,765)	(344)	(1,157)	(801)	(131)	(25,918)	(4)	(2)	(2)	(2)
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		(3,484,466)	(1,973,731)	(940,470)	(199,916)	(2,465)	(3,422)	(39,067)	(2,251)	(665)	(319,821)	(2,001)	(219)	(218)	(219)
255	Accum Investment Tax Credit	F104D	(49,411)	(25,351)	(14,949)	(3,233)	(621)	(70)	(561)	(23)	(7)	(4,552)	(29)	(5)	(5)	(5)
TOTAL RATE BASE DEDUCTIONS			(256,231,764)	(128,882,519)	(78,462,110)	(17,183,312)	(3,063,602)	(1,560,113)	(2,913,426)	(117,678)	(32,759)	(23,751,287)	(144,897)	(33,546)	(42,585)	(43,931)
								ACCUMULATED DEPRECIATION PRODUCTION PLANT								
108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Steam Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								TRANSMISSION PLANT								
108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
								DISTRIBUTION PLANT								
108360	Land and Land Rights	F118	(1,503,948)	(594,750)	(617,230)	(140,479)	-	-	(19,933)	(332)	-	(130,295)	(929)	-	-	-
108361	Structures and Improvements	F119	(5,986,502)	(2,366,786)	(2,456,247)	(559,033)	-	(1,591)	(79,323)	(1,321)	-	(518,505)	(3,697)	-	-	-
108362	Station Equipment	F120	(78,635,130)	(31,090,099)	(32,265,254)	(7,343,455)	-	(17,345)	(1,041,983)	(17,359)	-	(6,811,078)	(48,558)	-	-	-

Distribution - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
108364	Poles, Towers & Fixtures	F121	(160,334,072)	(66,801,614)	(61,730,765)	(14,049,698)	(1,586,111)	-	(1,993,550)	(33,212)	-	(14,046,220)	(92,903)	-	-	-
108365	Overhead Conductors	F122	(46,848,640)	(21,543,842)	(16,342,069)	(3,719,395)	(428,472)	-	(527,755)	(8,792)	-	(4,253,720)	(24,594)	-	-	-
108366	Underground Conduit	F123	(55,996,542)	(32,624,178)	(14,084,344)	(3,200,994)	(10,106)	-	(454,198)	(7,567)	-	(5,613,990)	(21,166)	-	-	-
108367	Underground Conductors	F124	(153,766,256)	(82,850,601)	(44,013,278)	(10,017,262)	(474,207)	-	(1,421,377)	(23,680)	-	(14,899,614)	(66,238)	-	-	-
108368	Line Transformers	F125	(83,407,094)	(46,125,779)	(24,020,534)	(4,768,618)	(289,934)	-	(1,660,060)	(8,219)	(37,640)	(6,397,067)	(99,243)	-	-	-
108369	Services	F126	(49,222,237)	(38,441,516)	(4,265,212)	(150,922)	-	-	-	(143,223)	(23,481)	(6,196,247)	(1,636)	-	-	-
108370	Meters	F127	(26,612,390)	(18,480,249)	(3,110,284)	(326,468)	-	(1,099,890)	(72,712)	(51,135)	(8,384)	(3,215,427)	(5,874)	(82,022)	(79,973)	(79,973)
108371	Install on Customers' Premises	F128	(3,624,986)	-	-	-	(3,624,986)	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130	(13,339,240)	-	-	-	(13,339,240)	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR			(679,277,036)	(340,919,413)	(202,885,217)	(44,276,324)	(19,753,055)	(1,118,825)	(7,270,890)	(294,840)	(69,505)	(62,082,161)	(364,839)	(82,022)	(79,973)	(79,973)
								GENERAL PLANT								
108GP	General Plant Accumulated Depr															
	Situs	F107D	(43,800,384)	(22,327,007)	(13,206,147)	(2,863,308)	(759,589)	(64,684)	(489,166)	(20,128)	(5,420)	(4,026,160)	(24,908)	(4,701)	(4,583)	(4,583)
	System Generation	F105D	(117,335)	(59,811)	(35,377)	(7,670)	(2,035)	(173)	(1,310)	(54)	(15)	(10,785)	(67)	(13)	(12)	(12)
	System Overheads	F102D	(10,661,610)	(5,434,697)	(3,214,556)	(696,968)	(184,894)	(15,745)	(119,070)	(4,899)	(1,319)	(980,022)	(6,063)	(1,144)	(1,116)	(1,116)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	(74)	(21)	(24)	(7)	(0)	(11)	(1)	(0)	(0)	(5)	(0)	(1)	(2)	(2)
	Cholla	F10	(6,331)	(1,847)	(2,073)	(592)	(13)	(935)	(49)	(2)	(2)	(450)	(3)	(65)	(139)	(163)
	Total General Plant Accumulated Depr		(54,585,733)	(27,823,384)	(16,458,178)	(3,568,545)	(946,530)	(81,548)	(609,596)	(25,083)	(6,756)	(5,017,423)	(31,040)	(5,923)	(5,852)	(5,876)
108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081399	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(54,585,733)	(27,823,384)	(16,458,178)	(3,568,545)	(946,530)	(81,548)	(609,596)	(25,083)	(6,756)	(5,017,423)	(31,040)	(5,923)	(5,852)	(5,876)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(733,862,769)	(368,742,797)	(219,343,394)	(47,844,870)	(20,699,585)	(1,200,372)	(7,880,486)	(319,922)	(76,260)	(67,099,584)	(395,879)	(87,945)	(85,825)	(85,849)
								ACCUMULATED AMORTIZATION								
111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLG	Accum Prov for Amort-General															
	Division	F108D	(8,535)	(4,362)	(2,564)	(556)	(148)	(14)	(95)	(4)	(1)	(784)	(5)	(1)	(1)	(1)
	System Overheads	F108D	(1,206,060)	(616,313)	(362,334)	(78,562)	(20,876)	(1,916)	(13,431)	(564)	(151)	(110,798)	(683)	(138)	(145)	(150)
	Total Accum Prov for Amort-General		(1,214,595)	(620,674)	(364,898)	(79,118)	(21,023)	(1,929)	(13,526)	(568)	(152)	(111,582)	(688)	(139)	(146)	(151)
111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111IP	Accum Prov for Amort-Intangible															
	Situs	F107D	(4,896)	(2,496)	(1,476)	(320)	(85)	(7)	(55)	(2)	(1)	(450)	(3)	(1)	(1)	(1)
	System Generation	F105D	(7,217)	(3,679)	(2,176)	(472)	(125)	(11)	(81)	(3)	(1)	(663)	(4)	(1)	(1)	(1)
	System Overheads	F102D	(33,131,207)	(16,888,452)	(9,989,309)	(2,165,845)	(574,563)	(48,928)	(370,012)	(15,225)	(4,100)	(3,045,442)	(18,840)	(3,556)	(3,467)	(3,467)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-Intangible		(33,143,319)	(16,894,627)	(9,992,961)	(2,166,637)	(574,773)	(48,946)	(370,147)	(15,230)	(4,101)	(3,046,556)	(18,847)	(3,557)	(3,468)	(3,468)
111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			(34,357,915)	(17,515,301)	(10,357,859)	(2,245,755)	(595,797)	(50,875)	(383,673)	(15,798)	(4,253)	(3,158,138)	(19,535)	(3,696)	(3,614)	(3,619)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14		Operating Revenues		49,938,549	46,015,164	1,552,687	(153,742)	545,758	(18,878)	85,204	143,151	25,906	2,195,944	955	1,141	(453,912)	(830)
15																	
16		Operating Expenses															
17		Operation & Maintenance Expenses		42,974,900	36,948,712	1,358,280	133,953	391,854	184,215	118,067	114,672	19,969	3,685,794	759	3,996	7,703	6,926
18		Depreciation Expense		696,215	611,068	13,753	235	8,338	762	2,562	1,774	291	57,407	9	5	5	5
19		Amortization Expense		2,721,263	2,388,452	53,754	919	32,592	2,980	10,013	6,935	1,137	224,386	37	19	19	19
20		Taxes Other Than Income		312,553	645,983	8,818	(37,484)	11,432	(28,894)	(6,183)	2,603	328	(214,857)	18	(384)	(67,834)	(994)
21		Income Taxes - Federal		(448,405)	(926,763)	(12,651)	53,776	(16,401)	41,453	8,871	(3,734)	(471)	308,245	(25)	551	97,319	1,425
22		Income Taxes - State		(228,633)	(472,539)	(6,451)	27,419	(8,362)	21,136	4,523	(1,904)	(240)	157,168	(13)	281	49,621	727
23		Income Taxes Deferred		2,605,726	5,385,509	73,516	(312,498)	95,307	(240,888)	(51,550)	21,699	2,737	(1,791,242)	147	(3,201)	(565,527)	(8,284)
24		Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		Misc Revenues & Expense		755,226	648,621	55,800	15,840	-	19,882	843	-	-	14,240	-	-	-	-
26																	
27		Total Operating Expenses		49,388,844	45,229,044	1,544,819	(117,839)	514,760	646	87,145	142,046	23,751	2,441,142	932	1,267	(478,695)	(175)
28																	
29		Operating Revenue For Return		549,705	786,120	7,867	(35,902)	30,998	(19,524)	(1,941)	1,106	2,155	(245,197)	23	(127)	24,783	(656)
30																	
31																	
32		Rate Base :															
33		Electric Plant In Service		63,677,349	55,422,815	1,588,027	101,917	765,923	98,566	242,287	159,834	26,290	5,257,507	1,483	2,492	4,719	5,488
34		Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Prepayments		542	475	11	0	6	1	2	1	0	45	0	0	0	0
38		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
39		Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
40		Misc Deferred Debits		40,827	14,721	13,003	3,441	282	4,198	358	13	8	3,166	21	285	610	721
41		Cash Working Capital		760,344	653,724	24,032	2,370	6,933	3,259	2,089	2,029	353	65,212	13	71	136	123
42		Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
43		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
44																	
45		Total Rate Base Additions		64,479,062	56,091,736	1,625,073	107,729	773,144	106,024	244,736	161,877	26,652	5,325,929	1,517	2,848	5,465	6,332
46																	
47		Rate Base Deductions :															
48		Accum Provision For Depreciation		(2,810,282)	(2,466,584)	(55,512)	(949)	(33,658)	(3,077)	(10,341)	(7,162)	(1,174)	(231,726)	(38)	(20)	(20)	(20)
49		Accum Provision For Amortization		(41,507,660)	(36,384,756)	(852,814)	(22,030)	(497,457)	(48,325)	(153,530)	(105,541)	(17,312)	(3,423,259)	(620)	(498)	(720)	(797)
50		Accum Deferred Income Taxes		(4,651,967)	(3,951,958)	(182,567)	(24,392)	(59,714)	(13,731)	(20,552)	(10,947)	(1,808)	(381,577)	(255)	(779)	(1,717)	(1,969)
51		Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-
52		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-	-	-
53		Customer Service Deposits		(10,259,394)	(3,680,584)	(176,582)	(540,614)	(14,485)	(358,142)	(144,959)	(163)	(1,408)	(4,367,345)	-	-	(975,112)	-
54		Misc Rate Base Deductions		(699,883)	(204,177)	(229,230)	(65,399)	(1,412)	(103,363)	(5,367)	(175)	(171)	(49,724)	(347)	(7,140)	(15,367)	(18,010)
55																	
56		Total Rate Base Deductions		(59,929,185)	(46,688,059)	(1,496,705)	(653,385)	(606,727)	(526,640)	(334,748)	(123,989)	(21,873)	(8,453,630)	(1,260)	(8,437)	(992,937)	(20,796)
57																	
58		Total Rate Base		4,549,877	9,403,677	128,368	(545,656)	166,416	(420,616)	(90,012)	37,888	4,779	(3,127,701)	258	(5,589)	(987,472)	(14,464)
59																	
60																	
61		Return On Rate Base		12.08%	8.36%	6.13%	6.58%	18.63%	4.64%	2.16%	2.92%	45.08%	7.84%	9.09%	2.26%	-2.51%	4.53%
62																	
63		Return On Equity		17.60%	10.37%	6.04%	6.91%	30.31%	3.15%	-1.67%	-0.20%	81.68%	9.36%	11.78%	-1.46%	-10.74%	2.94%
64																	
65																	
66																	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83		Total Rate Base		4,549,877	9,403,677	128,368	(545,656)	166,416	(420,616)	(90,012)	37,888	4,779	(3,127,701)	258	(5,589)	(987,472)	(14,464)
84																	
85																	
86		Return On Ratebase ($$)	6.81%	309,900	640,502	8,743	(37,166)	11,335	(28,649)	(6,131)	2,581	326	(213,033)	18	(381)	(67,258)	(985)
87		Operating & Maintenance Expense		42,974,900	36,948,712	1,358,280	133,953	391,854	184,215	118,067	114,672	19,969	3,685,794	759	3,996	7,703	6,926
88		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		Depreciation Expense		696,215	611,068	13,753	235	8,338	762	2,562	1,774	291	57,407	9	5	5	5
90		Amortization Expense		2,721,263	2,388,452	53,754	919	32,592	2,980	10,013	6,935	1,137	224,386	37	19	19	19
91		Taxes Other Than Income		312,553	645,983	8,818	(37,484)	11,432	(28,894)	(6,183)	2,603	328	(214,857)	18	(384)	(67,834)	(994)
92		Federal Income Taxes		(448,405)	(926,763)	(12,651)	53,776	(16,401)	41,453	8,871	(3,734)	(471)	308,245	(25)	551	97,319	1,425
93		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		State Income Taxes		(228,633)	(472,539)	(6,451)	27,419	(8,362)	21,136	4,523	(1,904)	(240)	157,168	(13)	281	49,621	727
95		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96		Deferred Income Taxes		2,605,726	5,385,509	73,516	(312,498)	95,307	(240,888)	(51,550)	21,699	2,737	(1,791,242)	147	(3,201)	(565,527)	(8,284)
97		Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
98		Misc Revenue & Expenses		755,226	648,621	55,800	15,840	-	19,882	843	-	-	14,240	-	-	-	-
99		Revenue Credits		(7,576,106)	(5,209,221)	(796,786)	(109,762)	(82,780)	(10,184)	(113,971)	(16,103)	(3,355)	(1,238,981)	(2,010)	(41)	7,101	(14)
100																	
101		Total Revenue Requirements		42,122,639	40,660,325	756,776	(264,767)	443,315	(38,186)	(32,956)	128,524	20,722	989,127	(1,061)	846	(538,853)	(1,174)
102		Operating Revenues		42,362,443	40,805,944	755,900	(263,504)	462,978	(29,061)	(28,767)	127,048	22,551	956,963	(1,055)	1,100	(446,811)	(845)
103																	
104		Increase / (Decrease) Required to															
105		Earn Equal Rates of Return		(239,804)	(145,619)	876	(1,263)	(19,663)	(9,125)	(4,189)	1,475	(1,829)	32,164	(6)	(254)	(92,042)	(329)
106																	
107		Existing Revenues		42,362,443	40,805,944	755,900	(263,504)	462,978	(29,061)	(28,767)	127,048	22,551	956,963	(1,055)	1,100	(446,811)	(845)
108		check		-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Percent Increase / (Decrease)															
110		Over Existing Rates To															
111		Equal Authorized RoE & RoR		-0.57%	-0.36%	0.12%	0.48%	-4.25%	31.40%	14.56%	1.16%	-8.11%	3.36%	0.56%	-23.10%	20.60%	39.00%
112																	
113																	
114																	

ELECTRIC REVENUES

			Mo Wgt Fac		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
120																		
121	Retail - Total - Unbundled																	
122	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
123					Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
124	FERC		COS		Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
125	ACCT	DESCRIPTION	Factor		Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
126	440	Residential Sales	A		40,804,889	40,805,944	-	-	-	-	-	-	-	-	(1,055)	-	-	-
127																		
128	442	Commercial & Industrial Sales	A		944,976	-	755,900	(263,504)	-	(29,061)	(28,767)	-	-	956,963	-	1,100	(446,811)	(845)
129		Interruptible Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
130		Interruptible Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
131					944,976	-	755,900	(263,504)	-	(29,061)	(28,767)	-	-	956,963	-	1,100	(446,811)	(845)
132																		
133	444	Public Street & Highway Lighting	A		612,578	-	-	-	462,978	-	-	127,048	22,551	-	-	-	-	-
134																		
135	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-	-	-	-	-	-	-
136																		
137	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
139					-	-	-	-	-	-	-	-	-	-	-	-	-	-
140																		
141	Total Sales to Ultimate Customers				42,362,443	40,805,944	755,900	(263,504)	462,978	(29,061)	(28,767)	127,048	22,551	956,963	(1,055)	1,100	(446,811)	(845)
142																		
143	447	Sales for Resale	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		Demand	F85		-	-	-	-	-	-	-	-	-	-	-	-	-	-
145		Energy	F86		-	-	-	-	-	-	-	-	-	-	-	-	-	-
146					-	-	-	-	-	-	-	-	-	-	-	-	-	-
147																		
148	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
149																		
150	State Specific Revenue Credit		F140R		649,065	599,055	20,289	(2,024)	6,871	(366)	1,058	1,889	314	29,099	12	12	(7,130)	(15)
151																		
152	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
153																		
154	Total Sales from Electricity				43,011,507	41,404,999	776,190	(265,528)	469,849	(29,427)	(27,709)	128,937	22,866	986,062	(1,042)	1,112	(453,941)	(860)
155																		
156	Other Electric Operating Revenues																	
157	450	Forfeited Discounts & Interest	A	1.00	2,910,852	1,904,533	162,480	4,728	61,647	3,777	77,795	12,334	2,022	681,423	29	28	28	28
158		Customers	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
159					2,910,852	1,904,533	162,480	4,728	61,647	3,777	77,795	12,334	2,022	681,423	29	28	28	28
160																		
161	451	Misc Electric Revenue	A	1.00	4,007,490	2,698,052	613,850	107,056	14,152	6,771	35,089	1,858	1,014	527,677	1,968	1	1	1
162		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		Customer	F40		44	39	1	0	1	0	0	0	0	4	0	0	0	0
164					4,007,534	2,698,091	613,851	107,056	14,153	6,771	35,089	1,858	1,014	527,681	1,968	1	1	1
165																		
166	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
167																		
168	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
170		Customer	F40		8,654	7,541	166	3	109	2	29	22	4	779	0	0	0	0
171					8,654	7,541	166	3	109	2	29	22	4	779	0	0	0	0
172																		
173	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
175		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
176		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
177					-	-	-	-	-	-	-	-	-	-	-	-	-	-
178																		
179	Total Other Electric Operating Revenues				6,927,041	4,610,165	776,497	111,787	75,909	10,549	112,913	14,214	3,040	1,209,882	1,998	29	29	29
180																		
181	Total Electric Operating Revenues				49,938,549	46,015,164	1,552,687	(153,742)	545,758	(18,878)	85,204	143,151	25,906	2,195,944	955	1,141	(453,912)	(830)
182																		
183	Miscellaneous Revenues																	
184	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	4118	Gain from Emission Allowances	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
187	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	421	(Gain)/Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
190																		
191	Total Miscellaneous Revenues				-	-	-	-	-	-	-	-	-	-	-	-	-	-
192																		
193	Miscellaneous Expenses																	
194	4311	Interest on Customer Deposits	F80		755,226	648,621	55,800	15,840	-	19,882	843	-	-	14,240	-	-	-	-
195																		
196	DFA	Divergence Fairness Adjustment																
197		Production	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		Transmission	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
200					-	-	-	-	-	-	-	-	-	-	-	-	-	-
201																		
202	Net Miscellaneous Revenues And Expense				755,226	648,621	55,800	15,840	-	19,882	843	-	-	14,240	-	-	-	-

Retail - Total - Unbundled

204																	
205																	
206																	
207	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
208				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
209	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
210	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
								STEAM POWER GENERATION									
211	500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
212		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213		Total 500		-	-	-	-	-	-	-	-	-	-	-	-	-	-
214																	
215	501	Fuel Related	F90	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216		SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218		Cholla - Non NPC	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219		Cholla	F91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220		Total 501		-	-	-	-	-	-	-	-	-	-	-	-	-	-
221																	
222	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
223		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
224		Total 502		-	-	-	-	-	-	-	-	-	-	-	-	-	-
225																	
226	503	Steam From Other Sources	F94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
227		SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
228		Total 503		-	-	-	-	-	-	-	-	-	-	-	-	-	-
229																	
230	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
232		Total 505		-	-	-	-	-	-	-	-	-	-	-	-	-	-
233																	
234	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
235		SE	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237		Total 506		-	-	-	-	-	-	-	-	-	-	-	-	-	-
238																	
239	507	Rents	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241				-	-	-	-	-	-	-	-	-	-	-	-	-	-
242																	
243	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
245				-	-	-	-	-	-	-	-	-	-	-	-	-	-
246																	
247	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249				-	-	-	-	-	-	-	-	-	-	-	-	-	-
250																	
251	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253				-	-	-	-	-	-	-	-	-	-	-	-	-	-
254																	
255	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257				-	-	-	-	-	-	-	-	-	-	-	-	-	-
258																	
259	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261				-	-	-	-	-	-	-	-	-	-	-	-	-	-
262																	
263	Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
264																	
265																	
266									NUCLEAR POWER GENERATION								
267																	
268																	
269	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
270																	
271	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
272																	
273	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
274																	
275	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
276																	
277	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
278																	
279	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
280																	
281	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282																	
283	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
284																	
285	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
286																	
287	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
288																	
289	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290																	
291	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
292																	
293																	

Retail - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
		HYDRAULIC POWER GENERATION															
301	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
305	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
307	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
309	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
311	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
313	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
315	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
317	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
319	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
323		Total Hydraulic Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
326		OTHER POWER GENERATION															
329	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
331	547	Fuel	F92	-	-	-	-	-	-	-	-	-	-	-	-	-	-
332		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
333		Total 547		-	-	-	-	-	-	-	-	-	-	-	-	-	-
335	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
337		Total 548		-	-	-	-	-	-	-	-	-	-	-	-	-	-
339	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
341	550	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
343		Total 550		-	-	-	-	-	-	-	-	-	-	-	-	-	-
345	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351		Total 553		-	-	-	-	-	-	-	-	-	-	-	-	-	-
353	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355		Total 554		-	-	-	-	-	-	-	-	-	-	-	-	-	-
357		Total Other Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
360		OTHER POWER SUPPLY															
363	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364		Demand	F87	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365		Energy	F89	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366		Seasonal Contracts	F88	-	-	-	-	-	-	-	-	-	-	-	-	-	-
367				-	-	-	-	-	-	-	-	-	-	-	-	-	-
370	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
374				-	-	-	-	-	-	-	-	-	-	-	-	-	-
376		Embedded Cost Differentials															
377		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
383				-	-	-	-	-	-	-	-	-	-	-	-	-	-
385		Total Other Power Supply		-	-	-	-	-	-	-	-	-	-	-	-	-	-
387		TOTAL PRODUCTION EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-

Retail - Total - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F96	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

442	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
443				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
444	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
445	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
446	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447																	
448	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449																	
450	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451																	
452	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453																	
454	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455																	
456	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
457																	
458	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459																	
460	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
461																	
462	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
463																	
464	589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
465																	
466	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
467																	
468	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
469																	
470	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
471																	
472	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473																	
474	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475																	
476	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477																	
478	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479																	
480	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481																	
482	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
483																	
484	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
485																	
486																	
487									CUSTOMER ACCOUNTS EXPENSE								
488																	
489																	
490	901	Supervision	F136	1,127,180	970,918	35,922	3,409	9,525	4,831	2,916	3,058	536	95,863	16	62	62	62
491																	
492	902	Meter Reading Expense	F47	6,277,029	4,953,777	319,164	5,457	-	7,433	39,827	33,803	6,674	905,204	188	1,834	1,834	1,834
493																	
494	903	Customer Receipts & Collections	F48	26,024,804	22,881,760	514,973	8,804	312,238	28,548	50,590	66,442	10,893	2,149,650	350	185	185	185
495																	
496	904	Uncollectible Accounts	F80	4,648,266	3,992,137	343,438	97,493	-	122,368	5,187	-	-	87,641	-	-	-	-
497																	
498	905	Misc. Customer Accounts Exp	F136	(2,310,331)	(1,990,048)	(73,629)	(6,988)	(19,523)	(9,901)	(5,978)	(6,268)	(1,098)	(196,487)	(34)	(126)	(126)	(126)
499																	
500	TOTAL CUSTOMER ACCOUNTS EXPENSE			35,766,947	30,808,544	1,139,868	108,176	302,240	153,279	92,542	97,035	17,005	3,041,872	521	1,955	1,955	1,955

Retail - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	CUSTOMER SERVICE EXPENSE															
907	Supervision	F40	136,982	119,362	2,634	45	1,732	26	455	347	57	12,323	2	0	0	0
908	Customer Assistance	F40	5,174,136	4,508,591	99,480	1,701	65,433	966	17,184	13,092	2,146	465,455	69	6	6	6
909	Informational & Instructional Adv	F40	1,522,255	1,326,449	29,267	500	19,251	284	5,055	3,852	631	136,939	20	2	2	2
910	Misc. Customer Service	F40	31,490	27,440	605	10	398	6	105	80	13	2,833	0	0	0	0
	TOTAL CUSTOMER SERVICE EXPENSE		6,864,863	5,981,841	131,986	2,257	86,814	1,282	22,798	17,369	2,848	617,550	92	8	8	8
	SALES EXPENSE															
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ADMINISTRATION & GENERAL EXPENSE															
920	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138R	(299,260)	(258,256)	(8,928)	(775)	(2,731)	(1,085)	(810)	(803)	(139)	(25,688)	(4)	(14)	(14)	(14)
930	Misc General Expenses	F138R	359,404	310,158	10,722	931	3,280	1,303	972	964	167	30,850	5	17	17	17
931	Rents	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	282,946	106,424	84,630	23,364	2,250	29,436	2,563	106	89	21,210	145	2,031	5,737	4,960
	TOTAL ADMINISTRATIVE & GEN EXPENSE		343,090	158,327	86,425	23,520	2,799	29,654	2,726	268	117	26,373	146	2,033	5,740	4,963
	TOTAL O & M EXPENSE		42,974,900	36,948,712	1,358,280	133,953	391,854	184,215	118,067	114,672	19,969	3,685,794	759	3,996	7,703	6,926

572 Retail - Total - Unbundled

573

DEPRECIATION EXPENSE

574 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
575			Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
576 FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
577 ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
578 403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580	Total 403SP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
581																
582 403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583																
584 403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585																
586 403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
588	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
589	Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
590																
591 403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
592																
593 403	Distribution Depreciation															
594	Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
595	Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596	Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
598	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599	UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
605	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607	Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
608																
609 403GP	General Depreciation															
610	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
611	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
612	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
613	Customer - System	F42	696,215	611,068	13,753	235	8,338	762	2,562	1,774	291	57,407	9	5	5	5
614	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
616	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
617	Total General Expense		696,215	611,068	13,753	235	8,338	762	2,562	1,774	291	57,407	9	5	5	5
618																
619 403GV0	General Vehicles	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620																
621 403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622																
623 403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
624																
625																
626 TOTAL DEPRECIATION EXPENSE			696,215	611,068	13,753	235	8,338	762	2,562	1,774	291	57,407	9	5	5	5
627																

AMORTIZATION EXPENSE

628																
629																
630																
631 404CLG	Amort of LT Plant - Cap. Lease Gen															
632	Division	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
633	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
634	Customer - System	F42	106,887	93,815	2,111	36	1,280	117	393	272	45	8,814	1	1	1	1
635	Total Amort. Cap. Lease General		106,887	93,815	2,111	36	1,280	117	393	272	45	8,814	1	1	1	1
636																
637 404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638																
639 404IP	Amort of LT Plant - Intangible Plant															
640	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
641	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
642	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
643	Customer - System	F42	2,614,377	2,294,638	51,643	883	31,312	2,863	9,620	6,663	1,092	215,572	35	19	19	19
644	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
645	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
646	Total Amort. Intangible Plant		2,614,377	2,294,638	51,643	883	31,312	2,863	9,620	6,663	1,092	215,572	35	19	19	19

651	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
652				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
653	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
654	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
655	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																	
657	404330	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
658																	
659	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
660																	
661	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
662																	
663	407	Amort of Prop Losses, Unrec Plant,	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
664																	
665																	
666	TOTAL AMORTIZATION EXPENSE			2,721,263	2,388,452	53,754	919	32,592	2,980	10,013	6,935	1,137	224,386	37	19	19	19
667																	
668																	
669									TAX OTHER THAN INCOME								
670																	
671																	
672	408	Taxes Other Than Income	F101R	312,553	645,983	8,818	(37,484)	11,432	(28,894)	(6,183)	2,603	328	(214,857)	18	(384)	(67,834)	(994)
673		Customer - System	F101R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
674		Total Taxes Other Than Income		312,553	645,983	8,818	(37,484)	11,432	(28,894)	(6,183)	2,603	328	(214,857)	18	(384)	(67,834)	(994)
675																	
676																	
677									DEFERRED ITC								
678																	
679																	
680	41140	Deferred I T C - Federal	F101R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
681																	
682	41141	Deferred I T C - Idaho	F101R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683																	
684	TOTAL DEFERRED ITC			-	-	-	-	-	-	-	-	-	-	-	-	-	-
685																	
686																	
687									DEFERRED INCOME TAXES								
688																	
689																	
690	41010	Deferred Income Tax - Federal-DR	F101R	4,157,745	8,593,219	117,304	(498,628)	152,074	(384,365)	(82,254)	34,623	4,367	(2,858,139)	235	(5,107)	(902,366)	(13,217)
691																	
692	41,020	Deferred Income Tax - State-DR	F101R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694	41,120	Deferred Income Tax - Federal-CR	F101R	(1,552,019)	(3,207,711)	(43,788)	186,130	(56,767)	143,477	30,704	(12,924)	(1,630)	1,066,897	(88)	1,906	336,839	4,934
695																	
696	41111	Deferred Income Tax - State-CR	F101R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																	
698	TOTAL DEFERRED INCOME TAXES			2,605,726	5,385,509	73,516	(312,498)	95,307	(240,888)	(51,550)	21,699	2,737	(1,791,242)	147	(3,201)	(565,527)	(8,284)
699																	
700																	
701									INCOME TAXES								
702																	
703																	
704	40911	State Income Taxes	F101R	(228,633)	(472,539)	(6,451)	27,419	(8,362)	21,136	4,523	(1,904)	(240)	157,168	(13)	281	49,621	727
705																	
706	40910	Federal Income Tax	F101R	(448,405)	(926,763)	(12,651)	53,776	(16,401)	41,453	8,871	(3,734)	(471)	308,245	(25)	551	97,319	1,425
707																	
708																	
709	TOTAL OPERATING EXPENSES			49,388,844	45,229,044	1,544,819	(117,839)	514,760	646	87,145	142,046	23,751	2,441,142	932	1,267	(478,695)	(175)

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
716	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
717	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
718	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
719		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-	-	-	-	-
721																	
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
723		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
724		Total 311		-	-	-	-	-	-	-	-	-	-	-	-	-	-
725																	
726	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
727		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
728		Total 312		-	-	-	-	-	-	-	-	-	-	-	-	-	-
729																	
730	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
731		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
732		Total 314		-	-	-	-	-	-	-	-	-	-	-	-	-	-
733																	
734	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
735		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
736		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
737																	
738	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
739		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
740		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
743																	
744																	
745																	
746	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
747																	
748																	
749									NUCLEAR PRODUCTION								
750																	
751																	
752	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
753																	
754	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
755																	
756	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757																	
758	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759																	
760	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
761																	
762	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																	
764	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
765																	
766	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
767																	
768																	
769									HYDRAULIC PRODUCTION PLANT								
770																	
771																	
772	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
773																	
774	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
775																	
776	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
777																	
778	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
779																	
780	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
781																	
782	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
783																	
784	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
787																	
788	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-

791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
793	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
794	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
795	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
796																	
797	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
798		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
799		Total 341		-	-	-	-	-	-	-	-	-	-	-	-	-	-
800																	
801	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
802		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
803		Total 342		-	-	-	-	-	-	-	-	-	-	-	-	-	-
804																	
805	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
806		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-	-	-	-	-
808																	
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
810		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
811		Total 344		-	-	-	-	-	-	-	-	-	-	-	-	-	-
812																	
813	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
814		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
815		Total 345		-	-	-	-	-	-	-	-	-	-	-	-	-	-
816																	
817	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
818																	
819	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
820																	
821	Total Other Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
822																	
823	Experimental Plant																
824	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
825																	
826	TOTAL PRODUCTION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-
827																	
828									TRANSMISSION PLANT								
829	350	Land and Land Rights															
830		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
831		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
832				-	-	-	-	-	-	-	-	-	-	-	-	-	-
833	352	Structures and Improvements															
834		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
836				-	-	-	-	-	-	-	-	-	-	-	-	-	-
837	353	Station Equipment															
838		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
840				-	-	-	-	-	-	-	-	-	-	-	-	-	-
841	354	Towers and Fixtures															
842		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	355	Poles and Fixtures															
846		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
848				-	-	-	-	-	-	-	-	-	-	-	-	-	-
849	356	Overhead Conductors															
850		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-	-	-	-	-	-	-	-
853	357	Underground Conduit															
854		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-	-	-	-	-	-	-	-
857	358	Underground Conductors															
858		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860				-	-	-	-	-	-	-	-	-	-	-	-	-	-
861	359	Roads and Trails															
862		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-	-	-	-	-	-	-	-
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
868																	
869	TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-

871	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
872				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
873	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
874	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
875																	
876	360	Land and Land Rights															
877		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
878		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
879				-	-	-	-	-	-	-	-	-	-	-	-	-	-
880	361	Structures and Improvements															
881		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
882		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
883				-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	362	Station Equipment															
885		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
886		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
887				-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	364	Poles, Towers & Fixtures															
889		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
890		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
891		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
892				-	-	-	-	-	-	-	-	-	-	-	-	-	-
893	365	Overhead Conductors															
894		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
895		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
896		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
897				-	-	-	-	-	-	-	-	-	-	-	-	-	-
898	366	Underground Conduit															
899		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
900		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
901		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
902				-	-	-	-	-	-	-	-	-	-	-	-	-	-
903	367	Underground Conductors															
904		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
905		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
906		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
907				-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	368	Line Transformers															
909		Demand Secondary	F21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
911				-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	369	Services															
913		Customer	F70	-	-	-	-	-	-	-	-	-	-	-	-	-	-
914		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
915				-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	370	Meters															
917		Customer	F60	-	-	-	-	-	-	-	-	-	-	-	-	-	-
918		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
919				-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	371	Install on Customers' Premises															
921		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
924				-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	372	Leased Property															
926		Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
929				-	-	-	-	-	-	-	-	-	-	-	-	-	-
930																	
931	373	Street Lights	A	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
932																	
933																	
934	D00	Unclassified Dist Plant - Acct 300	F22	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	- -	-	-	-	-	-	-	-	-	-	-	-	-	-
936	TOTAL DISTRIBUTION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-

940	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
941				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
942	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
943	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
944	389	Land and Land Rights															
945		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
946		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
947		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
948		Customer - System	F42	519,273	455,766	10,257	175	6,219	569	1,911	1,323	217	42,817	7	4	4	4
949		Total Land & Land Rights		519,273	455,766	10,257	175	6,219	569	1,911	1,323	217	42,817	7	4	4	4
950																	
951	390	Structures and Improvements															
952		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
953		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
954		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
955		Customer - System	F42	5,566,211	4,885,462	109,951	1,880	66,666	6,095	20,482	14,186	2,326	458,970	75	40	40	40
956		Total Structures and Improvements		5,566,211	4,885,462	109,951	1,880	66,666	6,095	20,482	14,186	2,326	458,970	75	40	40	40
957																	
958	391	Office Furniture & Equipment															
959		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
960		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
961		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
962		Customer - System	F42	3,386,271	2,972,130	66,890	1,144	40,557	3,708	12,460	8,630	1,415	279,220	46	24	24	24
963		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
964		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
965		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		Total Office Furniture & Equipment		3,386,271	2,972,130	66,890	1,144	40,557	3,708	12,460	8,630	1,415	279,220	46	24	24	24
967																	
968	392	Transportation Equipment															
969		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
970		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
971		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
972		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
974		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
975		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
976		Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
977																	
978	393	Stores Equipment															
979		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
981		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
982		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
983		Total Stores Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
984																	
985	394	Tools, Shop & Garage Equipment															
986		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
987		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
988		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
989		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
990		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
991		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
992		Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
993																	
994	395	Laboratory Equipment															
995		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
996		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
997		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
998		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1000		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1001		Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1002																	
1003	396	Power Operated Equipment															
1004		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1005		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1006		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1007		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1008		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1009		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1011																	
1012	397	Communication Equipment															
1013		Situs	F107R	444,161	226,409	133,918	29,036	7,703	656	4,960	204	55	40,828	253	48	46	46
1014		System Generation	F105R	432,329	220,377	130,350	28,262	7,497	638	4,828	199	53	39,740	246	46	45	45
1015		System Overheads	F102R	274,482	98,967	87,421	23,135	1,893	28,226	2,406	87	56	21,283	142	1,914	4,101	4,850
1016		Customer - System	F42	21,368	18,754	422	7	256	23	79	54	9	1,762	0	0	0	0
1017		Energy	F30	(347)	(105)	(101)	(33)	(2)	(56)	(3)	(0)	(0)	(22)	(0)	(4)	(13)	(9)
1018		Cholla	F10	4,305	1,256	1,410	402	9	636	33	1	1	306	2	44	95	111
1019		Simple Cycle Combustion Turbine	F10	4	1	1	0	0	1	0	0	0	0	0	0	0	0
1020		Total Communication Equipment		1,176,301	565,659	353,422	80,810	17,356	30,125	12,303	545	175	103,897	643	2,048	4,274	5,044

Retail - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
	GENERAL PLANT															
398	Misc. Equipment															
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	90,768	79,667	1,793	31	1,087	99	334	231	38	7,484	1	1	1	1
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc. Equipment		90,768	79,667	1,793	31	1,087	99	334	231	38	7,484	1	1	1	1
399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
390L	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GV0	Unclassified Gen Veh - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT			10,738,824	8,958,684	542,314	84,039	131,885	40,596	47,490	24,916	4,170	892,388	771	2,116	4,342	5,112
	INTANGIBLE PLANT															
301	Organization															
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
302	Franchise & Consent															
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-
303	Miscellaneous Intangible Plant															
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	52,938,525	46,464,132	1,045,713	17,878	634,037	57,969	194,797	134,918	22,120	4,365,119	711	376	376	376
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Miscellaneous Intangible Plant		52,938,525	46,464,132	1,045,713	17,878	634,037	57,969	194,797	134,918	22,120	4,365,119	711	376	376	376
I00	Unclass Intangible Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT			52,938,525	46,464,132	1,045,713	17,878	634,037	57,969	194,797	134,918	22,120	4,365,119	711	376	376	376
TOTAL ELECTRIC PLANT IN SERVICE			63,677,349	55,422,815	1,588,027	101,917	765,923	98,566	242,287	159,834	26,290	5,257,507	1,483	2,492	4,719	5,488

1084 Retail - Total - Unbundled

MISC RATE BASE

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1086				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1088	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
1089	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
1090	105	Plant Held For Future Use															
1091		Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092		Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093		Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094		General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095		Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096		Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	120	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1102	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1108	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1110	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1112	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1114	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1116	154	Materials and Supplies	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118		Total Materials and Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1120	163	Stores Expense Undistributed	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1122	25318	Provo Working Capital Deposit	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1124	165	Prepayments	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1125		Customer - System	F42	542	475	11	0	6	1	2	1	0	45	0	0	0	0
1126		Total Prepayments		542	475	11	0	6	1	2	1	0	45	0	0	0	0
1128	182	Misc Regulatory Assets	F102R	27,163	9,794	8,651	2,289	187	2,793	238	9	6	2,106	14	189	406	480
1129		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130		Total Misc Regulatory Assets		27,163	9,794	8,651	2,289	187	2,793	238	9	6	2,106	14	189	406	480
1132	186	Misc Deferred Debits	F102R	13,664	4,927	4,352	1,152	94	1,405	120	4	3	1,060	7	95	204	241
1134	CWC	Cash Working Capital	F137R	706,746	607,642	22,338	2,203	6,444	3,030	1,942	1,886	328	60,615	12	66	127	114
1136	OWC	Other Working Capital	F137R	53,598	46,083	1,694	167	489	230	147	143	25	4,597	1	5	10	9
1137		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138		Total Other Working Capital		53,598	46,083	1,694	167	489	230	147	143	25	4,597	1	5	10	9
1140	18222	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1142	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1144	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1145	TOTAL RATE BASE ADDITIONS			801,713	668,920	37,046	5,811	7,221	7,458	2,449	2,043	362	68,422	35	355	746	844

Retail - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
235	Customer Service Deposits	F51	(10,259,394)	(3,680,584)	(176,582)	(540,614)	(14,485)	(358,142)	(144,959)	(163)	(1,408)	(4,367,345)	-	-	(975,112)	-
2281	Accum Prov for Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283	Accum Prov for Pension & Benefits	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283	Accum Prov for Pension & Benefits	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254	Reg Liabilities - Insurance Provision	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25399	Other Deferred Credits	F10	(699,883)	(204,177)	(229,230)	(65,399)	(1,412)	(103,363)	(5,367)	(175)	(171)	(49,724)	(347)	(7,140)	(15,367)	(18,010)
190	Accum Deferred Income Taxes	F104R	40,668	34,811	1,428	166	493	99	165	99	16	3,366	2	4	8	10
	Labor	F138R	1,030,989	889,723	30,758	2,671	9,409	3,738	2,789	2,767	480	88,498	15	47	47	47
	IBT	F141	(31,983)	(12,338)	(9,356)	(2,652)	(339)	(3,322)	(239)	(12)	(19)	(2,388)	(17)	(214)	(526)	(561)
	Customer - System	F42	348,192	305,608	6,878	118	4,170	381	1,281	887	145	28,711	5	2	2	2
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		1,387,866	1,217,804	29,708	302	13,733	896	3,996	3,742	623	118,186	4	(160)	(467)	(501)
281	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Accum Deferred Income Taxes	F104R	(6,000,965)	(5,136,772)	(210,691)	(24,469)	(72,785)	(14,619)	(24,307)	(14,609)	(2,419)	(496,745)	(256)	(612)	(1,233)	(1,448)
	Labor	F138R	(555,120)	(479,057)	(16,561)	(1,438)	(5,066)	(2,013)	(1,502)	(1,490)	(259)	(47,650)	(8)	(26)	(26)	(26)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		(6,556,085)	(5,615,829)	(227,253)	(25,907)	(77,851)	(16,632)	(25,809)	(16,099)	(2,678)	(544,395)	(264)	(637)	(1,259)	(1,474)
283	Accum Deferred Income Taxes	F104R	(95,210)	(81,499)	(3,343)	(388)	(1,155)	(232)	(386)	(232)	(38)	(7,881)	(4)	(10)	(20)	(23)
	Labor	F138R	619,207	534,363	18,473	1,604	5,651	2,245	1,675	1,662	288	53,151	9	29	29	29
	Customer - System	F42	(7,745)	(6,797)	(153)	(3)	(93)	(8)	(28)	(20)	(3)	(639)	(0)	(0)	(0)	(0)
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		516,253	446,067	14,977	1,213	4,403	2,005	1,261	1,410	247	44,632	5	19	9	5
255	Accum Investment Tax Credit	F104R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE DEDUCTIONS			(15,611,243)	(7,836,719)	(588,379)	(630,406)	(75,612)	(475,237)	(170,877)	(11,285)	(3,387)	(4,798,645)	(602)	(7,918)	(992,197)	(19,979)
								ACCUMULATED DEPRECIATION PRODUCTION PLANT								
108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Steam Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								TRANSMISSION PLANT								
108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
								DISTRIBUTION PLANT								
108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Retail - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								GENERAL PLANT								
108GP	General Plant Accumulated Depr															
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	(2,810,282)	(2,466,584)	(55,512)	(949)	(33,658)	(3,077)	(10,341)	(7,162)	(1,174)	(231,726)	(38)	(20)	(20)	(20)
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total General Plant Accumulated Depr		(2,810,282)	(2,466,584)	(55,512)	(949)	(33,658)	(3,077)	(10,341)	(7,162)	(1,174)	(231,726)	(38)	(20)	(20)	(20)
108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081399	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(2,810,282)	(2,466,584)	(55,512)	(949)	(33,658)	(3,077)	(10,341)	(7,162)	(1,174)	(231,726)	(38)	(20)	(20)	(20)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(2,810,282)	(2,466,584)	(55,512)	(949)	(33,658)	(3,077)	(10,341)	(7,162)	(1,174)	(231,726)	(38)	(20)	(20)	(20)
								ACCUMULATED AMORTIZATION								
111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLG	Accum Prov for Amort-General															
	Division	F108R	(1,069,977)	(892,610)	(54,034)	(8,373)	(13,141)	(4,045)	(4,732)	(2,483)	(416)	(88,914)	(77)	(211)	(433)	(509)
	System Overheads	F108R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-General		(1,069,977)	(892,610)	(54,034)	(8,373)	(13,141)	(4,045)	(4,732)	(2,483)	(416)	(88,914)	(77)	(211)	(433)	(509)
111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111IP	Accum Prov for Amort-Intangible															
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	(40,437,683)	(35,492,145)	(798,780)	(13,657)	(484,316)	(44,281)	(148,798)	(103,059)	(16,896)	(3,334,345)	(543)	(288)	(288)	(288)
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-Intangible		(40,437,683)	(35,492,145)	(798,780)	(13,657)	(484,316)	(44,281)	(148,798)	(103,059)	(16,896)	(3,334,345)	(543)	(288)	(288)	(288)
111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			(41,507,660)	(36,384,756)	(852,814)	(22,030)	(497,457)	(48,325)	(153,530)	(105,541)	(17,312)	(3,423,259)	(620)	(498)	(720)	(797)

Exhibit RMP___(CCP-3SS)
Tab 4.6

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
14		Operating Revenues		4,142,789	1,543,701	1,302,227	350,897	33,936	407,750	32,045	1,184	2,092	329,323	2,282	25,296	42,258	69,798
15																	
16		Operating Expenses															
17		Operation & Maintenance Expenses		3,776,659	1,361,708	1,202,843	318,317	26,050	388,371	33,107	1,196	777	292,837	1,956	26,331	56,432	66,736
18		Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19		Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Taxes Other Than Income		79,213	25,666	25,072	7,089	367	10,311	662	23	22	5,735	40	712	1,740	1,772
21		Income Taxes - Federal		(295,203)	(95,649)	(93,436)	(26,419)	(1,368)	(38,426)	(2,468)	(84)	(84)	(21,374)	(150)	(2,655)	(6,485)	(6,605)
22		Income Taxes - State		(150,518)	(48,769)	(47,641)	(13,471)	(698)	(19,593)	(1,258)	(43)	(43)	(10,898)	(77)	(1,354)	(3,307)	(3,368)
23		Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
26																	
27		Total Operating Expenses		3,410,152	1,242,956	1,086,838	285,516	24,351	340,664	30,043	1,091	673	266,301	1,769	23,035	48,380	58,535
28																	
29		Operating Revenue For Return		732,637	300,745	215,388	65,381	9,584	67,087	2,002	93	1,418	63,022	513	2,262	(6,122)	11,263
30																	
31																	
32		Rate Base :															
33		Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Prepayments		3,950,736	1,424,473	1,258,286	332,989	27,251	406,272	34,633	1,251	813	306,335	2,046	27,545	59,033	69,812
38		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
39		Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
40		Misc Deferred Debits		925,168	333,577	294,660	77,978	6,381	95,139	8,110	293	190	71,736	479	6,450	13,824	16,348
41		Cash Working Capital		56,562	20,394	18,015	4,767	390	5,816	496	18	12	4,386	29	394	845	999
42		Weatherization Loans		6,191,803	1,827,226	1,949,525	579,701	17,656	940,247	49,733	1,623	2,143	423,021	3,105	65,610	170,569	161,644
43		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
44																	
45		Total Rate Base Additions		11,124,268	3,605,670	3,520,486	995,435	51,679	1,447,475	92,971	3,185	3,158	805,478	5,660	99,999	244,270	248,803
46																	
47		Rate Base Deductions :															
48		Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
49		Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
50		Accum Deferred Income Taxes		(21,056)	(8,123)	(6,159)	(1,746)	(223)	(2,187)	(157)	(8)	(13)	(1,572)	(11)	(141)	(346)	(369)
51		Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-
52		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-	-	-
53		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
54		Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
55																	
56		Total Rate Base Deductions		(21,056)	(8,123)	(6,159)	(1,746)	(223)	(2,187)	(157)	(8)	(13)	(1,572)	(11)	(141)	(346)	(369)
57																	
58		Total Rate Base		11,103,212	3,597,547	3,514,326	993,689	51,455	1,445,288	92,814	3,177	3,146	803,905	5,648	99,858	243,924	248,434
59																	
60																	
61		Return On Rate Base		6.60%	8.36%	6.13%	6.58%	18.63%	4.64%	2.16%	2.92%	45.08%	7.84%	9.09%	2.26%	-2.51%	4.53%
62																	
63		Return On Equity		6.95%	10.37%	6.04%	6.91%	30.31%	3.15%	-1.67%	-0.20%	81.68%	9.36%	11.78%	-1.46%	-10.74%	2.94%
64																	
65																	
66																	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83		Total Rate Base		11,103,212	3,597,547	3,514,326	993,689	51,455	1,445,288	92,814	3,177	3,146	803,905	5,648	99,858	243,924	248,434
84																	
85																	
86		Return On Ratebase ($$)	6.81%	756,260	245,035	239,367	67,682	3,505	98,441	6,322	216	214	54,755	385	6,802	16,614	16,921
87		Operating & Maintenance Expense		3,776,659	1,361,708	1,202,843	318,317	26,050	388,371	33,107	1,196	777	292,837	1,956	26,331	56,432	66,736
88		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
90		Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
91		Taxes Other Than Income		79,213	25,666	25,072	7,089	367	10,311	662	23	22	5,735	40	712	1,740	1,772
92		Federal Income Taxes		(295,203)	(95,649)	(93,436)	(26,419)	(1,368)	(38,426)	(2,468)	(84)	(84)	(21,374)	(150)	(2,655)	(6,485)	(6,605)
93		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		State Income Taxes		(150,518)	(48,769)	(47,641)	(13,471)	(698)	(19,593)	(1,258)	(43)	(43)	(10,898)	(77)	(1,354)	(3,307)	(3,368)
95		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96		Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
97		Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
98		Misc Revenue & Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
99		Revenue Credits		40,675	8,307	13,824	4,273	(172)	8,309	254	7	12	2,563	19	580	1,239	1,461
100																	
101		Total Revenue Requirements		4,207,087	1,496,298	1,340,029	357,470	27,684	447,413	36,619	1,314	899	323,619	2,173	30,417	66,233	76,918
102		Operating Revenues		4,183,464	1,552,007	1,316,050	355,170	33,764	416,059	32,299	1,191	2,103	331,886	2,301	25,877	43,497	71,260
103																	
104		Increase / (Decrease) Required to															
105		Earn Equal Rates of Return		23,623	(55,709)	23,979	2,300	(6,080)	31,354	4,320	124	(1,204)	(8,267)	(128)	4,540	22,736	5,658
106																	
107		Existing Revenues		4,183,464	1,552,007	1,316,050	355,170	33,764	416,059	32,299	1,191	2,103	331,886	2,301	25,877	43,497	71,260
108		check		-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Percent Increase / (Decrease)															
110		Over Existing Rates To															
111		Equal Authorized RoE & RoR		0.56%	-3.59%	1.82%	0.65%	-18.01%	7.54%	13.37%	10.39%	-57.24%	-2.49%	-5.58%	17.54%	52.27%	7.94%
112																	
113																	
114																	

MISC - Total - Unbundled

ELECTRIC REVENUES

	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	Mo Wgt Fac COS Factor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
126	440	Residential Sales	A		1,554,309	1,552,007	-	-	-	-	-	-	-	-	2,301	-	-	-
128	442	Commercial & Industrial Sales	A		2,592,097	-	1,316,050	355,170	-	416,059	32,299	-	-	331,886	-	25,877	43,497	71,260
129		Interruptible Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
130		Interruptible Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
131					2,592,097	-	1,316,050	355,170	-	416,059	32,299	-	-	331,886	-	25,877	43,497	71,260
133	444	Public Street & Highway Lighting	A		37,058	-	-	-	33,764	-	-	1,191	2,103	-	-	-	-	-
135	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
139					-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Total Sales to Ultimate Customers				4,183,464	1,552,007	1,316,050	355,170	33,764	416,059	32,299	1,191	2,103	331,886	2,301	25,877	43,497	71,260
143	447	Sales for Resale	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		Demand	F85		-	-	-	-	-	-	-	-	-	-	-	-	-	-
145		Energy	F86		-	-	-	-	-	-	-	-	-	-	-	-	-	-
146					-	-	-	-	-	-	-	-	-	-	-	-	-	-
148	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	State Specific Revenue Credit		F140M		54,413	19,433	17,320	4,613	364	5,735	475	17	12	4,193	28	390	849	985
152	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	Total Sales from Electricity				4,237,877	1,571,441	1,333,371	359,783	34,128	421,794	32,774	1,208	2,115	336,079	2,329	26,266	44,346	72,245
156	Other Electric Operating Revenues																	
157	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158		Customers	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
159					-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
164					-	-	-	-	-	-	-	-	-	-	-	-	-	-
166	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
168	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
170		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
171					-	-	-	-	-	-	-	-	-	-	-	-	-	-
173	456	Other Electric Revenue	A	1.00	(96,429)	(28,131)	(31,583)	(9,011)	(195)	(14,241)	(739)	(24)	(24)	(6,851)	(48)	(984)	(2,117)	(2,481)
174		Demand	F10		1,341	391	439	125	3	198	10	0	0	95	1	14	29	35
175		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
176		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-	-	-
177					(95,089)	(27,740)	(31,144)	(8,885)	(192)	(14,043)	(729)	(24)	(23)	(6,756)	(47)	(970)	(2,088)	(2,447)
179	Total Other Electric Operating Revenues				(95,089)	(27,740)	(31,144)	(8,885)	(192)	(14,043)	(729)	(24)	(23)	(6,756)	(47)	(970)	(2,088)	(2,447)
181	Total Electric Operating Revenues				4,142,789	1,543,701	1,302,227	350,897	33,936	407,750	32,045	1,184	2,092	329,323	2,282	25,296	42,258	69,798
183	Miscellaneous Revenues																	
184	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	4118	Gain from Emission Allowances	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
187	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	421	(Gain)/Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
191	Total Miscellaneous Revenues				-	-	-	-	-	-	-	-	-	-	-	-	-	-
193	Miscellaneous Expenses																	
194	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-	-	-	-	-
196	DFA	Divergence Fairness Adjustment																
197		Production	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		Transmission	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution	F105		-	-	-	-	-	-	-	-	-	-	-	-	-	-
202	Net Miscellaneous Revenues And Expense				-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
									STEAM POWER GENERATION								
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
211	500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
212		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213		Total 500		-	-	-	-	-	-	-	-	-	-	-	-	-	-
215	501	Fuel Related	F90	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216		SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218		Cholla - Non NPC	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219		Cholla	F91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220		Total 501		-	-	-	-	-	-	-	-	-	-	-	-	-	-
222	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
223		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
224		Total 502		-	-	-	-	-	-	-	-	-	-	-	-	-	-
226	503	Steam From Other Sources	F94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
227		SE - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
228		Total 503		-	-	-	-	-	-	-	-	-	-	-	-	-	-
230	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
232		Total 505		-	-	-	-	-	-	-	-	-	-	-	-	-	-
234	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
235		SE	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237		Total 506		-	-	-	-	-	-	-	-	-	-	-	-	-	-
239	507	Rents	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241				-	-	-	-	-	-	-	-	-	-	-	-	-	-
243	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
245				-	-	-	-	-	-	-	-	-	-	-	-	-	-
247	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249				-	-	-	-	-	-	-	-	-	-	-	-	-	-
251	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253				-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257				-	-	-	-	-	-	-	-	-	-	-	-	-	-
259	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261				-	-	-	-	-	-	-	-	-	-	-	-	-	-
263		Total Steam Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
266									NUCLEAR POWER GENERATION								
269	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
279	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
283	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
285	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
287	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
289	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Juriadiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
		HYDRAULIC POWER GENERATION															
301	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
305	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
307	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
309	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
311	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
313	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
315	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
317	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
319	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
323	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
326		OTHER POWER GENERATION															
329	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
331	547	Fuel	F92	-	-	-	-	-	-	-	-	-	-	-	-	-	-
332		Simple Cycle Combustion Turbine	F93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
333		Total 547		-	-	-	-	-	-	-	-	-	-	-	-	-	-
335	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
337		Total 548		-	-	-	-	-	-	-	-	-	-	-	-	-	-
339	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
341	550	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
343		Total 550		-	-	-	-	-	-	-	-	-	-	-	-	-	-
345	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351		Total 553		-	-	-	-	-	-	-	-	-	-	-	-	-	-
353	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355		Total 554		-	-	-	-	-	-	-	-	-	-	-	-	-	-
357	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-	-	-
360		OTHER POWER SUPPLY															
363	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364		Demand	F87	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365		Energy	F89	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366		Seasonal Contracts	F88	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
376		Embedded Cost Differentials															
377		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382		Existing QF Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
385	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-	-	-
387	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F96	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

442	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
443				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
444	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
445	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
446	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447																	
448	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449																	
450	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451																	
452	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453																	
454	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455																	
456	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
457																	
458	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459																	
460	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
461																	
462	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
463																	
464	589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
465																	
466	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
467																	
468	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
469																	
470	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
471																	
472	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473																	
474	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475																	
476	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477																	
478	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479																	
480	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481																	
482	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
483																	
484	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
485																	
486																	
487									CUSTOMER ACCOUNTS EXPENSE								
488																	
489																	
490	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
491																	
492	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
493																	
494	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
495																	
496	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
497																	
498	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
499																	
500	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
							CUSTOMER SERVICE EXPENSE									
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
							SALES EXPENSE									
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
							ADMINISTRATION & GENERAL EXPENSE									
920	Administrative & General Salaries	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	3,776,659	1,361,708	1,202,843	318,317	26,050	388,371	33,107	1,196	777	292,837	1,956	26,331	56,432	66,736
	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930	Misc General Expenses	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
931	Rents	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ADMINISTRATIVE & GEN EXPENSE			3,776,659	1,361,708	1,202,843	318,317	26,050	388,371	33,107	1,196	777	292,837	1,956	26,331	56,432	66,736
TOTAL O & M EXPENSE			3,776,659	1,361,708	1,202,843	318,317	26,050	388,371	33,107	1,196	777	292,837	1,956	26,331	56,432	66,736

MISC - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC		COS	Utah Jurisdiction	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
				DEPRECIATION EXPENSE													
578	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580		Total 403SP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
582	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
584	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
586	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
588		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
589		Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
591	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
593	403	Distribution Depreciation															
594		Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
595		Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596		Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
598		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602		Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603		Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
605		Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
609	403GP	General Depreciation															
610		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
611		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
612		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
613		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
616		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
617		Total General Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
619	403GV0	General Vehicles	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
621	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
623	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
626	TOTAL DEPRECIATION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
				AMORTIZATION EXPENSE													
631	404CLG	Amort of LT Plant - Cap. Lease Gen															
632		Division	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
633		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
634		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
635		Total Amort. Cap. Lease General		-	-	-	-	-	-	-	-	-	-	-	-	-	-
637	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
639	404IP	Amort of LT Plant - Intangible Plant															
640		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
641		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
642		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
643		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
644		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
645		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
646		Total Amort. Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-

651	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
652				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
653	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
654	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
655	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																	
657	404330	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
658																	
659	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
660																	
661	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
662																	
663	407	Amort of Prop Losses, Unrec Plant,	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
664																	
665																	
666	TOTAL AMORTIZATION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
667																	
668																	
669									TAX OTHER THAN INCOME								
670																	
671																	
672	408	Taxes Other Than Income	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
673		Customer - System	F101M	79,213	25,666	25,072	7,089	367	10,311	662	23	22	5,735	40	712	1,740	1,772
674		Total Taxes Other Than Income		79,213	25,666	25,072	7,089	367	10,311	662	23	22	5,735	40	712	1,740	1,772
675																	
676																	
677									DEFERRED ITC								
678																	
679																	
680	41140	Deferred I T C - Federal	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
681																	
682	41141	Deferred I T C - Idaho	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683																	
684	TOTAL DEFERRED ITC			-	-	-	-	-	-	-	-	-	-	-	-	-	-
685																	
686																	
687									DEFERRED INCOME TAXES								
688																	
689																	
690	41010	Deferred Income Tax - Federal-DR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
691																	
692	41,020	Deferred Income Tax - State-DR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694	41,120	Deferred Income Tax - Federal-CR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
695																	
696	41111	Deferred Income Tax - State-CR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																	
698	TOTAL DEFERRED INCOME TAXES			-	-	-	-	-	-	-	-	-	-	-	-	-	-
699																	
700																	
701									INCOME TAXES								
702																	
703																	
704	40911	State Income Taxes	F101M	(150,518)	(48,769)	(47,641)	(13,471)	(698)	(19,593)	(1,258)	(43)	(43)	(10,898)	(77)	(1,354)	(3,307)	(3,368)
705																	
706	40910	Federal Income Tax	F101M	(295,203)	(95,649)	(93,436)	(26,419)	(1,368)	(38,426)	(2,468)	(84)	(84)	(21,374)	(150)	(2,655)	(6,485)	(6,605)
707																	
708																	
709	TOTAL OPERATING EXPENSES			3,410,152	1,242,956	1,086,838	285,516	24,351	340,664	30,043	1,091	673	266,301	1,769	23,035	48,380	58,535

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
716	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
717	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
718	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
719		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-	-	-	-	-
721																	
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
723		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
724		Total 311		-	-	-	-	-	-	-	-	-	-	-	-	-	-
725																	
726	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
727		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
728		Total 312		-	-	-	-	-	-	-	-	-	-	-	-	-	-
729																	
730	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
731		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
732		Total 314		-	-	-	-	-	-	-	-	-	-	-	-	-	-
733																	
734	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
735		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
736		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
737																	
738	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
739		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
740		Total 316		-	-	-	-	-	-	-	-	-	-	-	-	-	-
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
743																	
744																	
745																	
746	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
747																	
748																	
749									NUCLEAR PRODUCTION								
750																	
751																	
752	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
753																	
754	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
755																	
756	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757																	
758	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759																	
760	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
761																	
762	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																	
764	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
765																	
766	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
767																	
768																	
769									HYDRAULIC PRODUCTION PLANT								
770																	
771																	
772	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
773																	
774	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
775																	
776	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
777																	
778	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
779																	
780	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
781																	
782	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
783																	
784	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
787																	
788	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-

791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
793	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
794	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
795	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
796																	
797	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
798		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
799		Total 341		-	-	-	-	-	-	-	-	-	-	-	-	-	-
800																	
801	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
802		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
803		Total 342		-	-	-	-	-	-	-	-	-	-	-	-	-	-
804																	
805	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
806		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-	-	-	-	-
808																	
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
810		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
811		Total 344		-	-	-	-	-	-	-	-	-	-	-	-	-	-
812																	
813	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
814		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
815		Total 345		-	-	-	-	-	-	-	-	-	-	-	-	-	-
816																	
817	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
818																	
819	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
820																	
821	Total Other Production Plant			-	-	-	-	-	-	-	-	-	-	-	-	-	-
822																	
823	Experimental Plant																
824	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
825																	
826	TOTAL PRODUCTION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-
827																	
828									TRANSMISSION PLANT								
829	350	Land and Land Rights															
830		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
831		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
832				-	-	-	-	-	-	-	-	-	-	-	-	-	-
833	352	Structures and Improvements															
834		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
836				-	-	-	-	-	-	-	-	-	-	-	-	-	-
837	353	Station Equipment															
838		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
840				-	-	-	-	-	-	-	-	-	-	-	-	-	-
841	354	Towers and Fixtures															
842		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	355	Poles and Fixtures															
846		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
848				-	-	-	-	-	-	-	-	-	-	-	-	-	-
849	356	Overhead Conductors															
850		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-	-	-	-	-	-	-	-
853	357	Underground Conduit															
854		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-	-	-	-	-	-	-	-
857	358	Underground Conductors															
858		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860				-	-	-	-	-	-	-	-	-	-	-	-	-	-
861	359	Roads and Trails															
862		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-	-	-	-	-	-	-	-
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
868																	
869	TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-

871	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
872																		
873	FERC		COS		Utah Jurisdiction	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
874	ACCT	DESCRIPTION	Factor		Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
875																		
876	360	Land and Land Rights																
877		Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-	-	-
878		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
879					-	-	-	-	-	-	-	-	-	-	-	-	-	-
880	361	Structures and Improvements																
881		Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-	-	-
882		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
883					-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	362	Station Equipment																
885		Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-	-	-
886		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
887					-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	364	Poles, Towers & Fixtures																
889		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
890		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
891		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
892					-	-	-	-	-	-	-	-	-	-	-	-	-	-
893	365	Overhead Conductors																
894		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
895		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
896		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
897					-	-	-	-	-	-	-	-	-	-	-	-	-	-
898	366	Underground Conduit																
899		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
902					-	-	-	-	-	-	-	-	-	-	-	-	-	-
903	367	Underground Conductors																
904		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
905		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
906		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
907					-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	368	Line Transformers																
909		Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-	-	-	-	-
910		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911					-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	369	Services																
913		Customer	F70		-	-	-	-	-	-	-	-	-	-	-	-	-	-
914		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
915					-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	370	Meters																
917		Customer	F60		-	-	-	-	-	-	-	-	-	-	-	-	-	-
918		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
919					-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	371	Install on Customers' Premises																
921		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924					-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	372	Leased Property																
926		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929					-	-	-	-	-	-	-	-	-	-	-	-	-	-
930																		
931	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
932																		
933																		
934	D00	Unclassified Dist Plant - Acct 300	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
936	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-	-	-	-	-

940	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
941				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
942	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
943	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
944	389	Land and Land Rights															
945		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
946		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
947		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
948		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
949		Total Land & Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
950																	
951	390	Structures and Improvements															
952		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
953		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
954		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
955		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
956		Total Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
957																	
958	391	Office Furniture & Equipment															
959		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
960		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
961		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
962		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
963		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
964		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
965		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		Total Office Furniture & Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
967																	
968	392	Transportation Equipment															
969		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
970		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
971		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
972		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
974		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
975		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
976		Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
977																	
978	393	Stores Equipment															
979		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
981		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
982		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
983		Total Stores Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
984																	
985	394	Tools, Shop & Garage Equipment															
986		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
987		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
988		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
989		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
990		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
991		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
992		Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
993																	
994	395	Laboratory Equipment															
995		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
996		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
997		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
998		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1000		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1001		Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1002																	
1003	396	Power Operated Equipment															
1004		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1005		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1006		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1007		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1008		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1009		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1011																	
1012	397	Communication Equipment															
1013		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1014		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1015		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1016		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1017		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1018		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1019		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1020		Total Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1022	MISC - Total - Unbundled									GENERAL PLANT							
1023																	
1024	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1025				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1026	FERC		COS	Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
1027	ACCT	DESCRIPTION	Factor	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
1028	398	Misc. Equipment															
1029		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1030		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1031		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1032		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1033		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1034		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1035		Total Misc. Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1036																	
1037	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1038	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1039		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1040																	
1041	390L	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1042		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1043																	
1044	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1046																	
1047	G00	Unclassified Gen Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1048	GV0	Unclassified Gen Veh - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1049																	
1050	TOTAL GENERAL PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1051																	
1052																	
1053																	
1054										INTANGIBLE PLANT							
1055																	
1056	301	Organization															
1057		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1058		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1060		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1061																	
1062	302	Franchise & Consent															
1063		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1064		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1065		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1066																	
1067	303	Miscellaneous Intangible Plant															
1068		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1069		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1070		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1071		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1072		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1073		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1074		Total Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1075																	
1076	I00	Unclass Intangible Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1077																	
1078	TOTAL INTANGIBLE PLANT			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1079																	
1080																	
1081	TOTAL ELECTRIC PLANT IN SERVICE			-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled

MISC RATE BASE

1084	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1085																	
1086				Utah		General	General	Street & Area	General		Traffic	Outdoor	General	Mobile			
1087				Jurisdiction	Residential	Large Dist.	+1 MW	Lighting	Trans	Irrigation	Signals	Lighting	Small Dist.	Home Park	Industrial	Industrial	Industrial
1088	FERC		COS	Normalized	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C
1089	ACCT	DESCRIPTION	Factor														
1090	105	Plant Held For Future Use															
1091		Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092		Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093		Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094		General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095		Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096		Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1097																	
1098	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099																	
1100	120	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101																	
1102	124	Weatherization	F11	6,191,803	1,827,226	1,949,525	579,701	17,656	940,247	49,733	1,623	2,143	423,021	3,105	65,610	170,569	161,644
1103																	
1104	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107																	
1108	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109																	
1110	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111																	
1112	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113																	
1114	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115																	
1116	154	Materials and Supplies	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118		Total Materials and Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1119																	
1120	163	Stores Expense Undistributed	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121																	
1122	25318	Provo Working Capital Deposit	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1123																	
1124	165	Prepayments	F102M	3,950,736	1,424,473	1,258,286	332,989	27,251	406,272	34,633	1,251	813	306,335	2,046	27,545	59,033	69,812
1125		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1126		Total Prepayments		3,950,736	1,424,473	1,258,286	332,989	27,251	406,272	34,633	1,251	813	306,335	2,046	27,545	59,033	69,812
1127																	
1128	182	Misc Regulatory Assets	F102M	925,168	333,577	294,660	77,978	6,381	95,139	8,110	293	190	71,736	479	6,450	13,824	16,348
1129		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130		Total Misc Regulatory Assets		925,168	333,577	294,660	77,978	6,381	95,139	8,110	293	190	71,736	479	6,450	13,824	16,348
1131																	
1132	186	Misc Deferred Debits	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1133																	
1134	CWC	Cash Working Capital	F137M	56,562	20,394	18,015	4,767	390	5,816	496	18	12	4,386	29	394	845	999
1135																	
1136	OWC	Other Working Capital	F137M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1137		Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138		Total Other Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1139																	
1140	18222	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1141																	
1142	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143																	
1144	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1145	TOTAL RATE BASE ADDITIONS			11,124,268	3,605,670	3,520,486	995,435	51,679	1,447,475	92,971	3,185	3,158	805,478	5,660	99,999	244,270	248,803

MISC - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281	Accum Prov for Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283	Accum Prov for Pension & Benefits	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283	Accum Prov for Pension & Benefits	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254	Reg Liabilities - Insurance Provision	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
190	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	IBT	F141	(21,056)	(8,123)	(6,159)	(1,746)	(223)	(2,187)	(157)	(8)	(13)	(1,572)	(11)	(141)	(346)	(369)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		(21,056)	(8,123)	(6,159)	(1,746)	(223)	(2,187)	(157)	(8)	(13)	(1,572)	(11)	(141)	(346)	(369)
281	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
283	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	Accum Investment Tax Credit	F104M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE DEDUCTIONS			(21,056)	(8,123)	(6,159)	(1,746)	(223)	(2,187)	(157)	(8)	(13)	(1,572)	(11)	(141)	(346)	(369)
								ACCUMULATED DEPRECIATION PRODUCTION PLANT								
108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Steam Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								TRANSMISSION PLANT								
108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
								DISTRIBUTION PLANT								
108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								GENERAL PLANT								
108GP	General Plant Accumulated Depr															
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total General Plant Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081399	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM DEPR - PLANT IN SERVICE			-	-	-	-	-	-	-	-	-	-	-	-	-	-
								ACCUMULATED AMORTIZATION								
111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLG	Accum Prov for Amort-General															
	Division	F108M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F108M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-	-	-	-	-
111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111IP	Accum Prov for Amort-Intangible															
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Accum Prov for Amort-Intangible		-	-	-	-	-	-	-	-	-	-	-	-	-	-
111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			-	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit RMP___(CCP-3SS)
Tab 5

Rocky Mountain Power
Cost Of Service By Rate Schedule - COS Factor Summary
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Class Allocation Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
COS Factor	DESCRIPTION	Dmd Split	Eng	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor
A	Direct Assignment																
F10	Coincident Peak, System	75%	/ 25%	0.29173	0.32753	0.09344	0.00202	0.14769	0.00767	0.00025	0.00025	0.07105	0.00050	0.01020	0.02196	0.02573	1.00000
F11	Coincident Peak, System	50%	/ 50%	0.29510	0.31486	0.09362	0.00285	0.15185	0.00803	0.00026	0.00035	0.06832	0.00050	0.01060	0.02755	0.02611	1.00000
F12	Coincident Peak, System	100%	/ 0%	0.28836	0.34020	0.09326	0.00118	0.14352	0.00730	0.00024	0.00014	0.07377	0.00049	0.00981	0.01637	0.02536	1.00000
F13	Seasonal System Capacity Combustion Turbine	SSCCT		0.28332	0.35825	0.09022	-	0.13840	0.01277	0.00021	-	0.08261	0.00044	0.00901	0.00221	0.02255	1.00000
F14	Seasonal System Generation Combustion Turbine	SSGCT		0.28960	0.34201	0.09053	0.00098	0.14280	0.01367	0.00022	0.00012	0.07752	0.00046	0.00945	0.00974	0.02289	1.00000
F15	Seasonal System Capacity Cholla	SSCCH		0.29483	0.32896	0.09396	0.00197	0.14698	0.00482	0.00025	0.00024	0.07074	0.00052	0.01015	0.02011	0.02649	1.00000
F16	Seasonal System Generation Cholla	SSGCH		0.29482	0.31951	0.09427	0.00266	0.15089	0.00509	0.00026	0.00032	0.06899	0.00052	0.01050	0.02526	0.02689	1.00000
F17	Seasonal System Capacity Purchase	SSCC		0.30821	0.35413	0.08422	-	0.12764	0.01374	0.00020	-	0.08180	0.00046	0.00852	-	0.02109	1.00000
F18	Seasonal System Generation Contract	SSGC		0.31528	0.33768	0.08453	0.00091	0.13095	0.01477	0.00021	0.00012	0.07702	0.00047	0.00892	0.00745	0.02167	1.00000
F20	12 Weighted Distribution Peaks			0.39546	0.41041	0.09341	-	-	0.01325	0.00022	-	0.08664	0.00062	-	-	-	1.00000
F21	Transformers - NCP			0.55302	0.28799	0.05717	0.00348	-	0.01990	0.00010	0.00045	0.07670	0.00119	-	-	-	1.00000
F22	Secondary Lines - NCP			0.87820	-	-	-	-	-	-	-	0.12180	-	-	-	-	1.00000
F30	MWH @ Input			0.30185	0.28952	0.09399	0.00452	0.16019	0.00876	0.00028	0.00055	0.06287	0.00051	0.01139	0.03873	0.02685	1.00000
F32	Seasonal System Energy Combustion Turbine	SSECT		0.30843	0.29328	0.09148	0.00392	0.15600	0.01637	0.00026	0.00050	0.06225	0.00049	0.01078	0.03234	0.02391	1.00000
F33	Seasonal System Energy Cholla	SSECH		0.29480	0.29119	0.09522	0.00473	0.16263	0.00593	0.00030	0.00057	0.06373	0.00053	0.01156	0.04071	0.02810	1.00000
F34	Seasonal System Energy Contracts	SSEC		0.33651	0.28834	0.08546	0.00366	0.14090	0.01786	0.00024	0.00047	0.06270	0.00052	0.01013	0.02979	0.02342	1.00000
F40	Average Customers			0.87137	0.01923	0.00033	0.01265	0.00019	0.00332	0.00253	0.00041	0.08996	0.00001	0.00000	0.00000	0.00000	1.00000
F41	Weighted Customers Acct 902			0.78473	0.05056	0.00086	-	0.00118	0.01196	0.00535	0.00106	0.14339	0.00003	0.00029	0.00029	0.00029	1.00000
F42	Weighted Customers Acct 903			0.87770	0.01975	0.00034	0.01198	0.00110	0.00368	0.00255	0.00042	0.08246	0.00001	0.00001	0.00001	0.00001	1.00000
F43	Residential Split			0.99998	-	-	-	-	-	-	-	-	0.00002	-	-	-	1.00000
F44	Commercial Split			-	0.16761	0.00173	-	0.00028	-	-	-	0.83038	-	-	-	-	1.00000
F45	Industrial / Irrigation Split			-	0.19554	0.01501	-	0.01526	0.33152	-	-	0.44231	-	0.00012	0.00012	0.00012	1.00000
F46	Lighting / OSPA Split			-	-	-	0.81111	-	-	0.16228	0.02661	-	-	-	-	-	1.00000
F47	Wtd Customers Acct 902 - irrigation			0.78919	0.05085	0.00087	-	0.00118	0.00634	0.00539	0.00106	0.14421	0.00003	0.00029	0.00029	0.00029	1.00000
F48	Wtd Customers Acct 903 - irrigation			0.87923	0.01979	0.00034	0.01200	0.00110	0.00194	0.00255	0.00042	0.08260	0.00001	0.00001	0.00001	0.00001	1.00000
F50	Contribution in Aid of Construction			0.13422	0.45050	0.12789	-	0.16051	0.01192	-	-	0.11496	-	-	-	-	1.00000
F51	Security Deposits			0.35875	0.01721	0.05269	0.00141	0.03491	0.01413	0.00002	0.00014	0.42569	-	-	0.09505	-	1.00000
F60	Meters			0.69519	0.11700	0.01228	-	0.04035	0.00274	0.00192	0.00032	0.12096	0.00022	0.00301	0.00301	0.00301	1.00000
F70	Services			0.78098	0.08665	0.00307	-	-	-	0.00291	0.00048	0.12588	0.00003	-	-	-	1.00000
F80	Uncollectables			0.85884	0.07389	0.02097	-	0.02633	0.00112	-	-	0.01885	-	-	-	-	1.00000
F85	Firm Sales - Utah Share			0.29187	0.32606	0.09409	0.00210	0.14928	0.00652	0.00025	0.00026	0.06918	0.00050	0.01033	0.02343	0.02612	1.00000
F86	Non Firm Sales - Utah Share			-	-	-	-	-	-	-	-	-	-	-	-	-	1.00000
F87	Firm Purchases (Non-Seasonal) - Utah Share			0.29138	0.32822	0.09351	0.00193	0.14818	0.00743	0.00025	0.00023	0.06997	0.00049	0.01023	0.02244	0.02574	1.00000
F88	Seasonal Purchases - Utah Share			0.31548	0.33737	0.08458	0.00091	0.13099	0.01480	0.00021	0.00012	0.07706	0.00047	0.00893	0.00741	0.02169	1.00000
F89	Non firm Purchases - Utah Share			0.29977	0.28975	0.09435	0.00456	0.16097	0.00852	0.00029	0.00055	0.06291	0.00051	0.01148	0.03920	0.02714	1.00000
F90	Coal (Non-Seasonal) - Utah Share			0.30106	0.28952	0.09415	0.00455	0.16057	0.00836	0.00029	0.00055	0.06292	0.00051	0.01142	0.03908	0.02701	1.00000
F91	Seasonal Cholla Coal - Utah Share			0.30095	0.28971	0.09394	0.00454	0.16037	0.00869	0.00029	0.00055	0.06286	0.00051	0.01145	0.03889	0.02724	1.00000
F92	Gas (Non-Seasonal) - Utah Share			0.30262	0.28964	0.09394	0.00452	0.15983	0.00838	0.00028	0.00055	0.06295	0.00051	0.01132	0.03866	0.02679	1.00000
F93	Seasonal CT Gas - Utah Share			0.29996	0.29011	0.09432	0.00454	0.16073	0.00878	0.00029	0.00055	0.06285	0.00051	0.01143	0.03891	0.02702	1.00000
F94	Other Generation - Utah Share			0.30171	0.28915	0.09411	0.00456	0.16017	0.00842	0.00029	0.00055	0.06298	0.00052	0.01144	0.03912	0.02698	1.00000
F95	Firm Wheeling - Utah Share			0.28887	0.32698	0.09426	0.00206	0.14921	0.00703	0.00026	0.00025	0.06959	0.00050	0.01038	0.02437	0.02625	1.00000
F96	Non-Firm Wheeling - Utah Share			0.30478	0.28837	0.09362	0.00453	0.15900	0.00851	0.00029	0.00055	0.06282	0.00052	0.01136	0.03868	0.02698	1.00000
F101	Rate Base			0.36381	0.31709	0.08410	0.00554	0.10297	0.00882	0.00033	0.00022	0.07646	0.00052	0.00703	0.01536	0.01775	1.00000
F101G	Generation Rate Base			0.29228	0.32504	0.09350	0.00218	0.14857	0.00774	0.00025	0.00027	0.07049	0.00050	0.01028	0.02309	0.02582	1.00000
F101T	Transmission Rate Base			0.28890	0.32282	0.09210	0.00200	0.15731	0.00755	0.00025	0.00024	0.06999	0.00049	0.01017	0.02176	0.02641	1.00000
F101D	Distribution Rate Base			0.51454	0.30206	0.06518	0.01278	0.00060	0.01135	0.00047	0.00013	0.09201	0.00058	0.00010	0.00009	0.00009	1.00000
F101R	Retail Rate Base			2.06680	0.02821	(0.11993)	0.03658	(0.09245)	(0.01978)	0.00833	0.00105	(0.68743)	0.00006	(0.00123)	(0.21703)	(0.00318)	1.00000
F101M	Misc Rate Base			0.32401	0.31651	0.08950	0.00463	0.13017	0.00836	0.00029	0.00028	0.07240	0.00051	0.00899	0.02197	0.02237	1.00000
F102	SGP - System Gross Plant			0.36056	0.31849	0.08429	0.00690	0.10283	0.00877	0.00032	0.00021	0.07754	0.00052	0.00697	0.01494	0.01767	1.00000
F102G	SGGP - System Gross Generation Plant			0.29173	0.32753	0.09344	0.00202	0.14769	0.00767	0.00025	0.00025	0.07105	0.00050	0.01020	0.02196	0.02573	1.00000
F102T	SGTP - System Gross Transmission Plant			0.28807	0.32341	0.09227	0.00199	0.15742	0.00757	0.00025	0.00024	0.07015	0.00049	0.01013	0.02168	0.02632	1.00000
F102D	SGDP - System Gross Distribution Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F102R	SGTP - System Gross Retail Plant			0.36056	0.31849	0.08429	0.00690	0.10283	0.00877	0.00032	0.00021	0.07754	0.00052	0.00697	0.01494	0.01767	1.00000
F102M	SGDP - System Gross Misc Plant			0.36056	0.31849	0.08429	0.00690	0.10283	0.00877	0.00032	0.00021	0.07754	0.00052	0.00697	0.01494	0.01767	1.00000
F103	SGP - System Gross Plant (Regulatory fees)			0.80593	-	-	-	-	0.01959	-	-	0.17332	0.00116	-	-	-	1.00000
F104	SNP - System Net Plant			0.36606	0.31662	0.08373	0.00557	0.10115	0.00887	0.00033	0.00022	0.07766	0.00052	0.00687	0.01505	0.01736	1.00000
F104G	SNP - System Net Generation Plant			0.29225	0.32576	0.09346	0.00213	0.14825	0.00772	0.00025	0.00026	0.07067	0.00050	0.01025	0.02272	0.02578	1.00000
F104T	SNP - System Net Transmission Plant			0.28847	0.32321	0.09221	0.00200	0.15731	0.00757	0.00025	0.00024	0.07016	0.00049	0.01013	0.02167	0.02630	1.00000
F104D	SNP - System Net Distribution Plant			0.51306	0.30255	0.06543	0.01258	0.00142	0.01135	0.00047	0.00013	0.09213	0.00058	0.00010	0.00010	0.00010	1.00000
F104R	SNP - System Net Retail Plant			0.85599	0.03511	0.00408	0.01213	0.00244	0.00405	0.00243	0.00040	0.08278	0.00004	0.00010	0.00021	0.00024	1.00000
F104M	SNP - System Net Misc Plant			0.36606	0.31662	0.08373	0.00557	0.10115	0.00887	0.00033	0.00022	0.07766	0.00052	0.00687	0.01505	0.01736	1.00000

Rocky Mountain Power
Cost Of Service By Rate Schedule - COS Factor Summary
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Class Allocation Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
COS Factor	DESCRIPTION	Dmd Split	Eng	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor
F105	STP - System Prod & Trans Plant			0.29076	0.32644	0.09313	0.00201	0.15025	0.00764	0.00025	0.00024	0.07081	0.00049	0.01018	0.02188	0.02589	1.00000
F105G	SGGP - System Gross Generation Plant			0.29173	0.32753	0.09344	0.00202	0.14769	0.00767	0.00025	0.00025	0.07105	0.00050	0.01020	0.02196	0.02573	1.00000
F105T	SGTP - System Gross Transmission Plant			0.28807	0.32341	0.09227	0.00199	0.15742	0.00757	0.00025	0.00024	0.07015	0.00049	0.01013	0.02168	0.02632	1.00000
F105D	SGDP - System Gross Distribution Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F105R	SGTP - System Gross Retail Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F105M	SGDP - System Gross Misc Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F106	STP - System Transmission Plant			0.28807	0.32341	0.09227	0.00199	0.15742	0.00757	0.00025	0.00024	0.07015	0.00049	0.01013	0.02168	0.02632	1.00000
F107	STP - System Trans & Dist Plant			0.42980	0.30941	0.07507	0.01181	0.05771	0.00987	0.00038	0.00017	0.08407	0.00054	0.00372	0.00789	0.00956	1.00000
F107G	SGGP - System Gross Generation Plant			0.29173	0.32753	0.09344	0.00202	0.14769	0.00767	0.00025	0.00025	0.07105	0.00050	0.01020	0.02196	0.02573	1.00000
F107T	SGTP - System Gross Transmission Plant			0.28807	0.32341	0.09227	0.00199	0.15742	0.00757	0.00025	0.00024	0.07015	0.00049	0.01013	0.02168	0.02632	1.00000
F107D	SGDP - System Gross Distribution Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F107R	SGTP - System Gross Retail Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F107M	SGDP - System Gross Misc Plant			0.50974	0.30151	0.06537	0.01734	0.00148	0.01117	0.00046	0.00012	0.09192	0.00057	0.00011	0.00010	0.00010	1.00000
F108	SGP - System General Plant			0.37613	0.29910	0.08258	0.00795	0.10403	0.00906	0.00038	0.00031	0.07496	0.00051	0.00718	0.02028	0.01753	1.00000
F108G	SGGP - System Gen Generation Plant			0.29927	0.30095	0.09373	0.00376	0.15620	0.00842	0.00028	0.00045	0.06540	0.00051	0.01101	0.03354	0.02648	1.00000
F108T	SGTP - System Gen Transmission Plant			0.29213	0.32136	0.09165	0.00206	0.15628	0.00755	0.00026	0.00024	0.07024	0.00049	0.01006	0.02153	0.02614	1.00000
F108D	SGDP - System Gen Distribution Plant			0.51101	0.30043	0.06514	0.01731	0.00159	0.01114	0.00047	0.00012	0.09187	0.00057	0.00011	0.00012	0.00012	1.00000
F108R	SGTP - System Gen Retail Plant			0.83423	0.05050	0.00783	0.01228	0.00378	0.00442	0.00232	0.00039	0.08310	0.00007	0.00020	0.00040	0.00048	1.00000
F108M	SGDP - System Gen Misc Plant			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F110	SIP - System Intangible Plant			0.44576	0.26188	0.06996	0.00678	0.09358	0.00752	0.00074	0.00026	0.07694	0.00041	0.00636	0.01372	0.01610	1.00000
F118	Account 360			0.39546	0.41041	0.09341	-	-	0.01325	0.00022	-	0.08664	0.00062	-	-	-	1.00000
F119	Account 361			0.39535	0.41030	0.09338	-	0.00027	0.01325	0.00022	-	0.08661	0.00062	-	-	-	1.00000
F120	Account 362			0.39537	0.41032	0.09339	-	0.00022	0.01325	0.00022	-	0.08662	0.00062	-	-	-	1.00000
F121	Account 364			0.41664	0.38501	0.08763	0.00989	-	0.01243	0.00021	-	0.08761	0.00058	-	-	-	1.00000
F122	Account 365			0.45986	0.34883	0.07939	0.00915	-	0.01127	0.00019	-	0.09080	0.00052	-	-	-	1.00000
F123	Account 366			0.58261	0.25116	0.05716	0.00018	-	0.00811	0.00014	-	0.10026	0.00038	-	-	-	1.00000
F124	Account 367			0.53881	0.28623	0.06515	0.00308	-	0.00924	0.00015	-	0.09690	0.00043	-	-	-	1.00000
F125	Account 368			0.55302	0.28799	0.05717	0.00348	-	0.01990	0.00010	0.00045	0.07670	0.00119	-	-	-	1.00000
F126	Account 369			0.78098	0.08665	0.00307	-	-	-	0.00291	0.00048	0.12588	0.00003	-	-	-	1.00000
F127	Account 370			0.69442	0.11687	0.01227	-	0.04133	0.00273	0.00192	0.00032	0.12082	0.00022	0.00308	0.00301	0.00301	1.00000
F128	Account 371			-	-	-	1.00000	-	-	-	-	-	-	-	-	-	1.00000
F129	Account 372			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F130	Account 373			-	-	-	1.00000	-	-	-	-	-	-	-	-	-	1.00000
F131	Account 581 thru 587 & 591 thru 597			0.46621	0.31887	0.07041	0.03960	0.00235	0.01009	0.00050	0.00006	0.09092	0.00048	0.00017	0.00017	0.00017	1.00000
F132	Account 364 + 365			0.43022	0.37365	0.08504	0.00966	-	0.01207	0.00020	-	0.08861	0.00056	-	-	-	1.00000
F133	Account 366 + 367			0.55004	0.27724	0.06310	0.00234	-	0.00895	0.00015	-	0.09776	0.00042	-	-	-	1.00000
F134	Account 364 + 365 + 369 (OH)			0.46459	0.34552	0.07701	0.00871	-	0.01088	0.00047	0.00005	0.09226	0.00051	-	-	-	1.00000
F135	Account 366 + 367 + 369 (UG)			0.59165	0.24290	0.05228	0.00192	-	0.00734	0.00065	0.00009	0.10283	0.00035	-	-	-	1.00000
F136	Account 902 + 903 + 904			0.86137	0.03187	0.00302	0.00845	0.00429	0.00259	0.00271	0.00048	0.08505	0.00001	0.00005	0.00005	0.00005	1.00000
F137	Total O & M Expense			0.33068	0.30187	0.08851	0.00620	0.13516	0.00796	0.00037	0.00035	0.06986	0.00049	0.00943	0.02602	0.02308	1.00000
F137G	Generation O & M Exp			0.29667	0.30956	0.09370	0.00321	0.15366	0.00798	0.00027	0.00039	0.06689	0.00050	0.01076	0.03013	0.02627	1.00000
F137T	Transmission O & M Exp			0.29111	0.32488	0.09322	0.00221	0.15082	0.00729	0.00026	0.00025	0.06995	0.00049	0.01020	0.02330	0.02602	1.00000
F137D	Distribution O & M Exp			0.46840	0.31548	0.07024	0.03497	0.00681	0.01020	0.00049	0.00008	0.09034	0.00049	0.00048	0.00107	0.00094	1.00000
F137R	Retail O & M Exp (Customer)			0.85977	0.03161	0.00312	0.00912	0.00429	0.00275	0.00267	0.00046	0.08577	0.00002	0.00009	0.00018	0.00016	1.00000
F137M	Misc & Customer O & M Exp			0.36056	0.31849	0.08429	0.00690	0.10283	0.00877	0.00032	0.00021	0.07754	0.00052	0.00697	0.01494	0.01767	1.00000
F138	GTD O&M Exp (less fuel, purchased p & wheeling)			0.40634	0.28891	0.07636	0.01275	0.09276	0.00770	0.00061	0.00022	0.07796	0.00043	0.00634	0.01364	0.01596	1.00000
F138G	Generation O & M Exp (less fuel & purchased power)			0.29180	0.32725	0.09345	0.00204	0.14778	0.00767	0.00025	0.00025	0.07099	0.00050	0.01021	0.02208	0.02574	1.00000
F138T	Transmission O & M Exp - (less wheeling exp)			0.28820	0.32357	0.09231	0.00199	0.15706	0.00758	0.00025	0.00024	0.07019	0.00049	0.01014	0.02169	0.02630	1.00000
F138D	Distribution O & M Exp			0.46621	0.31887	0.07041	0.03960	0.00235	0.01009	0.00050	0.00006	0.09092	0.00048	0.00017	0.00017	0.00017	1.00000
F138R	Retail O & M Exp (Customer)			0.86298	0.02983	0.00259	0.00913	0.00363	0.00271	0.00268	0.00047	0.08584	0.00001	0.00005	0.00005	0.00005	1.00000
F138M	Misc & Customer O & M Exp			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F140	Revenue Requirement Before Rev Credits			0.34988	0.30550	0.08593	0.00688	0.12008	0.00829	0.00037	0.00031	0.07183	0.00050	0.00834	0.02156	0.02056	1.00000
F140G	Revenue Requirement Before Rev Credits			0.29609	0.31291	0.09360	0.00300	0.15231	0.00793	0.00026	0.00036	0.06772	0.00050	0.01064	0.02854	0.02613	1.00000
F140T	Revenue Requirement Before Rev Credits			0.29058	0.32377	0.09254	0.00215	0.15380	0.00745	0.00025	0.00025	0.07008	0.00049	0.01014	0.02237	0.02612	1.00000
F140D	Revenue Requirement Before Rev Credits			0.49676	0.30656	0.06692	0.02282	0.00268	0.01095	0.00047	0.00011	0.09122	0.00055	0.00022	0.00039	0.00035	1.00000
F140R	Revenue Requirement Before Rev Credits			0.92295	0.03126	(0.00312)	0.01059	(0.00056)	0.00163	0.00291	0.00048	0.04483	0.00002	0.00002	(0.01099)	(0.00002)	1.00000
F140M	Revenue Requirement Before Rev Credits			0.35714	0.31831	0.08477	0.00669	0.10539	0.00873	0.00031	0.00021	0.07706	0.00052	0.00716	0.01560	0.01811	1.00000
F141	Firm Revenues			0.38578	0.29252	0.08292	0.01061	0.10387	0.00747	0.00036	0.00059	0.07468	0.00054	0.00669	0.01644	0.01753	1.00000

Rocky Mountain Power
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A	B	C	D	E	F	G	H	I
FACTOR NAME	GEN	TRN	DIS	Distribution	Retail	Misc	TOT	Description
ACCMDIT	0.510012	0.196703	0.293285	0.291182	0.002104	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.485670	0.155346	0.358984	0.355355	0.003629	-	1.000000	Book Depreciation
COM-EQ	0.159434	0.393847	0.446719	0.432754	0.013965	-	1.000000	Communication Equipment Acct 397
CUST	-	-	1.000000	-	1.000000	-	1.000000	Distribution Retail
CWC	0.768417	0.068296	0.163287	0.128150	0.032533	0.002604	1.000000	Cash Working Capital
DDS2	0.530442	0.174718	0.294840	0.299030	0.012569	(0.016759)	1.000000	Deferred Debits - Situs
DDS6	-	-	-	-	-	-	-	Deferred Debits - Situs
DDSO2	0.417184	0.066350	0.516466	0.183124	-	0.333342	1.000000	Deferred Debits - System Overhead
DDSO6	-	-	1.000000	-	-	1.000000	1.000000	Deferred Debits - System Overhead
DEFSG	0.242459	0.757541	-	-	-	-	1.000000	Deferred Debit - System Generation
DITEXP	0.834638	0.136677	0.028685	0.028207	0.000478	-	1.000000	Deferred Income Tax - Expense
DMSC	-	-	1.000000	-	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	1.000000	1.000000	-	-	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	0.600000	0.600000	-	-	1.000000	Environmental Services Department
FERC	0.514718	0.485282	-	-	-	-	1.000000	FERC Fees
FIT	2.191215	0.137924	(1.329139)	(1.368080)	0.023482	0.015459	1.000000	Federal Income Taxes
G	0.263674	0.215741	0.520585	0.493829	0.026756	-	1.000000	General Plant
G-DGP	0.736124	0.263876	-	-	-	-	1.000000	General Plant - DGP Factor
G-DGU	0.736124	0.263876	-	-	-	-	1.000000	General Plant - DGU Factor
GP	0.478368	0.187443	0.334189	0.326153	0.008036	-	1.000000	Total Plant
G-SG	0.686305	0.307043	0.006652	0.006652	-	-	1.000000	General Plant - SG Factor
G-SITUS	0.000147	0.208199	0.791655	0.791655	-	-	1.000000	General Plant - SITUS Factor
I	0.484620	0.140360	0.375020	0.199681	0.175339	-	1.000000	Intangible Plant
IBT	(8.896212)	(1.145826)	11.042038	11.365548	(0.195081)	(0.128429)	1.000000	Income Before Taxes
I-DGP	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGP Factor
I-DGU	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGU Factor
I-SG	0.895271	0.104419	0.000310	0.000310	-	-	1.000000	Intangible Plant - SG Factor
I-SITUS	-	0.368799	0.631201	0.631201	-	-	1.000000	Intangible Plant - SITUS Factor
LABOR	0.432664	0.059049	0.508288	0.361378	0.146910	-	1.000000	Direct Labor Expense
MSS	0.803312	0.067553	0.129135	0.129135	-	-	1.000000	Materials & Supplies
OTHDGP	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - DGP Factor
OTHDGU	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - DGU Factor
OTHSE	0.000173	0.999827	-	-	-	-	1.000000	Other Revenues - SE Factor
OTHSG	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - SG Factor
OTHSGR	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - Rolled-In SG Factor
OTHSITUS	-	-	1.000000	-	-	1.000000	1.000000	Other Revenues - Situs
OTHSO	0.000049	0.000020	0.999931	0.000034	-	0.999898	1.000000	Other Revenues - SO Factor
P	1.000000	-	-	-	-	-	1.000000	Production
PT	0.736124	0.263876	-	-	-	-	1.000000	Production / Transmission
PTD	0.501502	0.179771	0.318727	0.318727	-	-	1.000000	Prod, Trans, Dist Plant
REVREQ	0.684587	0.098089	0.217324	0.189290	0.025866	0.002168	1.000000	Revenue Requirement
SCHMA	0.437140	0.157631	0.405230	0.382198	0.011165	0.011866	1.000000	Schedule M Additions
SCHMAF	1.000000	-	-	-	-	-	1.000000	Schedule M Additions - Flow Through
SCHMAP	0.443899	0.071220	0.484881	0.353930	0.130951	-	1.000000	Schedule M Additions - Permanent
SCHMAP-SO	0.434253	0.063308	0.502439	0.360269	0.142170	-	1.000000	Schedule M Additions - Permanent SO
SCHMAT	0.437011	0.159279	0.403710	0.382737	0.008880	0.012093	1.000000	Schedule M Additions - Temporary
SCHMAT-GPS	0.481342	0.190484	0.328175	0.326877	0.001298	-	1.000000	Schedule M Additions - Temporary-GPS
SCHMAT-SE	0.985002	0.001561	0.013437	0.009553	0.003884	-	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SITUS	0.527047	0.061161	0.411792	0.311729	0.100062	-	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SNP	0.481691	0.190841	0.327467	0.326962	0.000506	-	1.000000	Schedule M Additions - Temporary-SNP
SCHMAT-SO	0.441241	0.149350	0.409410	0.361103	0.030495	0.017812	1.000000	Schedule M Additions - Temporary-SO
SCHMD	0.525811	0.158552	0.315637	0.300569	0.009831	0.005236	1.000000	Schedule M Deductions
SCHMDF	1.000000	-	-	-	-	-	1.000000	Schedule M Deductions - Flow Through
SCHMDP	0.522934	0.051190	0.425877	0.303844	0.122032	-	1.000000	Schedule M Deductions - Permanent
SCHMDP-SO	0.432664	0.059049	0.508288	0.361378	0.146910	-	1.000000	Schedule M Deductions - Permanent SO
SCHMDT	0.525891	0.161516	0.312593	0.300478	0.006733	0.005381	1.000000	Schedule M Deductions - Temporary
SCHMDT-GPS	0.481915	0.191070	0.327016	0.327016	-	-	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	0.482573	0.185932	0.331495	0.323524	0.007971	-	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	0.357841	0.137027	0.505132	0.422817	0.012744	0.069572	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	0.481915	0.191070	0.327016	0.327016	-	-	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	0.418470	0.137539	0.443991	0.364575	0.035057	0.044358	1.000000	Schedule M Deductions - Temporary-SO
SIT	(11.391238)	(1.434712)	13.825949	14.231023	(0.244265)	(0.160809)	1.000000	State Income Taxes
T	-	1.000000	-	-	-	-	1.000000	Transmission
TAXDEPR	0.534768	0.166609	0.298623	0.292238	0.006385	-	1.000000	Tax Depreciation
TD	-	0.368799	0.631201	0.631201	-	-	1.000000	Transmission / Distribution
WSF	0.858193	0.141807	-	-	-	-	1.000000	Wholesale Sales Firm

Rocky Mountain Power
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Distribution Functionalization Factors

A	B	C	D	E	F	G	H
FACTOR	SUB	PC	XFMR	METER	SERVICE	TOTAL	DESCRIPTION
SUBS	1.00000	-	-	-	-	1.00000	Substations
PC	-	1.00000	-	-	-	1.00000	Poles & Conductor
XFMR	-	-	1.00000	-	-	1.00000	Transformer
METR	-	-	-	1.00000	-	1.00000	Meters
SERV	-	-	-	-	1.00000	1.00000	Services
CUST	-	-	-	-	-	-	Customer Accounting & Service
MISC	-	-	-	-	-	-	Miscellaneous
PLNT	0.15961	0.55081	0.16623	0.03603	0.08733	1.00000	Distribution Plant
PLNT2	0.22467	0.77533	-	-	-	1.00000	Substations, Poles & Conductor
DISom	0.10219	0.82250	0.00809	0.06723	-	1.00000	Dist. Cust. Acctg, Service, Sales O & M
INTN	0.15961	0.55081	0.16623	0.03603	0.08733	1.00000	Distribution Related Intangible Plant
GENL	0.15961	0.55081	0.16623	0.03603	0.08733	1.00000	Distribution Related General Plant
ZERO	-	-	-	-	-	-	-
DRB	0.18241	0.51732	0.17787	0.03273	0.08967	1.00000	Distribution Rate Base

Rocky Mountain Power
Cost Of Service By Rate Schedule
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Demand Factors

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
1	Secondary		9,714,593	-	-	39,899	-	246,051	8,061	4,850	2,485,324	16,500	-	-	-	12,515,278
2																
3	Primary		-	-	-	-	-	-	-	-	-	-	-	-	-	0
4																
5	Combined		-	11,461,046	3,141,973	-	-	-	-	-	-	-	-	-	-	14,603,019
6																
7	Sub-Transmission		-	-	-	-	4,835,113	-	-	-	-	-	-	-	-	4,835,113
8																
9	Transmission		-	-	-	-	-	-	-	-	-	-	330,379	551,349	854,376	1,736,104
10																
11	Total KW @ Input		9,714,593	11,461,046	3,141,973	39,899	4,835,113	246,051	8,061	4,850	2,485,324	16,500	330,379	551,349	854,376	33,689,514
12																
13	Total MWH @ Input		7,017,723	6,730,924	2,185,055	105,058	3,724,181	203,673	6,623	12,746	1,461,605	11,934	264,712	900,416	624,278	23,248,929
14																
15	MWH %		30.1851%	28.9515%	9.3985%	0.4519%	16.0187%	0.8761%	0.0285%	0.0548%	6.2868%	0.0513%	1.1386%	3.8729%	2.6852%	100.0000%
16																
17																
18	**FACTOR 10 - 75% D / 25% E**		**29.1730%**	**32.7526%**	**9.3443%**	**0.2018%**	**14.7687%**	**0.7668%**	**0.0251%**	**0.0245%**	**7.1045%**	**0.0496%**	**1.0201%**	**2.1957%**	**2.5733%**	**100.0000%**
19																
20	**FACTOR 11 - 50% D / 50% E**		**29.5104%**	**31.4856%**	**9.3624%**	**0.2852%**	**15.1854%**	**0.8032%**	**0.0262%**	**0.0346%**	**6.8320%**	**0.0502%**	**1.0596%**	**2.7547%**	**2.6106%**	**100.0000%**
21																
22	**FACTOR 12 - 100% D**		**28.8357%**	**34.0196%**	**9.3263%**	**0.1184%**	**14.3520%**	**0.7303%**	**0.0239%**	**0.0144%**	**7.3771%**	**0.0490%**	**0.9807%**	**1.6366%**	**2.5360%**	**100.0000%**
23																
24	Weighted KW @ Input		1,008,971	1,275,789	321,283	0	492,876	45,469	757	0	294,198	1,581	32,076	7,875	80,312	3,561,188
25	**FACTOR 13 - SCCT (100% D / 0% E)**	**SSCCT**	**28.3324%**	**35.8248%**	**9.0218%**	**0.0000%**	**13.8402%**	**1.2768%**	**0.0212%**	**0.0000%**	**8.2612%**	**0.0444%**	**0.9007%**	**0.2211%**	**2.2552%**	**100.0000%**
26																
27	Weighted MWH @ Input		652,855	620,802	193,638	8,297	330,201	34,652	546	1,051	131,769	1,046	22,810	68,452	50,609	2,116,729
28	SSECT		30.8426%	29.3284%	9.1480%	0.3920%	15.5996%	1.6370%	0.0258%	0.0497%	6.2251%	0.0494%	1.0776%	3.2339%	2.3909%	100.0000%
29	**FACTOR 14 - SCCT (75% D / 25% E)**	**SSGCT**	**28.9600%**	**34.2007%**	**9.0533%**	**0.0980%**	**14.2801%**	**1.3669%**	**0.0224%**	**0.0124%**	**7.7522%**	**0.0457%**	**0.9449%**	**0.9743%**	**2.2891%**	**100.0000%**
30																
31	Weighted KW @ Input		908,283	1,013,432	289,459	6,060	452,807	14,836	775	736	217,941	1,588	31,272	61,961	81,602	3,080,753
32	**FACTOR 15 - Cholla**	**SSCCH**	**29.4825%**	**32.8956%**	**9.3957%**	**0.1967%**	**14.6979%**	**0.4816%**	**0.0252%**	**0.0239%**	**7.0743%**	**0.0516%**	**1.0151%**	**2.0112%**	**2.6488%**	**100.0000%**
33																
34	Weighted MWH @ Input		552,821	546,061	178,559	8,868	304,971	11,121	556	1,071	119,504	993	21,685	76,350	52,695	1,875,257
35	SSECH		29.4798%	29.1192%	9.5218%	0.4729%	16.2629%	0.5930%	0.0297%	0.0571%	6.3727%	0.0530%	1.1564%	4.0714%	2.8100%	100.0000%
36	**FACTOR 16 - Cholla (75% D / 25% E)**	**SSGCH**	**29.4818%**	**31.9515%**	**9.4273%**	**0.2658%**	**15.0892%**	**0.5094%**	**0.0263%**	**0.0322%**	**6.8989%**	**0.0519%**	**1.0504%**	**2.5263%**	**2.6891%**	**100.0000%**
37																
38	Weighted KW @ Input		1,157,728	1,330,213	316,340	-	479,453	51,622	754	-	307,250	1,725	31,989	-	79,232	3,756,306
39	**FACTOR 17 - Seasonal Contracts**	**SSCC**	**30.8209%**	**35.4128%**	**8.4216%**	**0.0000%**	**12.7640%**	**1.3743%**	**0.0201%**	**0.0000%**	**8.1796%**	**0.0459%**	**0.8516%**	**0.0000%**	**2.1093%**	**100.0000%**
40																
41	Weighted MWH @ Input		768,552	658,544	195,182	8,358	321,788	40,790	552	1,063	143,209	1,176	23,145	68,039	53,488	2,283,888
42	SSEC		33.6510%	28.8344%	8.5460%	0.3660%	14.0895%	1.7860%	0.0242%	0.0465%	6.2704%	0.0515%	1.0134%	2.9791%	2.3420%	100.0000%
43	**FACTOR 18 - Seasonal Contracts - (75% D / 25% E)**	**SSGC**	**31.5284%**	**33.7682%**	**8.4527%**	**0.0915%**	**13.0953%**	**1.4772%**	**0.0211%**	**0.0116%**	**7.7023%**	**0.0473%**	**0.8921%**	**0.7448%**	**2.1675%**	**100.0000%**

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2009
Weighted Coincident Peaks @ Input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :			**Jan-09**	**Feb-09**	**Mar-09**	**Apr-09**	**May-09**	**Jun-09**	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Sum Of**
	Peak Date:		**COS**	**15**	**10**	**12**	**8**	**19**	**25**	**20**	**27**	**10**	**30**	**25**	**16**	**12**
	Peak Time:		**Sch**	**09:00**	**09:00**	**09:00**	**09:00**	**16:00**	**16:00**	**17:00**	**17:00**	**17:00**	**09:00**	**19:00**	**19:00**	**CPs**
	Monthly Weigting Factor			88.61%	85.23%	80.03%	76.21%	81.79%	93.09%	100.00%	99.22%	89.66%	76.61%	87.04%	91.18%	
1	Residential															
2	Sch 001	sec	1	780,501	734,422	711,962	538,789	434,567	1,015,612	1,305,776	999,430	651,073	540,293	955,596	1,046,573	9,714,593
3	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	525	516	1,040
4	Sch 025	sec	25	1,427	1,347	1,283	980	761	1,757	1,924	1,510	992	951	1,682	1,885	16,500
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		781,928	735,769	713,245	539,769	435,328	1,017,369	1,307,700	1,000,939	652,066	541,244	957,803	1,048,973	9,732,133
7																
8	General Service															
9	Sch 006	com	6	899,713	860,090	848,637	783,932	905,484	1,179,928	1,338,636	1,311,314	1,147,279	717,282	637,994	830,756	11,461,046
10	Sch 008	com	8	251,220	233,212	255,549	223,539	241,771	305,931	319,184	310,997	304,258	211,653	207,680	276,979	3,141,973
11	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	2,058	1,849	3,908
12	Sch 009	sub trn	9	377,438	410,706	356,129	337,618	342,060	451,345	484,865	470,247	478,537	367,849	330,541	427,779	4,835,113
13	Sch 023	sec	23	137,535	129,494	114,509	118,687	226,913	289,079	305,624	306,485	268,711	108,803	207,443	272,042	2,485,324
14	Cust A		spc	28,122	27,004	24,928	24,804	26,015	29,715	31,543	32,189	28,927	24,837	25,720	26,575	330,379
15	Cust B		spc	-	106,047	92,990	81,281	87,013	-	-	-	-	82,373	101,645	-	551,349
16	Cust C		spc	70,601	69,257	67,983	66,526	64,836	77,583	80,824	77,007	71,735	60,968	71,408	75,647	854,376
17		Gen Service Total		1,764,629	1,835,811	1,760,724	1,636,388	1,894,093	2,333,581	2,560,676	2,508,239	2,299,447	1,573,765	1,584,488	1,911,627	23,663,468
18																
19	Irrigation															
20	Sch 010	sec	10	584	693	1,476	12,443	30,925	48,616	48,410	54,455	31,285	12,736	3,785	642	246,051
21																
22	Street Lights															
23	Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	5,297	5,503	10,800
24	Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	12,247	11,904	24,151
25	Sch 104	sec	12	684	662	618	548	601	743	777	724	648	585	717	753	8,061
26	Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	2,409	2,441	4,850
27		St Lighting Total		684	662	618	548	601	743	777	724	648	585	20,671	20,601	47,862
28																
29	**State of Utah**			**2,547,825**	**2,572,935**	**2,476,064**	**2,189,148**	**2,360,947**	**3,400,309**	**3,917,564**	**3,564,358**	**2,983,445**	**2,128,330**	**2,566,747**	**2,981,843**	**33,689,514**

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2009
Coincident Peaks @ Input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :			**Jan-09**	**Feb-09**	**Mar-09**	**Apr-09**	**May-09**	**Jun-09**	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Sum Of**
	Peak Date:		**COS**	**15**	**10**	**12**	**8**	**19**	**25**	**20**	**27**	**10**	**30**	**25**	**16**	**12**
	Peak Time:		**Sch**	**09:00**	**09:00**	**09:00**	**09:00**	**16:00**	**16:00**	**17:00**	**17:00**	**17:00**	**09:00**	**19:00**	**19:00**	**CPs**
1	Residential															
2	Sch 001	sec	1	880,796	861,734	889,655	707,006	531,338	1,090,980	1,305,776	1,007,312	726,131	705,263	1,097,907	1,147,850	10,951,747
3	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	603	566	1,168
4	Sch 025	sec	25	1,610	1,581	1,604	1,286	930	1,887	1,924	1,522	1,107	1,242	1,933	2,067	18,693
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		882,406	863,315	891,258	708,292	532,268	1,092,867	1,307,700	1,008,833	727,238	706,505	1,100,442	1,150,483	10,971,607
7																
8	General Service															
9	Sch 006	com	6	1,015,326	1,009,188	1,060,442	1,028,686	1,107,121	1,267,490	1,338,636	1,321,655	1,279,541	936,293	733,006	911,149	13,008,533
10	Sch 008	com	8	283,502	273,639	319,329	293,331	295,610	328,634	319,184	313,450	339,334	276,278	238,608	303,782	3,584,681
11	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	2,365	2,028	4,393
12	Sch 009	sub tm	9	425,939	481,903	445,012	443,027	418,231	484,839	484,865	473,955	533,704	480,166	379,767	469,175	5,520,582
13	Sch 023	sec	23	155,208	151,942	143,088	155,743	277,443	310,532	305,624	308,902	299,689	142,024	238,336	298,367	2,786,898
14	Cust A		contract	31,736	31,686	31,150	32,549	31,809	31,920	31,543	32,443	32,262	32,421	29,550	29,146	378,213
15	Cust B		contract	-	124,431	116,198	106,658	106,389	-	-	-	-	107,525	116,783	-	677,983
16	Cust C		contract	79,673	81,263	84,951	87,296	79,274	83,340	80,824	77,614	80,005	79,584	82,042	82,967	978,834
17		Gen Service Total		1,991,384	2,154,051	2,200,169	2,147,289	2,315,877	2,506,755	2,560,676	2,528,020	2,564,534	2,054,290	1,820,456	2,096,616	26,940,117
18																
19	Irrigation															
20	Sch 010	sec	10	659	813	1,845	16,328	37,812	52,223	48,410	54,885	34,891	16,625	4,349	704	269,544
21																
22	Street Lights															
23	Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	6,086	6,035	12,122
24	Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	14,071	13,056	27,127
25	Sch 104	sec	12	772	777	772	719	735	798	777	730	722	763	824	826	9,216
26	Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	2,768	2,677	5,445
27		St Lighting Total		772	777	772	719	735	798	777	730	722	763	23,749	22,595	53,910
28																
29	**State of Utah**			**2,875,221**	**3,018,956**	**3,094,045**	**2,872,628**	**2,886,692**	**3,652,643**	**3,917,564**	**3,592,468**	**3,327,385**	**2,778,184**	**2,948,996**	**3,270,397**	**38,235,179**

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2009
Coincident Peaks @ Sales

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :			**Jan-09**	**Feb-09**	**Mar-09**	**Apr-09**	**May-09**	**Jun-09**	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Sum Of**
	Peak Date:		**COS**	**15**	**10**	**12**	**8**	**19**	**25**	**20**	**27**	**10**	**30**	**25**	**16**	**12**
	Peak Time MST:		**Sch**	**09:00**	**09:00**	**09:00**	**09:00**	**16:00**	**16:00**	**17:00**	**17:00**	**17:00**	**09:00**	**19:00**	**19:00**	**CPs**
1	Residential															
2	Sch 001	sec	1	790,426	773,321	798,376	634,467	476,823	979,045	1,171,803	903,962	651,630	632,903	985,262	1,030,081	9,828,100
3	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	541	508	1,048
4	Sch 025	sec	25	1,445	1,419	1,439	1,154	835	1,694	1,727	1,366	993	1,114	1,735	1,855	16,775
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		791,871	774,740	799,816	635,622	477,657	980,739	1,173,530	905,327	652,623	634,018	987,537	1,032,444	9,845,923
7																
8	General Service															
9	Sch 006	com	6	911,677	906,166	952,187	923,672	994,101	1,138,099	1,201,982	1,186,734	1,148,919	840,712	658,177	818,135	11,680,561
10	Sch 008	com	8	256,625	247,698	289,056	265,523	267,585	297,478	288,924	283,734	307,164	250,086	215,987	274,983	3,244,843
11	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	2,122	1,820	3,943
12	Sch 009	sub trn	9	402,981	455,928	421,026	419,148	395,688	458,707	458,731	448,409	504,937	454,285	359,297	443,887	5,223,026
13	Sch 023	sec	23	139,284	136,353	128,407	139,764	248,977	278,671	274,267	277,209	268,941	127,453	213,883	267,755	2,500,963
14	Cust A		contract	30,025	29,978	29,471	30,794	30,094	30,199	29,843	30,694	30,523	30,673	27,957	27,575	357,827
15	Cust B		contract	-	117,724	109,935	100,909	100,655	-	-	-	-	101,729	110,488	-	641,440
16	Cust C		contract	75,379	76,883	80,372	82,591	75,002	78,848	76,468	73,431	75,693	75,295	77,620	78,496	926,076
17		Gen Service Total		1,815,971	1,970,729	2,010,454	1,962,401	2,112,102	2,282,003	2,330,215	2,300,211	2,336,177	1,880,233	1,665,532	1,912,651	24,578,678
18																
19	Irrigation															
20	Sch 010	sec	10	591	729	1,656	14,653	33,932	46,865	43,444	49,254	31,311	14,919	3,903	632	241,889
21																
22	Street Lights															
23	Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	5,462	5,416	10,878
24	Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	12,627	11,717	24,344
25	Sch 104	sec	12	693	697	693	645	660	716	697	655	648	685	740	741	8,271
26	Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	2,484	2,402	4,886
27		St Lighting Total		693	697	693	645	660	716	697	655	648	685	21,313	20,277	48,379
28																
29	**State of Utah**			**2,609,127**	**2,746,895**	**2,812,618**	**2,613,321**	**2,624,352**	**3,310,323**	**3,547,886**	**3,255,447**	**3,020,760**	**2,529,855**	**2,678,284**	**2,966,003**	**34,714,869**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Distribution Factors

	A	B	C	D	E	F	G	H	I	J	K	L
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Total
1	Secondary	1,371,144	-	-	-	-	-	766	-	300,384	2,142	1,674,435
2												
3	Primary	-	-	-	-	-	-	-	-	-	-	-
4												
5	Combined	-	1,422,971	323,863	-	-	45,954	-	-	-	-	1,792,788
6												
7	Sub-Transmission	-	-	-	-	-	-	-	-	-	-	-
8												
9	Transmission	-	-	-	-	-	-	-	-	-	-	-
10												
11	12 Wgt Dist Peaks											
12	@ Input	1,371,144	1,422,971	323,863	-	-	45,954	766	-	300,384	2,142	3,467,223
13												
14												
15	Substations											
16	**FACTOR 20**	**39.5459%**	**41.0407%**	**9.3407%**	**0.0000%**	**0.0000%**	**1.3254%**	**0.0221%**	**0.0000%**	**8.6635%**	**0.0618%**	**100.0000%**
17												
18												
19	Max NCP - Sec	6,097,476	2,413,252	479,085	29,129	-	166,780	826	3,782	714,099	9,971	9,914,399
20												
21	Cust/Transformer	6.00	1.00	1.00	1.00	-	1.00	1.00	1.00	2.00	1.00	
22												
23	Coincidence Factor	0.76	1.00	1.00	1.00	-	1.00	1.00	1.00	0.90	1.00	
24												
25	Max NCP - Wgt	4,634,082	2,413,252	479,085	29,129	0	166,780	826	3,782	642,689	9,971	8,379,594
26												
27												
28	Line Transformers											
29	**FACTOR 21**	**55.3020%**	**28.7992%**	**5.7173%**	**0.3476%**	**0.0000%**	**1.9903%**	**0.0099%**	**0.0451%**	**7.6697%**	**0.1190%**	**100.0000%**
30												
31												
32	Max NCP - Wgt *	4,634,082	0	0	0	0	0	0	0	642,689	0	5,276,771
33	(Less Irrg & St Ltg)											
34												
35	Secondary Lines											
36	**FACTOR 22**	**87.8204%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**12.1796%**	**0.0000%**	**100.0000%**
37												
38												
39	* If Line 21 > 1,											
40	Line 32 = Line 25											

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Weighted Distribution Peaks

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		**COS Sch**	**Jan-09 22 12:00**	**Feb-09 2 14:00**	**Mar-09 3 12:00**	**Apr-09 6 11:00**	**May-09 25 15:00**	**Jun-09 30 17:00**	**Jul-09 27 16:00**	**Aug-09 17 16:00**	**Sep-09 3 16:00**	**Oct-09 13 14:00**	**Nov-09 30 12:00**	**Dec-09 21 12:00**	**Sum of 12 Wgt Dist Peaks**
	Substation Peaks			9.33	6.33	4.33	2.00	5.00	25.50	87.00	64.50	9.00	4.00	5.33	11.33	233.67
	Weighting			3.99%	2.71%	1.85%	0.86%	2.14%	10.91%	37.23%	27.60%	3.85%	1.71%	2.28%	4.85%	100.00%
1	Residential															
2	Sch 001	sec	1	34,014	23,138	12,896	5,847	20,472	188,915	545,612	421,607	47,036	11,397	17,732	42,478	1,371,144
3	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Sch 025	sec	25	62	42	23	11	36	327	804	637	72	20	31	76	2,142
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		34,076	23,181	12,920	5,858	20,508	189,242	546,416	422,244	47,107	11,417	17,764	42,554	1,373,285
7																
8	General Service															
9	Sch 006	com	6	50,671	30,346	22,761	10,151	31,263	139,480	527,204	436,226	60,032	22,639	28,155	64,044	1,422,971
10	Sch 008	com	8	11,639	7,358	6,047	2,451	7,169	36,600	119,440	91,486	14,334	5,478	6,281	15,580	323,863
11	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Sch 023	sec	23	11,236	7,619	4,929	1,993	6,842	36,796	105,247	88,634	14,123	4,637	5,776	12,552	300,384
13		General Service Total		73,546	45,323	33,736	14,595	45,274	212,876	751,892	616,347	88,489	32,753	40,212	92,176	2,047,218
14																
15	Irrigation															
16	Sch 010	com	10	26	22	34	140	1,088	7,885	20,949	13,785	1,607	285	99	34	45,954
17																
18	Street Lights															
19	Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Sch 104	sec	12	31	21	14	6	16	87	289	201	28	13	19	40	766
22	Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	-	-	-
23		St Lighting Total		31	21	14	6	16	87	289	201	28	13	19	40	766
24																
25																
26																
27	**State of Utah**			**107,679**	**68,546**	**46,705**	**20,598**	**66,886**	**410,090**	**1,319,546**	**1,052,577**	**137,230**	**44,467**	**58,094**	**134,805**	**3,467,223**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Distribution Peaks @ Input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		COS Sch	Jan-09 22 12:00	Feb-09 2 14:00	Mar-09 3 12:00	Apr-09 6 11:00	May-09 25 15:00	Jun-09 30 17:00	Jul-09 27 16:00	Aug-09 17 16:00	Sep-09 3 16:00	Oct-09 13 14:00	Nov-09 30 12:00	Dec-09 21 12:00	Sum of 12 Dist Peaks
1	Residential															
2	Sch 001	sec	1	851,557	853,681	695,413	683,141	956,739	1,731,105	1,465,416	1,527,373	1,221,183	665,756	776,902	875,789	12,304,055
3	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Sch 025	sec	25	1,557	1,566	1,254	1,243	1,675	2,994	2,159	2,307	1,861	1,172	1,368	1,577	20,734
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		853,114	855,247	696,667	684,384	958,414	1,734,099	1,467,576	1,529,680	1,223,044	666,928	778,269	877,367	12,324,788
7																
8	General Service															
9	Sch 006	com	6	1,268,586	1,119,611	1,227,334	1,185,923	1,461,001	1,278,110	1,415,978	1,580,334	1,558,618	1,322,472	1,233,531	1,320,429	15,971,927
10	Sch 008	com	8	291,388	271,459	326,059	286,335	335,048	335,381	320,796	331,431	372,146	319,979	275,193	321,230	3,786,445
11	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Sch 023	sec	23	281,298	281,092	265,782	232,895	319,773	337,176	282,675	321,098	366,666	270,852	253,055	258,801	3,471,164
13		General Service Total		1,841,272	1,672,162	1,819,175	1,705,153	2,115,822	1,950,667	2,019,449	2,232,863	2,297,430	1,913,303	1,761,779	1,900,460	23,229,536
14																
15	Irrigation															
16	Sch 010	sec	10	659	812	1,844	16,328	50,842	72,257	56,265	49,939	41,714	16,625	4,349	704	312,338
17																
18	Street Lights															
19	Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Sch 104	sec	12	772	777	772	719	735	798	777	730	722	763	825	826	9,216
22	Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	-	-	-
23		St Lighting Total		772	777	772	719	735	798	777	730	722	763	825	826	9,216
24																
25																
26																
27	**State of Utah**			**2,695,817**	**2,528,998**	**2,518,458**	**2,406,584**	**3,125,814**	**3,757,821**	**3,544,067**	**3,813,211**	**3,562,910**	**2,597,619**	**2,545,223**	**2,779,357**	**35,875,877**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Distribution Peaks @ Sales

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		COS Sch	Jan-09 22 12:00	Feb-09 2 14:00	Mar-09 3 12:00	Apr-09 6 11:00	May-09 25 15:00	Jun-09 30 17:00	Jul-09 27 16:00	Aug-09 17 16:00	Sep-09 3 16:00	Oct-09 13 14:00	Nov-09 30 12:00	Dec-09 21 12:00	Sum of 12 Dist Peaks
1	Residential															
2	Sch 001	sec	1	764,188	766,093	624,064	613,051	858,578	1,553,494	1,315,065	1,370,664	1,095,890	597,449	697,192	785,934	11,041,662
3	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Sch 025	sec	25	1,397	1,406	1,125	1,115	1,503	2,687	1,938	2,071	1,670	1,052	1,227	1,415	18,606
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		765,585	767,499	625,189	614,166	860,081	1,556,181	1,317,003	1,372,735	1,097,560	598,501	698,419	787,349	11,060,268
7																
8	General Service															
9	Sch 006	com	6	1,139,083	1,005,316	1,102,042	1,064,858	1,311,855	1,147,634	1,271,428	1,419,006	1,399,507	1,187,468	1,107,606	1,185,633	14,341,436
10	Sch 008	com	8	263,764	245,724	295,148	259,190	303,284	303,586	290,384	300,010	336,865	289,644	249,104	290,776	3,427,479
11	Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Sch 023	sec	23	252,437	252,252	238,513	209,000	286,964	302,582	253,673	288,153	329,046	243,063	227,092	232,248	3,115,023
13		General Service Total		1,655,284	1,503,292	1,635,703	1,533,048	1,902,103	1,753,802	1,815,485	2,007,169	2,065,418	1,720,175	1,583,802	1,708,657	20,883,938
14																
15	Irrigation															
16	Sch 010	sec	10	591	729	1,655	14,653	45,626	64,843	50,492	44,815	37,434	14,919	3,903	632	280,292
17																
18	Street Lights															
19	Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Sch 104	sec	12	693	697	693	645	660	716	697	655	648	685	740	741	8,270
22	Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	-	-	-
23		St Lighting Total		693	697	693	645	660	716	697	655	648	685	740	741	8,270
24																
25																
26																
27	**State of Utah**			**2,422,153**	**2,272,217**	**2,263,240**	**2,162,512**	**2,808,470**	**3,375,542**	**3,183,677**	**3,425,374**	**3,201,060**	**2,334,280**	**2,286,864**	**2,497,379**	**32,232,768**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Non Coincident Peaks @ input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Description		COS Sch	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total NCP	Maximum NCP
1	Residential																
2	Sch 001	sec	1	4,678,445	4,885,154	4,194,304	4,260,237	5,050,716	5,764,019	4,925,959	5,742,101	6,097,476	4,379,684	4,532,103	4,649,000	59,159,199	6,097,476
3	Sch 007	sec	7	579	686	702	784	759	878	797	752	712	657	603	566	8,477	878
4	Sch 025	sec	25	8,554	8,963	7,560	7,749	8,842	9,971	7,259	8,674	9,293	7,711	7,979	8,372	100,926	9,971
5	Sch 025	pri	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Residential Total		4,687,579	4,894,803	4,202,567	4,268,770	5,060,317	5,774,867	4,934,015	5,751,527	6,107,481	4,388,052	4,540,685	4,657,938	59,268,602	6,108,325
7																	
8	General Service																
9	Sch 006	com	6	1,789,121	1,814,265	1,768,624	1,790,531	2,132,183	2,132,314	2,220,818	2,413,252	2,257,026	1,894,150	1,840,365	1,708,296	23,760,945	2,413,252
10	Sch 008	com	8	413,075	405,155	416,040	425,060	446,318	468,142	469,637	479,085	465,828	444,538	430,953	410,108	5,273,939	479,085
11	Sch 007	sec	7	2,117	2,446	2,839	3,120	3,364	3,412	3,060	2,534	2,224	2,639	2,365	2,028	32,148	3,412
12	Sch 009	sub trn	9	766,195	757,578	745,331	760,650	766,161	786,462	800,581	795,856	755,486	734,416	735,773	756,391	9,160,881	800,581
13	Sch 023	sec	23	644,230	629,781	615,563	613,509	675,664	714,099	691,827	695,425	654,762	585,563	625,571	616,326	7,762,321	714,099
14	Cust A		sc	33,150	35,862	32,163	34,195	33,078	33,339	32,979	33,085	34,056	34,381	33,243	34,875	404,406	35,862
15	Cust B		sc	129,982	142,734	128,011	120,186	112,835	107,986	115,703	115,169	117,051	117,019	122,487	126,589	1,455,753	142,734
16	Cust C		sc	107,951	106,709	107,038	106,269	103,626	104,401	104,801	106,635	104,034	102,608	107,024	105,633	1,266,728	107,951
17		General Service Total		3,885,822	3,894,530	3,815,610	3,853,520	4,273,229	4,350,154	4,439,406	4,641,041	4,390,468	3,915,313	3,897,781	3,760,246	49,117,121	4,696,976
18																	
19	Irrigation																
20	Sch 010	sec	10	659	812	1,844	16,328	156,153	166,780	153,378	162,110	155,205	16,625	4,349	704	834,946	166,780
21																	
22	Street Lights																
23	Sch 011	sec	7	5,653	6,898	7,145	7,846	7,498	8,155	7,565	7,319	6,072	6,733	6,086	6,035	83,005	8,155
24	Sch 012	sec	7	11,654	12,782	15,956	16,684	14,955	15,596	15,671	14,503	12,786	13,890	14,071	13,056	171,603	16,684
25	Sch 104	sec	12	772	777	772	719	735	798	777	730	722	763	825	826	9,216	826
26	Sch 205	sec	12	2,503	2,708	3,040	3,088	3,159	3,782	3,501	3,136	2,616	2,878	2,768	2,677	35,856	3,782
27		Street Light Total		20,583	23,165	26,913	28,336	26,347	28,330	27,514	25,689	22,196	24,263	23,750	22,594	299,680	29,446
28																	
29																	
30		**State of Utah**		**8,594,642**	**8,813,310**	**8,046,934**	**8,166,955**	**9,516,046**	**10,320,131**	**9,554,313**	**10,580,366**	**10,675,350**	**8,344,253**	**8,466,565**	**8,441,483**	**109,520,349**	**11,001,527**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Non Coincident Peaks @ Sales

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		**COS Sch**	**Jan-09**	**Feb-09**	**Mar-09**	**Apr-09**	**May-09**	**Jun-09**	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Total NCP**
1	Residential															
2	Sch 001	sec	1	4,198,438	4,383,938	3,763,970	3,823,137	4,532,514	5,172,632	4,420,557	5,152,963	5,471,877	3,930,330	4,067,110	4,172,014	53,089,479
3	Sch 007	sec	7	520	616	630	704	681	788	715	675	639	590	541	508	7,607
4	Sch 025	sec	25	7,677	8,043	6,785	6,954	7,935	8,948	6,514	7,784	8,339	6,919	7,160	7,513	90,571
5	Sch 025	pri	25													-
6		Residential Total		4,206,634	4,392,597	3,771,384	3,830,795	4,541,130	5,182,367	4,427,786	5,161,422	5,480,855	3,937,839	4,074,811	4,180,035	53,187,657
7																
8	General Service															
9	Sch 006	com	6	1,606,479	1,629,056	1,588,074	1,607,745	1,914,519	1,914,637	1,994,106	2,166,895	2,026,618	1,700,786	1,652,492	1,533,905	21,335,312
10	Sch 008	com	8	373,914	366,745	376,598	384,763	404,006	423,760	425,114	433,667	421,666	402,394	390,098	371,228	4,773,954
11	Sch 007	sec	7	1,900	2,195	2,548	2,800	3,019	3,062	2,746	2,274	1,996	2,368	2,122	1,820	28,850
12	Sch 009	sub trn	9	724,898	716,745	705,158	719,651	724,866	744,072	757,430	752,960	714,766	694,832	696,115	715,622	8,667,115
13	Sch 023	sec	23	578,132	565,165	552,407	550,563	606,341	640,833	620,846	624,075	587,584	525,484	561,388	553,091	6,965,909
14	Cust A		sc	31,363	33,929	30,429	32,352	31,295	31,542	31,201	31,301	32,221	32,528	31,452	32,996	382,608
15	Cust B		sc	122,976	135,041	121,112	113,708	106,753	102,166	109,467	108,961	110,742	110,711	115,885	119,766	1,377,289
16	Cust C		sc	102,133	100,958	101,268	100,541	98,040	98,774	99,152	100,887	98,427	97,077	101,255	99,940	1,198,452
17		General Service Total		3,541,794	3,549,835	3,477,594	3,512,124	3,888,840	3,958,845	4,040,063	4,221,020	3,994,019	3,566,181	3,550,807	3,428,367	44,729,489
18																
19	Irrigation															
20	Sch 010	sec	10	591	729	1,655	14,653	140,131	149,668	137,641	145,477	139,281	14,919	3,903	632	749,281
21																
22	Street Lights															
23	Sch 011	sec	7	5,073	6,190	6,412	7,041	6,729	7,318	6,789	6,568	5,449	6,042	5,462	5,416	74,489
24	Sch 012	sec	7	10,459	11,471	14,319	14,972	13,421	13,995	14,063	13,015	11,475	12,465	12,627	11,717	153,997
25	Sch 104	sec	12	693	697	693	645	660	716	697	655	648	685	740	741	8,270
26	Sch 205	sec	12	2,246	2,430	2,728	2,771	2,834	3,394	3,142	2,815	2,347	2,582	2,484	2,402	32,177
27		Street Light Total		18,471	20,788	24,152	25,429	23,644	25,423	24,691	23,053	19,919	21,774	21,313	20,276	268,933
28																
29																
30		**State of Utah**		**7,767,491**	**7,963,949**	**7,274,786**	**7,383,001**	**8,593,745**	**9,316,304**	**8,630,181**	**9,550,973**	**9,634,074**	**7,540,713**	**7,650,834**	**7,629,310**	**98,935,360**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Energy Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General Large Dist. Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
Secondary	6,396,029	5,985,244	1,256,100	95,751	-	185,630	6,037	11,616	1,332,123	10,877	-	-	-	15,279,407
Primary	-	153,538	755,787	-	-	-	-	-	-	-	-	-	-	909,325
Sub-Transmission	-	-		-	3,562,344	-	-	-	-	-	-	-	-	3,562,344
Transmission	-	-		-	-	-	-	-	-	-	253,208	861,288	597,150	1,711,646
Total MWH @ sales	6,396,029	6,138,782	2,011,886	95,751	3,562,344	185,630	6,037	11,616	1,332,123	10,877	253,208	861,288	597,150	21,462,721
Total MWH @ input	7,017,723	6,730,924	2,185,055	105,058	3,724,181	203,673	6,623	12,746	1,461,605	11,934	264,712	900,416	624,278	23,248,929
Energy **FACTOR 30**	**30.1851%**	**28.9515%**	**9.3985%**	**0.4519%**	**16.0187%**	**0.8761%**	**0.0285%**	**0.0548%**	**6.2868%**	**0.0513%**	**1.1386%**	**3.8729%**	**2.6852%**	**100.0000%**
(less special contracts)	6,396,029	6,138,782	2,011,886	95,751	3,562,344	185,630	6,037	11,616	1,332,123	10,877	-	-	-	19,751,075
FACTOR 31	**32.3832%**	**31.0807%**	**10.1862%**	**0.4848%**	**18.0362%**	**0.9398%**	**0.0306%**	**0.0588%**	**6.7446%**	**0.0551%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
Weighted MWH @ input	652,855	620,802	193,638	8,297	330,201	34,652	546	1,051	131,769	1,046	22,810	68,452	50,609	2,116,729
FACTOR 32 - SSCT	**30.8426%**	**29.3284%**	**9.1480%**	**0.3920%**	**15.5996%**	**1.6370%**	**0.0258%**	**0.0497%**	**6.2251%**	**0.0494%**	**1.0776%**	**3.2339%**	**2.3909%**	**100.0000%**
Weighted MWH @ input	552,821	546,061	178,559	8,868	304,971	11,121	556	1,071	119,504	993	21,685	76,350	52,695	1,875,257
FACTOR 33 - Cholla	**29.4798%**	**29.1192%**	**9.5218%**	**0.4729%**	**16.2629%**	**0.5930%**	**0.0297%**	**0.0571%**	**6.3727%**	**0.0530%**	**1.1564%**	**4.0714%**	**2.8100%**	**100.0000%**
Weighted MWH @ input	768,552	658,544	195,182	8,358	321,788	40,790	552	1,063	143,209	1,176	23,145	68,039	53,488	2,283,888
FACTOR 34 - Seasonal Co	**33.6510%**	**28.8344%**	**8.5460%**	**0.3660%**	**14.0895%**	**1.7860%**	**0.0242%**	**0.0465%**	**6.2704%**	**0.0515%**	**1.0134%**	**2.9791%**	**2.3420%**	**100.0000%**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
mWh @ input

	COS Sch	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential														
Sch 1 sec	1	611,678	506,832	501,778	447,011	477,063	584,266	783,572	752,731	534,925	472,673	515,177	623,761	6,811,468
Sch 2 sec	1	266	221	209	183	196	213	287	269	195	186	214	261	2,698
Sch 3 sec	1	18,482	16,751	17,455	16,209	17,058	17,591	20,909	19,356	13,769	13,051	14,717	18,209	203,557
Sch 25 sec	25	1,153	961	936	843	865	1,041	1,186	1,167	837	855	933	1,157	11,934
Residential Total		631,579	524,765	520,378	464,245	495,183	603,111	805,953	773,523	549,725	486,765	531,041	643,388	7,029,657
General Service														
Sch 6 sec	6	523,917	464,754	526,449	492,420	533,194	564,861	629,804	655,462	585,837	546,867	491,221	552,223	6,567,010
Sch 6 pri	6	13,114	11,640	13,172	12,284	13,271	14,054	15,686	16,345	14,618	13,631	12,245	13,852	163,914
Sch 8 sec	8	108,957	95,255	121,497	107,485	113,994	116,724	124,226	121,973	127,400	116,201	101,558	122,924	1,378,193
Sch 8 pri	8	63,789	55,767	71,131	62,927	66,738	68,336	72,728	71,409	74,586	68,030	59,457	71,966	806,863
Sch 9 sub trn	9	289,144	292,751	320,361	297,347	293,265	320,456	321,151	322,436	358,310	327,566	256,272	325,122	3,724,181
Sch 23 sec	23	126,244	109,203	119,663	107,193	117,225	119,327	142,926	143,497	125,404	114,360	111,763	124,799	1,461,605
General Service Total		1,125,165	1,029,369	1,172,274	1,079,655	1,137,688	1,203,759	1,306,522	1,331,122	1,286,155	1,186,656	1,032,517	1,210,885	14,101,765
Irrigation														
Sch 10 sec	10	483	538	1,350	11,575	28,593	37,425	42,319	39,236	26,377	12,179	3,083	516	203,673
Street Lights														
Sch 7,11,12,13 sec	7,11,12,13	8,701	8,333	9,529	9,029	8,720	8,076	8,476	8,239	8,187	8,944	9,392	9,432	105,058
Sch 12 sec	Traffic signals	566	514	565	510	539	566	569	535	512	559	584	605	6,623
Sch 12 sec	MONL	1,089	989	1,087	980	1,036	1,089	1,096	1,029	985	1,076	1,124	1,164	12,746
Street Lighting Total		10,356	9,836	11,181	10,519	10,295	9,731	10,141	9,803	9,684	10,579	11,101	11,202	124,427
Industrial														
Cust A trn	A	19,806	21,563	21,791	22,025	23,492	22,931	23,024	23,268	22,249	21,955	21,299	21,309	264,712
Cust B trn	B	77,522	79,555	87,066	75,124	75,941	66,461	67,953	68,127	68,406	77,305	80,495	76,461	900,416
Cust C trn	C	56,443	52,538	44,082	55,293	55,835	52,246	52,298	54,698	41,323	55,230	53,173	51,120	624,278
Industrial Customer Total		153,771	153,657	152,938	152,441	155,269	141,638	143,274	146,094	131,978	154,490	154,966	148,890	1,789,406
TOTAL UTAH		**1,921,353**	**1,718,164**	**1,858,121**	**1,718,436**	**1,827,028**	**1,995,664**	**2,308,210**	**2,299,777**	**2,003,919**	**1,850,669**	**1,732,708**	**2,014,880**	**23,248,929**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
mWh @ sales

	COS Sch	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential														
Sch 1 sec	1	557,490	461,932	457,326	407,411	434,801	532,506	714,156	686,047	487,537	430,800	469,538	568,502	6,208,046
Sch 2 sec	1	242	201	190	166	179	194	261	245	177	169	195	238	2,459
Sch 3 sec	1	16,845	15,267	15,909	14,773	15,547	16,032	19,056	17,641	12,549	11,895	13,413	16,596	185,524
Sch 25 sec	25	1,051	876	853	768	789	949	1,081	1,063	762	780	851	1,054	10,877
Residential Total		575,628	478,276	474,278	423,118	451,315	549,682	734,555	704,997	501,026	443,643	483,997	586,391	6,406,906
General Service														
Sch 6 sec	6	477,504	423,581	479,812	448,797	485,959	514,821	574,011	597,395	533,938	498,421	447,704	503,302	5,985,244
Sch 6 pri	6	12,283	10,903	12,338	11,507	12,431	13,165	14,693	15,310	13,693	12,769	11,470	12,976	153,538
Sch 8 sec	8	99,304	86,817	110,734	97,963	103,895	106,383	113,221	111,167	116,114	105,907	92,561	112,034	1,256,100
Sch 8 pri	8	59,751	52,237	66,628	58,944	62,513	64,010	68,124	66,888	69,865	63,724	55,693	67,410	755,787
Sch 9 sub trn	9	276,579	280,029	306,439	284,425	280,521	306,531	307,195	308,425	342,739	313,331	245,136	310,993	3,562,344
Sch 23 sec	23	115,060	99,529	109,063	97,697	106,840	108,756	130,264	130,785	114,295	104,229	101,862	113,743	1,332,123
General Service Total		1,040,482	953,096	1,085,014	999,331	1,052,160	1,113,665	1,207,509	1,229,971	1,190,643	1,098,380	954,427	1,120,457	13,045,135
Irrigation														
Sch 10 sec	10	440	490	1,230	10,550	26,060	34,110	38,570	35,760	24,040	11,100	2,810	470	185,630
Street Lights														
Sch 7,11,12,13 sec	7,11,12,13	7,930	7,595	8,685	8,229	7,948	7,360	7,725	7,509	7,462	8,151	8,560	8,597	95,751
Sch 12 sec	Traffic signals	516	469	515	464	491	516	519	487	467	510	532	551	6,037
Sch 12 sec	Metered outdoor lgt	992	902	991	894	945	993	998	938	898	981	1,025	1,061	11,616
Street Lighting Total		9,438	8,965	10,191	9,587	9,383	8,869	9,243	8,934	8,826	9,641	10,117	10,210	113,404
Industrial														
Cust A trn	A	18,945	20,626	20,844	21,068	22,472	21,935	22,023	22,257	21,282	21,001	20,373	20,383	253,208
Cust B trn	B	74,154	76,098	83,282	71,859	72,641	63,573	65,000	65,167	65,433	73,946	76,997	73,138	861,288
Cust C trn	C	53,990	50,255	42,166	52,890	53,409	49,976	50,025	52,321	39,527	52,830	50,862	48,899	597,150
Industrial Customer Total		147,089	146,979	146,292	145,817	148,522	135,483	137,048	139,745	126,243	147,776	148,232	142,420	1,711,646
TOTAL UTAH		**1,773,077**	**1,587,806**	**1,717,005**	**1,588,404**	**1,687,440**	**1,841,809**	**2,126,924**	**2,119,407**	**1,850,777**	**1,710,541**	**1,599,583**	**1,859,947**	**21,462,721**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Weighted Customer Factors

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Description		Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
1	Residential		718,393	-	-	-	-	-	-	-	-	11	-	-	-	718,404
2	Commercial		-	14,232	147	-	24	-	-	-	70,509	-	-	-	-	84,912
3	Industrial		-	1,615	124	-	126	-	-	-	3,653	-	1	1	1	5,521
4	Irrigation		-	-	-	-	-	2,738	-	-	-	-	-	-	-	2,738
5	St Lighting		-	-	-	1,974	-	-	2,086	342	-	-	-	-	-	4,402
6	Area Lighting		-	-	-	8,452	-	-	-	-	-	-	-	-	-	8,452
7	OSPA		-	4	-	-	4	-	-	-	3	-	-	-	-	11
8	Ave Customers		718,393	15,851	271	10,426	154	2,738	2,086	342	74,165	11	1	1	1	824,440
9																
10	**FACTOR 40**		**87.1371%**	**1.9226%**	**0.0329%**	**1.2646%**	**0.0187%**	**0.3321%**	**0.2530%**	**0.0415%**	**8.9958%**	**0.0013%**	**0.0001%**	**0.0001%**	**0.0001%**	**100.0000%**
11																
12	Residential		718,393	-	-	-	-	-	-	-	-	27	-	-	-	718,420
13	Commercial		-	41,557	429	-	168	-	-	-	124,801	-	-	-	-	166,956
14	Industrial		-	4,716	362	-	882	-	-	-	6,466	-	266	266	266	13,224
15	Irrigation		-	-	-	-	-	10,952	-	-	-	-	-	-	-	10,952
16	St Lighting		-	-	-	-	-	-	4,902	968	-	-	-	-	-	5,870
17	Area Lighting		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	OSPA		-	12	-	-	28	-	-	-	5	-	-	-	-	45
19	Ave Customers		718,393	46,285	791	-	1,078	10,952	4,902	968	131,272	27	266	266	266	915,466
20																
21	**FACTOR 41**		**78.4729%**	**5.0559%**	**0.0864%**	**0.0000%**	**0.1178%**	**1.1963%**	**0.5355%**	**0.1057%**	**14.3394%**	**0.0030%**	**0.0291%**	**0.0291%**	**0.0291%**	**100.0000%**
22																
23	Residential		718,393	-	-	-	-	-	-	-	-	11	-	-	-	718,404
24	Commercial		-	14,517	150	-	140	-	-	-	64,163	-	-	-	-	78,969
25	Industrial		-	1,647	126	-	733	-	-	-	3,324	-	6	6	6	5,849
26	Irrigation		-	-	-	-	-	3,012	-	-	-	-	-	-	-	3,012
27	St Lighting		-	-	-	1,424	-	-	2,086	342	-	-	-	-	-	3,852
28	Area Lighting		-	-	-	8,379	-	-	-	-	-	-	-	-	-	8,379
29	OSPA		-	4	-	-	23	-	-	-	3	-	-	-	-	30
30	Ave Customers		718,393	16,168	276	9,803	896	3,012	2,086	342	67,490	11	6	6	6	818,495
31																
32	**FACTOR 42**		**87.7700%**	**1.9753%**	**0.0338%**	**1.1977%**	**0.1095%**	**0.3680%**	**0.2549%**	**0.0418%**	**8.2456%**	**0.0013%**	**0.0007%**	**0.0007%**	**0.0007%**	**100.0000%**
33																
34																
35	Residential		718,393	-	-	-	-	-	-	-	-	11	-	-	-	718,404
36																
37	**FACTOR 43**		**99.9985%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0015%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
38																
39																
40	Commercial		-	14,232	147	-	24	-	-	-	70,509	-	-	-	-	84,912
41																
42	**FACTOR 44**		**0.0000%**	**16.7609%**	**0.1731%**	**0.0000%**	**0.0283%**	**0.0000%**	**0.0000%**	**0.0000%**	**83.0377%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
43																
44																
45	Industrial / Irrigation		-	1,615	124	-	126	2,738	-	-	3,653	-	1	1	1	8,259
46																
47	**FACTOR 45**		**0.0000%**	**19.5544%**	**1.5014%**	**0.0000%**	**1.5256%**	**33.1517%**	**0.0000%**	**0.0000%**	**44.2305%**	**0.0000%**	**0.0121%**	**0.0121%**	**0.0121%**	**100.0000%**
48																
49																
50	Lighting		-	-	-	10,426	-	-	2,086	342	-	-	-	-	-	12,854
51																
52	**FACTOR 46**		**0.0000%**	**0.0000%**	**0.0000%**	**81.1109%**	**0.0000%**	**0.0000%**	**16.2284%**	**2.6607%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
53																
54																
55	Ave Customers		718,393	46,285	791	-	1,078	5,776	4,902	968	131,272	27	266	266	266	910,290
56																
57	**FACTOR 47**		**78.9191%**	**5.0846%**	**0.0869%**	**0.0000%**	**0.1184%**	**0.6345%**	**0.5385%**	**0.1063%**	**14.4209%**	**0.0030%**	**0.0292%**	**0.0292%**	**0.0292%**	**100.0000%**
58																
59																
60	Ave Customers		718,393	16,168	276	9,803	896	1,588	2,086	342	67,490	11	6	6	6	817,072
61																
62	**FACTOR 48**		**87.9229%**	**1.9788%**	**0.0338%**	**1.1998%**	**0.1097%**	**0.1944%**	**0.2553%**	**0.0419%**	**8.2600%**	**0.0013%**	**0.0007%**	**0.0007%**	**0.0007%**	**100.0000%**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Weighted Customer Factors

	A	B	C	D	E	F	G	H
	Description		COS Schedule	Average Customers (F 40)	Account 902 Weighting	Total Acct 902 Customers (F 41)	Account 903 Weighting	Total Acct 903 Customers (F 42)
1	**Residential**		1	692,960	1.00	692,960	1.00	692,960
2			2	292	1.00	292	1.00	292
3			3	25,141	1.00	25,141	1.00	25,141
4			25	11	2.48	27	1.00	11
5	Total			718,404		718,420		718,404
6								
7								
8	**Commercial**		6	14,232	2.92	41,557	1.02	14,517
9			8	147	2.92	429	1.02	150
10			9	24	7.00	168	5.82	140
11			23	70,509	1.77	124,801	0.91	64,163
12	Total			84,912		166,956		78,969
13								
14								
15	**Industrial**		6	1,615	2.92	4,716	1.02	1,647
16			8	124	2.92	362	1.02	126
17			9	126	7.00	882	5.82	733
18			23	3,653	1.77	6,466	0.91	3,324
19			Cust B	1	265.96	266	5.82	6
20			Cust C	1	265.96	266	5.82	6
21			Cust A	1	265.96	266	5.82	6
22	Total			5,521		13,224		5,849
23								
24								
25	**Irrigation - annual cust**		10	2,489	4.00	9,956	1.10	2,738
26			TOD	249	4.00	996	1.10	274
27	Total			2,738		10,952		3,012
28								
29	**Irrigation - ave billings**		10	1,309	4.00	5,236	1.10	1,440
30			TOD	135	4.00	540	1.10	149
31	Total			1,444		5,776		1,588
32								
33								
34	**Street Lighting**		11	1,082	-	-	1.00	1,082
35			12	342	-	-	1.00	342
36			13	548	-	-	-	-
37			60/77	2	-	-	-	-
38			104	2,086	2.35	4,902	1.00	2,086
39			205	342	2.83	968	1.00	342
40	Total			4,402		5,870		3,852
41								
42								
43	**Area Lighting**		7	8,379	-	-	1.00	8,379
44			Post-Top	73	-	-	-	-
45	Total			8,452		-		8,379
46								
47								
48	**OSPA**		6	4	2.92	12	1.02	4
49			8	-	2.92	-	1.02	-
50			9	4	7.00	28	5.82	23
51			23	3	1.77	5	0.91	3
52	Total			11		45		30
53								
54								
55								
56	**State of Utah**			**824,440**		**915,466**		**818,495**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Customer Advances Factor

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1	**Revenue**														
2	Residential	541,991,296													541,991,296
3	Com / Ind		408,867,570	116,067,294		145,680,977				104,338,292					774,954,133
4	Irrigation						10,501,896								10,501,896
5															
6	**Customer Advances**														
7	Residential	811,630													811,630
8	Com / Ind		2,724,159	773,321		970,628				695,174					5,163,281
9	Irr						72,057								72,057
10	Total Cust Advances	811,630	2,724,159	773,321	-	970,628	72,057	-	-	695,174	-	-	-	-	6,046,968
11					-										
12	**FACTOR 50**	**13.4221%**	**45.0500%**	**12.7886%**	**0.0000%**	**16.0515%**	**1.1916%**	**0.0000%**	**0.0000%**	**11.4962%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
13															
14															
15	Security Deposits	2,261,940	108,520	332,240	8,902	220,100	89,086	100	865	2,683,996	-	-	599,265		6,305,014
16															
17	**FACTOR 51**	**35.8753%**	**1.7212%**	**5.2695%**	**0.1412%**	**3.4909%**	**1.4129%**	**0.0016%**	**0.0137%**	**42.5692%**	**0.0000%**	**0.0000%**	**9.5046%**	**0.0000%**	**100.0000%**

Contribution in Aid of Construction

UT	Residential	811,630
UT	Commercial	1,310,582
UT	Industrial	3,852,699
UT	Irrigation	72,057
	Total	6,046,968

Deposits Charged by State

08RESD0001	2,261,700	Res
08RESD0002	240	Res
08GNSV0006	23,630	Sch 6
08GNSV006A	82,730	Sch 6
08GNSV006B	2,160	Sch 6
08GNSV0008	332,240	Sch 8
08OALT007N	8,612	Sch 7,11,12
08OALT007R	290	Sch 7,11,12
08OSLCU1202	100	Sch 12 (TS)
08OSLCU1203	865	Sch 12 (MONL)
08GNSV0009	216,800	Sch 9
08GNSV09AM	3,300	Sch 9
08APSV0010	89,086	Sch 10
08GNSV0023	2,683,996	Sch 23
08SPCL0002	599,265	Spec Contract
08NETMT135	940	Net metering
Total	6,305,954	
Total adj for unidentified	6,305,014	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Meter & Services Factor

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1	Average Customer	718,393	15,851	271	0	154	2,738	2,086	342	74,165	11	1	1	1	814,014
2															
3															
4	Meter Cost	64,471,548	10,850,764	1,138,939	0	3,741,738	253,669	178,392	29,247	11,217,573	20,494	279,000	279,000	279,000	92,739,364
5															
6															
7	**FACTOR 60**	**69.5191%**	**11.7003%**	**1.2281%**	**0.0000%**	**4.0347%**	**0.2735%**	**0.1924%**	**0.0315%**	**12.0958%**	**0.0221%**	**0.3008%**	**0.3008%**	**0.3008%**	**100.0000%**
8															
9															
10	Service Cost	300,839,554	33,379,135	1,181,101	0	0	0	1,120,845	183,763	48,491,223	12,805	0	0	0	385,208,426
11															
12															
13	**FACTOR 70**	**78.0979%**	**8.6652%**	**0.3066%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.2910%**	**0.0477%**	**12.5883%**	**0.0033%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Meter & Service Data

	A		B	C	D	E	F	G
	Class/Schedule		COS Col	Avg Custs	Average Metering Cost	Total Metering Cost	Average Services Cost	Total Services Cost
1	**Residential**							
2	Sch 001	sec	1	692,960	89.74	$62,189,085	418.77	$290,189,043
3	Sch 002	sec	1	292	89.74	$26,205	418.77	$122,280
4	Sch 003	sec	1	25,141	89.74	$2,256,257	418.77	$10,528,231
5	Sch 046	sec	25	8	89.74	$718	1,600.65	$12,805
6	Sch 046	pri	25	3	6,591.97	$19,776	0.00	$0
7		Total		718,404		$64,492,041		$300,852,359
8								
9	**Commercial**							
10	Sch 006	sec	6	14,110	622.54	$8,784,013	2,124.57	$29,977,400
11	Sch 056	pri	6	122	7,851.10	$958,691	0.00	$0
12	Sch 008	sec	8	106	1,700.31	$179,850	6,056.93	$640,671
13	Sch 008	pri	8	41	10,623.41	$437,951	0.00	$0
14	Sch 009	sub trn	9	24	24,297.00	$583,128	0.00	$0
15	Sch 023	sec	23	70,466	151.23	$10,656,513	654.23	$46,100,823
16	Sch 023	pri	23	43	188.97	$8,084	0.00	$0
17		Total		84,912		$21,608,231		$76,718,894
18								
19	**Industrial**							
20	Sch 006	sec	6	1,601	622.54	$996,781	2,124.57	$3,401,736
21	Sch 056	pri	6	14	7,851.10	$108,789	0.00	$0
22	Sch 008	sec	8	89	1,700.31	$151,710	6,056.93	$540,430
23	Sch 008	pri	8	35	10,623.41	$369,428	0.00	$0
24	Sch 009	sub trn	9	126	24,297.00	$3,061,422	0.00	$0
25	Sch 023	sec	23	3,651	151.23	$552,103	654.23	$2,388,437
26	Sch 023	pri	23	2	188.97	$419	0.00	$0
27	Cust B		spec contract	1	279,000.00	$279,000	0.00	$0
28	Cust C		spec contract	1	279,000.00	$279,000	0.00	$0
29	Cust A		spec contract	1	279,000.00	$279,000	0.00	$0
30		Total		5,521		$6,077,652		$6,330,603
31								
32	**Irrigation**							
33	Sch 010	sec	10	2,735	85.52	$233,893	0.00	$0
34	Sch 060	pri	10	3	6,591.97	$19,776	0.00	$0
35		Total		2,738		$253,669		$0
36								
37	**Street Lighting**							
38	Sch 104	sec	12	2,086	85.52	$178,392	537.32	$1,120,845
39	Sch 205	sec	12	342	85.52	$29,247	537.32	$183,763
40		Total		2,428		$207,639		$1,304,608
41								
42	**OSPA**							
43	Sch 006	sec	6	4	622.54	$2,490	0.00	$0
44	Sch 008	pri	8	0	10,623.41	$0		$0
45	Sch 009	sub trn	9	4	24,297.00	$97,188	0.00	$0
46	Sch 023	sec	23	3	151.23	$454	654.23	$1,963
47		Total		11		$100,132		$1,963
49	**State of Utah**			**814,014**		**$92,739,364**		**$385,208,426**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Uncollectables Factor

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1	**Revenue**														
2	Residential	541,991,296													541,991,296
3	Com / Ind		408,867,570	116,067,294		145,680,977				104,338,292					774,954,133
4	Irrigation						10,501,896			-					10,501,896
5	Total	541,991,296	408,867,570	116,067,294	-	145,680,977	10,501,896	-	-	104,338,292	-	-	-	-	1,327,447,325
6															
7															
8	**Uncollectables**														
9	Write-off	(5,009,724)	(420,997)	(119,510)	0	(150,003)	(4,675)	0	0	(107,433)	0	0	0	0	(5,812,342)
10	Recovery	1,925,255	155,644	44,183	0	55,457	667	0	0	39,719	0	0	0	0	2,220,925
11	Net Write Off	(3,084,469)	(265,353)	(75,327)	-	(94,546)	(4,008)	-	-	(67,715)	-	-	-	-	(3,591,417)
12															
13															
14	**FACTOR 80**	**85.8845%**	**7.3885%**	**2.0974%**	**0.0000%**	**2.6326%**	**0.1116%**	**0.0000%**	**0.0000%**	**1.8855%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
NPC Monthly Allocation Factors

	CATEGORY	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
														Total
F85	Firm Sales	117,354,377	93,726,956	95,443,703	65,931,413	65,489,932	64,342,939	93,445,208	89,658,211	100,671,101	84,683,313	91,878,583	96,623,204	1,059,248,939
	Utah Share	47,326,372	37,797,967	38,490,292	26,588,651	26,410,612	25,948,055	37,684,344	36,157,134	40,598,383	34,150,869	37,052,559	38,965,958	427,171,196
F86	Non Firm Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
	Utah Share	-	-	-	-	-	-	-	-	-	-	-	-	-
F87	Firm Purchases (Non-Seasonal)	61,214,158	66,653,484	62,996,661	50,760,325	45,782,311	48,330,193	87,716,427	87,617,122	70,946,117	51,236,383	52,430,594	60,091,225	745,775,001
	Utah Share	24,686,289	26,879,846	25,405,132	20,470,494	18,462,973	19,490,476	35,374,056	35,334,008	28,610,968	20,662,477	21,144,076	24,233,435	300,754,230
F88	Seasonal Purchases	-	-	-	-	-	220,750	4,541,170	4,470,970	-	-	-	-	9,232,890
	Utah Share	-	-	-	-	-	96,740	1,990,087	1,959,323	-	-	-	-	4,046,151
F89	Non firm Purchases	5,666,825	5,289,048	5,551,688	5,995,738	6,178,655	5,799,626	5,825,538	5,584,013	5,481,897	5,463,785	5,030,815	5,408,427	67,276,053
	Utah Share	2,263,330	2,112,446	2,217,344	2,394,698	2,467,755	2,316,371	2,326,720	2,230,255	2,189,470	2,182,236	2,009,308	2,160,126	26,870,058
F90	Coal (Non-Seasonal)	49,508,821	44,472,770	45,791,578	39,229,205	44,615,965	47,192,739	49,164,125	49,340,692	47,227,241	47,623,040	46,551,698	49,321,058	560,038,933
	Utah Share	19,773,825	17,762,426	18,289,158	15,668,146	17,819,618	18,848,781	19,636,153	19,706,674	18,862,562	19,020,644	18,592,750	19,698,832	223,679,570
F91	Seasonal Cholla Coal	5,128,447	4,619,212	2,673,565	5,110,725	5,122,490	4,981,286	5,190,548	5,214,335	5,033,342	5,154,727	5,009,736	5,111,245	58,349,661
	Utah Share	2,025,693	1,824,549	1,056,035	2,018,693	2,023,340	1,967,565	2,050,222	2,059,618	1,988,127	2,036,073	1,978,803	2,018,898	23,047,616
F92	Gas (Non-Seasonal)	51,746,715	30,046,176	35,055,659	34,886,986	31,984,147	32,675,345	48,311,181	55,026,774	51,855,518	46,849,092	47,218,369	48,685,425	514,341,387
	Utah Share	20,667,640	12,000,444	14,001,231	13,933,863	12,774,470	13,050,534	19,295,487	21,977,696	20,711,096	18,711,529	18,859,018	19,444,960	205,427,968
F93	Seasonal CT Gas	1,917,163	1,531,371	1,785,871	1,839,886	2,061,233	2,133,741	2,170,247	2,116,823	2,077,740	2,363,817	1,926,751	1,965,667	23,890,310
	Utah Share	795,946	635,777	741,438	763,863	855,759	885,862	901,019	878,839	862,612	981,383	799,927	816,083	9,918,507
F94	Other Generation	314,209	283,790	314,209	304,008	314,301	304,008	314,117	314,301	304,008	162,113	304,100	314,117	3,547,282
	Utah Share	125,495	113,346	125,495	121,421	125,532	121,421	125,459	125,532	121,421	64,748	121,457	125,459	1,416,784
F95	Firm Wheeling	11,242,857	10,551,543	11,034,984	10,640,107	10,895,270	11,242,937	10,459,725	10,540,777	10,279,027	10,898,909	11,204,748	10,612,005	129,602,889
	Utah Share	4,533,991	4,255,199	4,450,160	4,290,915	4,393,817	4,534,023	4,218,171	4,250,858	4,145,299	4,395,284	4,518,622	4,279,582	52,265,921
F96	Non-Firm Wheeling	43,837	36,662	27,888	29,528	37,281	53,401	58,134	32,513	33,104	30,311	49,437	60,021	492,117
	Utah Share	17,508	14,643	11,138	11,794	14,890	21,328	23,219	12,986	13,222	12,106	19,745	23,972	196,551
	Total Net Power Costs	**69,428,656**	**69,757,099**	**69,788,401**	**82,865,096**	**81,501,721**	**88,591,088**	**120,306,004**	**130,600,109**	**92,566,892**	**85,098,865**	**77,847,666**	**84,945,986**	**1,053,297,584**
	Utah Share	**27,563,344**	**27,800,709**	**27,806,841**	**33,085,235**	**32,527,541**	**35,385,047**	**48,256,249**	**52,378,654**	**36,906,393**	**33,915,611**	**30,991,146**	**33,835,390**	**420,452,161**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
NPC Monthly Allocation Factors

NPC ALLOCATION FACTORS

Coin Peak KW @ Input

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential	880,796	861,734	889,655	707,006	531,338	1,090,980	1,305,776	1,007,312	726,131	705,263	1,097,907	1,147,850	10,951,747
GS Dist - Large	1,015,326	1,009,188	1,060,442	1,028,686	1,107,121	1,267,490	1,338,636	1,321,655	1,279,541	936,293	733,006	911,149	13,008,533
GS Dist - > 1MW	283,502	273,639	319,329	293,331	295,610	328,634	319,184	313,450	339,334	276,278	238,608	303,782	3,584,681
ST Lighting	-	-	-	-	-	-	-	-	-	-	23,124	21,686	44,810
GS Trans	425,939	481,903	445,012	443,027	418,231	484,839	484,865	473,955	533,704	480,166	379,767	469,175	5,520,582
Irrigation	659	813	1,845	16,328	37,812	52,223	48,410	54,885	34,891	16,625	4,349	704	269,544
Traffic Signals	772	777	772	719	735	798	777	730	722	763	824	826	9,216
Outdoor Lighting	-	-	-	-	-	-	-	-	-	-	2,768	2,677	5,445
GS Dist - Small	155,208	151,942	143,088	155,743	277,443	310,532	305,624	308,902	299,689	142,024	238,336	298,367	2,786,898
Residential - Mobile Home	1,610	1,581	1,604	1,286	930	1,887	1,924	1,522	1,107	1,242	1,933	2,067	18,693
Cust A	31,736	31,686	31,150	32,549	31,809	31,920	31,543	32,443	32,262	32,421	29,550	29,146	378,213
Cust B	-	124,431	116,198	106,658	106,389	-	-	-	-	107,525	116,783	-	677,983
Cust C	79,673	81,263	84,951	87,296	79,274	83,340	80,824	77,614	80,005	79,584	82,042	82,967	978,834
Total Utah	2,875,221	3,018,956	3,094,045	2,872,628	2,886,692	3,652,643	3,917,564	3,592,468	3,327,385	2,778,184	2,948,996	3,270,397	38,235,179

Coin Peak %'s

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Residential	30.6340%	28.5441%	28.7538%	24.6118%	18.4065%	29.8682%	33.3313%	28.0395%	21.8229%	25.3858%	37.2298%	35.0982%
GS Dist - Large	35.3130%	33.4284%	34.2736%	35.8099%	38.3526%	34.7006%	34.1701%	36.7896%	38.4549%	33.7016%	24.8561%	27.8605%
GS Dist - > 1MW	9.8602%	9.0640%	10.3208%	10.2112%	10.2404%	8.9972%	8.1475%	8.7252%	10.1982%	9.9446%	8.0912%	9.2888%
ST Lighting	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.7841%	0.6631%
GS Trans	14.8141%	15.9626%	14.3828%	15.4224%	14.4882%	13.2736%	12.3767%	13.1930%	16.0397%	17.2834%	12.8778%	14.3461%
Irrigation	0.0229%	0.0269%	0.0596%	0.5684%	1.3099%	1.4297%	1.2357%	1.5278%	1.0486%	0.5984%	0.1475%	0.0215%
Traffic Signals	0.0269%	0.0257%	0.0250%	0.0250%	0.0255%	0.0219%	0.0198%	0.0203%	0.0217%	0.0275%	0.0279%	0.0253%
Outdoor Lighting	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0939%	0.0819%
GS Dist - Small	5.3981%	5.0329%	4.6246%	5.4216%	9.6111%	8.5016%	7.8014%	8.5986%	9.0067%	5.1121%	8.0819%	9.1233%
Residential - Mobile Home	0.0560%	0.0524%	0.0518%	0.0448%	0.0322%	0.0517%	0.0491%	0.0424%	0.0333%	0.0447%	0.0655%	0.0632%
Cust A	1.1038%	1.0496%	1.0068%	1.1331%	1.1019%	0.8739%	0.8052%	0.9031%	0.9696%	1.1670%	1.0020%	0.8912%
Cust B	0.0000%	4.1216%	3.7555%	3.7129%	3.6855%	0.0000%	0.0000%	0.0000%	0.0000%	3.8703%	3.9601%	0.0000%
Cust C	2.7710%	2.6918%	2.7456%	3.0389%	2.7462%	2.2816%	2.0631%	2.1605%	2.4044%	2.8646%	2.7820%	2.5369%
Total Utah	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
NPC Monthly Allocation Factors

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
						MWH @ Input						
Residential	630,427	523,804	519,442	463,402	494,317	602,069	804,767	772,356	548,889	485,910	530,108	642,231
GS Dist - Large	537,031	476,394	539,622	504,704	546,466	578,916	645,491	671,807	600,455	560,499	503,466	566,075
GS Dist - > 1MW	172,745	151,022	192,628	170,412	180,731	185,059	196,955	193,381	201,986	184,231	161,015	194,889
ST Lighting	8,701	8,333	9,529	9,029	8,720	8,076	8,476	8,239	8,187	8,944	9,392	9,432
GS Trans	289,144	292,751	320,361	297,347	293,265	320,456	321,151	322,436	358,310	327,566	256,272	325,122
Irrigation	483	538	1,350	11,575	28,593	37,425	42,319	39,236	26,377	12,179	3,083	516
Traffic Signals	566	514	565	510	539	566	569	535	512	559	584	605
Outdoor Lighting	1,089	989	1,087	980	1,036	1,089	1,096	1,029	985	1,076	1,124	1,164
GS Dist - Small	126,244	109,203	119,663	107,193	117,225	119,327	142,926	143,497	125,404	114,360	111,763	124,799
Residential - Mobile Home	1,153	961	936	843	865	1,041	1,186	1,167	837	855	933	1,157
Cust A	19,806	21,563	21,791	22,025	23,492	22,931	23,024	23,268	22,249	21,955	21,299	21,309
Cust B	77,522	79,555	87,066	75,124	75,941	66,461	67,953	68,127	68,406	77,305	80,495	76,461
Cust C	56,443	52,538	44,082	55,293	55,835	52,246	52,298	54,698	41,323	55,230	53,173	51,120
Total Utah	1,921,353	1,718,164	1,858,121	1,718,436	1,827,028	1,995,664	2,308,210	2,299,777	2,003,919	1,850,669	1,732,708	2,014,880
						MWH %'s						
Residential	32.8116%	30.4862%	27.9552%	26.9665%	27.0558%	30.1689%	34.8654%	33.5840%	27.3908%	26.2559%	30.5942%	31.8744%
GS Dist - Large	27.9507%	27.7269%	29.0413%	29.3700%	29.9101%	29.0087%	27.9650%	29.2118%	29.9640%	30.2863%	29.0566%	28.0947%
GS Dist - > 1MW	8.9908%	8.7897%	10.3668%	9.9167%	9.8921%	9.2731%	8.5328%	8.4087%	10.0796%	9.9548%	9.2927%	9.6725%
ST Lighting	0.4529%	0.4850%	0.5128%	0.5254%	0.4773%	0.4047%	0.3672%	0.3582%	0.4085%	0.4833%	0.5421%	0.4681%
GS Trans	15.0490%	17.0386%	17.2411%	17.3033%	16.0515%	16.0576%	13.9134%	14.0203%	17.8805%	17.6999%	14.7903%	16.1360%
Irrigation	0.0251%	0.0313%	0.0726%	0.6736%	1.5650%	1.8753%	1.8334%	1.7061%	1.3163%	0.6581%	0.1779%	0.0256%
Traffic Signals	0.0294%	0.0299%	0.0304%	0.0297%	0.0295%	0.0284%	0.0247%	0.0233%	0.0255%	0.0302%	0.0337%	0.0300%
Outdoor Lighting	0.0567%	0.0576%	0.0585%	0.0571%	0.0567%	0.0546%	0.0475%	0.0447%	0.0492%	0.0581%	0.0649%	0.0578%
GS Dist - Small	6.5706%	6.3558%	6.4400%	6.2378%	6.4162%	5.9793%	6.1921%	6.2396%	6.2579%	6.1794%	6.4502%	6.1939%
Residential - Mobile Home	0.0600%	0.0559%	0.0504%	0.0491%	0.0474%	0.0522%	0.0514%	0.0507%	0.0417%	0.0462%	0.0539%	0.0574%
Cust A	1.0308%	1.2550%	1.1727%	1.2817%	1.2858%	1.1491%	0.9975%	1.0118%	1.1103%	1.1863%	1.2292%	1.0576%
Cust B	4.0348%	4.6303%	4.6857%	4.3716%	4.1565%	3.3303%	2.9440%	2.9623%	3.4136%	4.1771%	4.6456%	3.7948%
Cust C	2.9377%	3.0578%	2.3724%	3.2176%	3.0561%	2.6180%	2.2657%	2.3784%	2.0621%	2.9843%	3.0688%	2.5371%
Total Utah	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
NPC Monthly Allocation Factors

		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
F85	**Firm Sales - Utah Share**	**47,326,372**	**37,797,967**	**38,490,292**	**26,588,651**	**26,410,612**	**25,948,055**	**37,684,344**	**36,157,134**	**40,598,383**	**34,150,869**	**37,052,559**	**38,965,958**	**427,171,196**	
	Acct 447 - Demand														
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	14,755,610	10,972,618	10,990,573	6,700,472	5,432,346	7,769,726	12,705,220	10,639,471	9,424,852	8,743,751	13,179,939	13,362,302	124,676,878	29.19%
	GS Dist - Large	15,841,270	12,096,486	12,688,538	9,093,300	9,571,724	8,634,900	12,292,193	12,617,094	14,750,264	11,217,804	9,598,926	10,878,927	139,281,424	32.61%
	GS Dist - > 1MW	4,563,605	3,400,099	3,976,923	2,695,451	2,681,563	2,352,486	3,106,634	3,126,173	4,128,267	3,397,030	3,109,280	3,656,860	40,194,372	9.41%
	ST Lighting	53,580	45,829	49,348	34,925	31,515	26,250	34,597	32,382	41,466	41,259	268,122	239,389	898,662	0.21%
	GS Trans	7,038,779	6,135,199	5,811,040	4,225,629	3,929,649	3,624,851	4,808,854	4,845,003	6,698,699	5,938,000	4,948,717	5,764,468	63,768,888	14.93%
	Irrigation	11,108	10,587	24,201	158,123	362,789	399,896	521,984	568,517	452,883	209,459	57,465	8,784	2,785,796	0.65%
	Traffic Signals	13,019	10,123	10,131	6,960	6,991	6,093	7,930	7,612	9,202	9,617	10,889	10,306	108,873	0.03%
	Outdoor Lighting	6,705	5,441	5,630	3,793	3,745	3,540	4,471	4,045	4,990	4,964	32,095	29,552	108,970	0.03%
	GS Dist - Small	2,693,454	2,027,348	1,954,719	1,495,788	2,327,400	2,042,373	2,788,283	2,895,775	3,377,598	1,836,957	2,843,414	3,269,603	29,552,712	6.92%
	Residential - Mobile Home	26,980	20,131	19,811	12,188	9,510	13,440	18,723	16,072	14,364	15,394	23,203	24,064	213,878	0.05%
	Cust A	513,744	416,124	403,477	311,145	303,164	244,605	321,539	336,351	407,917	400,183	392,324	363,476	4,414,050	1.03%
	Cust B	477,379	1,605,960	1,535,021	1,030,997	1,004,467	216,034	277,354	267,775	346,467	1,347,942	1,530,813	369,670	10,009,878	2.34%
	Cust C	1,331,140	1,052,022	1,020,881	819,880	745,749	613,861	796,560	800,865	941,416	988,510	1,057,374	988,558	11,156,816	2.61%
	Total	**47,326,372**	**37,797,967**	**38,490,292**	**26,588,651**	**26,410,612**	**25,948,055**	**37,684,344**	**36,157,134**	**40,598,383**	**34,150,869**	**37,052,559**	**38,965,958**	**427,171,196**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	
F86	**Non Firm Sales - Utah Share**	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Acct 447 - Energy														
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Dist - Large	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Dist - > 1MW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	ST Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Trans	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Irrigation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Traffic Signals	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Outdoor Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	GS Dist - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Residential - Mobile Home	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Cust A	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Cust B	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Cust C	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	**0.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	

Rocky Mountain Power
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		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
F87	**Firm Purchases (Non-Seasonal) - Utah Shar**	**24,686,289**	**26,879,846**	**25,405,132**	**20,470,494**	**18,462,973**	**19,490,476**	**35,374,056**	**35,334,008**	**28,610,968**	**20,662,477**	**21,144,076**	**24,233,435**	**300,754,230**	
	Acct 555 - Demand														
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	7,696,792	7,803,125	7,254,218	5,158,666	3,797,612	5,836,108	11,926,310	10,397,261	6,641,992	5,290,277	7,521,144	8,310,189	87,633,693	29.13798%
	GS Dist - Large	8,263,092	8,602,359	8,374,943	7,000,894	6,691,344	6,485,970	11,538,604	12,329,863	10,394,979	6,787,166	5,477,635	6,765,746	98,712,594	32.82%
	GS Dist - > 1MW	2,380,458	2,417,965	2,624,928	2,075,217	1,874,611	1,767,033	2,916,178	3,055,005	2,909,321	2,055,323	1,774,313	2,274,249	28,124,601	9.35%
	ST Lighting	27,948	32,591	32,572	26,889	22,031	19,718	32,476	31,645	29,222	24,963	153,004	148,879	581,938	0.19%
	GS Trans	3,671,554	4,363,018	3,835,519	3,253,295	2,747,115	2,722,750	4,514,041	4,734,705	4,720,785	3,592,699	2,823,990	3,584,997	44,564,469	14.82%
	Irrigation	5,794	7,529	15,973	121,738	253,617	300,376	489,983	555,574	319,161	126,730	32,792	5,463	2,234,731	0.74%
	Traffic Signals	6,791	7,199	6,687	5,359	4,888	4,577	7,444	7,439	6,485	5,819	6,214	6,410	75,309	0.03%
	Outdoor Lighting	3,497	3,869	3,716	2,920	2,618	2,659	4,197	3,953	3,516	3,003	18,315	18,379	70,643	0.02%
	GS Dist - Small	1,404,954	1,441,739	1,290,193	1,151,601	1,627,025	1,534,097	2,617,344	2,829,852	2,380,300	1,111,424	1,622,597	2,033,409	21,044,534	7.00%
	Residential - Mobile Home	14,073	14,316	13,076	9,383	6,648	10,095	17,575	15,706	10,123	9,314	13,241	14,966	148,516	0.05%
	Cust A	267,978	295,924	266,311	239,549	211,934	183,731	301,827	328,694	287,472	242,125	223,880	226,050	3,075,477	1.02%
	Cust B	249,009	1,142,071	1,013,175	793,761	702,197	162,270	260,350	261,679	244,166	815,552	873,560	229,903	6,747,693	2.24%
	Cust C	694,347	748,141	673,822	631,222	521,334	461,092	747,726	782,633	663,445	598,083	603,391	614,797	7,740,034	2.57%
	Total	**24,686,289**	**26,879,846**	**25,405,132**	**20,470,494**	**18,462,973**	**19,490,476**	**35,374,056**	**35,334,008**	**28,610,968**	**20,662,477**	**21,144,076**	**24,233,435**	**300,754,230**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	
F88	**Seasonal Purchases - Utah Share**	-	-	-	-	-	**96,740**	**1,990,087**	**1,959,323**	-	-	-	-	**4,046,151**	
	Acct 555 - Seasonal Contracts														
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	-	-	-	-	-	28,967	670,955	576,544	-	-	-	-	1,276,466	31.55%
	GS Dist - Large	-	-	-	-	-	32,193	649,143	683,709	-	-	-	-	1,365,045	33.74%
	GS Dist - > 1MW	-	-	-	-	-	8,771	164,059	169,405	-	-	-	-	342,235	8.46%
	ST Lighting	-	-	-	-	-	98	1,827	1,755	-	-	-	-	3,680	0.09%
	GS Trans	-	-	-	-	-	13,514	253,953	262,546	-	-	-	-	530,013	13.10%
	Irrigation	-	-	-	-	-	1,491	27,566	30,807	-	-	-	-	59,864	1.48%
	Traffic Signals	-	-	-	-	-	23	419	413	-	-	-	-	854	0.02%
	Outdoor Lighting	-	-	-	-	-	13	236	219	-	-	-	-	469	0.01%
	GS Dist - Small	-	-	-	-	-	7,614	147,248	156,920	-	-	-	-	311,781	7.71%
	Residential - Mobile Home	-	-	-	-	-	50	989	871	-	-	-	-	1,910	0.05%
	Cust A	-	-	-	-	-	912	16,980	18,227	-	-	-	-	36,119	0.89%
	Cust B	-	-	-	-	-	805	14,647	14,510	-	-	-	-	29,963	0.74%
	Cust C	-	-	-	-	-	2,289	42,066	43,398	-	-	-	-	87,753	2.17%
	Total	-	-	-	-	-	**96,740**	**1,990,087**	**1,959,323**	-	-	-	-	**4,046,151**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	

Rocky Mountain Power
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		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
F89	**Non firm Purchases - Utah Share Acct 555 - Energy**	**2,263,330**	**2,112,446**	**2,217,344**	**2,394,698**	**2,467,755**	**2,316,371**	**2,326,720**	**2,230,255**	**2,189,470**	**2,182,236**	**2,009,308**	**2,160,126**	**26,870,058**	
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	742,635	644,005	619,864	645,767	667,671	698,823	811,221	749,008	599,713	572,966	614,731	688,528	8,054,931	29.98%
	GS Dist - Large	632,616	585,716	643,945	703,322	738,107	671,948	650,667	651,499	656,053	660,918	583,837	606,881	7,785,509	28.97%
	GS Dist - > 1MW	203,492	185,678	229,868	237,474	244,113	214,799	198,534	187,535	220,689	217,238	186,718	208,938	2,535,077	9.43%
	ST Lighting	10,250	10,245	11,371	12,582	11,779	9,373	8,544	7,990	8,945	10,546	10,892	10,112	122,629	0.46%
	GS Trans	340,608	359,931	382,295	414,362	396,112	371,954	323,726	312,689	391,487	386,253	297,182	348,559	4,325,159	16.10%
	Irrigation	569	661	1,610	16,131	38,620	43,440	42,658	38,050	28,819	14,361	3,575	553	229,047	0.85%
	Traffic Signals	666	632	674	710	727	657	574	519	559	659	677	649	7,704	0.03%
	Outdoor Lighting	1,283	1,216	1,297	1,366	1,400	1,264	1,104	998	1,076	1,269	1,304	1,248	14,826	0.06%
	GS Dist - Small	148,714	134,263	142,798	149,377	158,336	138,504	144,072	139,159	137,016	134,849	129,604	133,795	1,690,485	6.29%
	Residential - Mobile Home	1,358	1,182	1,117	1,175	1,169	1,209	1,195	1,131	914	1,009	1,082	1,240	13,781	0.05%
	Cust A	23,331	26,511	26,003	30,692	31,731	26,616	23,208	22,565	24,309	25,888	24,699	22,845	308,400	1.15%
	Cust B	91,320	97,812	103,898	104,688	102,573	77,141	68,498	66,068	74,740	91,155	93,345	81,973	1,053,209	3.92%
	Cust C	66,489	64,594	52,604	77,052	75,416	60,643	52,717	53,044	45,149	65,125	61,661	54,806	729,300	2.71%
	Total	**2,263,330**	**2,112,446**	**2,217,344**	**2,394,698**	**2,467,755**	**2,316,371**	**2,326,720**	**2,230,255**	**2,189,470**	**2,182,236**	**2,009,308**	**2,160,126**	**26,870,058**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	
F90	**Coal (Non-Seasonal) - Utah Share Acct 501 - Fuel Related**	**19,773,825**	**17,762,426**	**18,289,158**	**15,668,146**	**17,819,618**	**18,848,781**	**19,636,153**	**19,706,674**	**18,862,562**	**19,020,644**	**18,592,750**	**19,698,832**	**223,679,570**	
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	6,488,109	5,415,095	5,112,776	4,225,154	4,821,243	5,686,464	6,846,230	6,618,282	5,166,600	4,994,044	5,688,299	6,278,889	67,341,185	30.11%
	GS Dist - Large	5,526,916	4,924,971	5,311,403	4,601,727	5,329,862	5,467,782	5,491,247	5,756,683	5,651,984	5,760,644	5,402,423	5,534,332	64,759,972	28.95%
	GS Dist - > 1MW	1,777,826	1,561,271	1,896,003	1,553,759	1,762,734	1,747,861	1,675,512	1,657,075	1,901,261	1,893,475	1,727,764	1,905,370	21,059,912	9.42%
	ST Lighting	89,547	86,145	93,793	82,323	85,054	76,274	72,110	70,597	77,062	91,919	100,783	92,218	1,017,824	0.46%
	GS Trans	2,975,760	3,026,463	3,153,256	2,711,111	2,860,317	3,026,667	2,732,059	2,762,942	3,372,713	3,366,629	2,749,920	3,178,609	35,916,446	16.06%
	Irrigation	4,968	5,558	13,283	105,541	278,877	353,479	360,012	336,210	248,279	125,171	33,083	5,042	1,869,505	0.84%
	Traffic Signals	5,823	5,315	5,561	4,646	5,253	5,345	4,843	4,583	4,819	5,747	6,269	5,916	64,118	0.03%
	Outdoor Lighting	11,205	10,227	10,701	8,940	10,108	10,286	9,320	8,818	9,273	11,059	12,063	11,384	123,384	0.06%
	GS Dist - Small	1,299,256	1,128,942	1,177,826	977,349	1,143,338	1,127,031	1,215,885	1,229,619	1,180,410	1,175,361	1,199,270	1,220,117	14,074,404	6.29%
	Residential - Mobile Home	11,863	9,935	9,216	7,685	8,440	9,836	10,089	9,998	7,874	8,792	10,014	11,307	115,050	0.05%
	Cust A	203,834	222,919	214,480	200,814	229,130	216,583	195,865	199,385	209,429	225,646	228,545	208,329	2,554,961	1.14%
	Cust B	797,830	822,446	856,971	684,955	740,680	627,712	578,082	583,780	643,893	794,518	863,749	747,532	8,742,148	3.91%
	Cust C	580,887	543,140	433,887	504,142	544,581	493,460	444,901	468,704	388,964	567,639	570,567	499,788	6,040,660	2.70%
	Total	**19,773,825**	**17,762,426**	**18,289,158**	**15,668,146**	**17,819,618**	**18,848,781**	**19,636,153**	**19,706,674**	**18,862,562**	**19,020,644**	**18,592,750**	**19,698,832**	**223,679,570**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	

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		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
F91	**Seasonal Cholla Coal - Utah Share Acct 501 - Cholla**	**2,025,693**	**1,824,549**	**1,056,035**	**2,018,693**	**2,023,340**	**1,967,565**	**2,050,222**	**2,059,618**	**1,988,127**	**2,036,073**	**1,978,803**	**2,018,898**	**23,047,616**	
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	664,662	556,236	295,217	544,371	547,431	593,592	714,819	691,701	544,563	534,590	605,398	643,512	6,936,094	30.09%
	GS Dist - Large	566,195	505,891	306,686	592,889	605,182	570,765	573,344	601,652	595,723	616,651	574,973	567,204	6,677,155	28.97%
	GS Dist - > 1MW	182,126	160,373	109,477	200,187	200,151	182,454	174,941	173,187	200,394	202,688	183,884	195,278	2,165,140	9.39%
	ST Lighting	9,173	8,849	5,416	10,607	9,657	7,962	7,529	7,378	8,122	9,840	10,726	9,451	104,711	0.45%
	GS Trans	304,846	310,877	182,072	349,301	324,776	315,944	285,256	288,765	355,486	360,382	292,670	325,770	3,696,148	16.04%
	Irrigation	509	571	767	13,598	31,665	36,899	37,589	35,139	26,169	13,399	3,521	517	200,342	0.87%
	Traffic Signals	597	546	321	599	596	558	506	479	508	615	667	606	6,598	0.03%
	Outdoor Lighting	1,148	1,051	618	1,152	1,148	1,074	973	922	977	1,184	1,284	1,167	12,696	0.06%
	GS Dist - Small	133,100	115,964	68,009	125,922	129,821	117,647	126,951	128,512	124,416	125,817	127,637	125,048	1,448,844	6.29%
	Residential - Mobile Home	1,215	1,020	532	990	958	1,027	1,053	1,045	830	941	1,066	1,159	11,837	0.05%
	Cust A	20,881	22,898	12,384	25,873	26,017	22,608	20,450	20,838	22,074	24,154	24,324	21,351	263,854	1.14%
	Cust B	81,732	84,481	49,482	88,250	84,101	65,525	60,358	61,013	67,867	85,050	91,928	76,613	896,400	3.89%
	Cust C	59,508	55,791	25,053	64,954	61,835	51,511	46,452	48,986	40,997	60,763	60,725	51,222	627,797	2.72%
	Total	**2,025,693**	**1,824,549**	**1,056,035**	**2,018,693**	**2,023,340**	**1,967,565**	**2,050,222**	**2,059,618**	**1,988,127**	**2,036,073**	**1,978,803**	**2,018,898**	**23,047,616**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	
F92	**Gas (Non-Seasonal) - Utah Share Acct 547 - Fuel**	**20,667,640**	**12,000,444**	**14,001,231**	**13,933,863**	**12,774,470**	**13,050,534**	**19,295,487**	**21,977,696**	**20,711,096**	**18,711,529**	**18,859,018**	**19,444,960**	**205,427,968**	
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	6,781,384	3,658,483	3,914,077	3,757,478	3,456,237	3,937,199	6,727,455	7,380,981	5,672,928	4,912,883	5,769,762	6,197,969	62,166,835	30.26%
	GS Dist - Large	5,776,743	3,327,351	4,066,135	4,092,369	3,820,854	3,785,787	5,395,980	6,420,090	6,205,879	5,667,024	5,479,791	5,463,007	59,501,011	28.96%
	GS Dist - > 1MW	1,858,187	1,054,808	1,451,482	1,381,776	1,263,663	1,210,186	1,646,444	1,848,038	2,087,585	1,862,703	1,752,507	1,880,814	19,298,193	9.39%
	ST Lighting	93,595	58,201	71,803	73,211	60,973	52,811	70,859	78,732	84,614	90,425	102,226	91,029	928,479	0.45%
	GS Trans	3,110,270	2,044,704	2,413,969	2,411,022	2,050,494	2,095,606	2,684,661	3,081,346	3,703,240	3,311,917	2,789,302	3,137,644	32,834,175	15.98%
	Irrigation	5,193	3,755	10,169	93,859	199,921	244,742	353,766	374,956	272,611	123,137	33,557	4,977	1,720,642	0.84%
	Traffic Signals	6,086	3,591	4,257	4,131	3,766	3,701	4,759	5,111	5,291	5,653	6,359	5,840	58,544	0.03%
	Outdoor Lighting	11,712	6,909	8,192	7,950	7,247	7,122	9,158	9,834	10,182	10,879	12,236	11,237	112,659	0.05%
	GS Dist - Small	1,357,985	762,722	901,683	869,168	819,632	780,335	1,194,791	1,371,322	1,296,090	1,156,260	1,216,445	1,204,392	12,930,824	6.29%
	Residential - Mobile Home	12,399	6,712	7,055	6,835	6,051	6,811	9,914	11,150	8,646	8,649	10,157	11,162	105,540	0.05%
	Cust A	213,048	150,606	164,195	178,586	164,258	149,958	192,467	222,363	229,953	221,979	231,818	205,644	2,324,875	1.13%
	Cust B	833,894	555,651	656,053	609,138	530,977	434,616	568,053	651,056	706,994	781,606	876,118	737,898	7,942,053	3.87%
	Cust C	607,144	366,950	332,161	448,339	390,398	341,663	437,182	522,718	427,083	558,414	578,738	493,347	5,504,137	2.68%
	Total	**20,667,640**	**12,000,444**	**14,001,231**	**13,933,863**	**12,774,470**	**13,050,534**	**19,295,487**	**21,977,696**	**20,711,096**	**18,711,529**	**18,859,018**	**19,444,960**	**205,427,968**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
NPC Monthly Allocation Factors

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
F93 Seasonal CT Gas - Utah Share	**795,946**	**635,777**	**741,438**	**763,863**	**855,759**	**885,862**	**901,019**	**878,839**	**862,612**	**981,383**	**799,927**	**816,083**	**9,918,507**	
Acct 547 - Simple Cycle Combustion Turbine														
Demand =														
Energy =														
Class													**Allocation Total**	**Allocation Percent**
Residential	261,163	193,824	207,271	205,987	231,533	267,255	314,144	295,149	236,276	257,671	244,731	260,122	2,975,125	30.00%
GS Dist - Large	222,472	176,281	215,323	224,346	255,958	256,977	251,970	256,725	258,473	297,224	232,432	229,276	2,877,458	29.01%
GS Dist - > 1MW	71,562	55,883	76,863	75,750	84,653	82,147	76,882	73,899	86,947	97,695	74,335	78,936	935,551	9.43%
ST Lighting	3,604	3,083	3,802	4,013	4,085	3,585	3,309	3,148	3,524	4,743	4,336	3,820	45,053	0.45%
GS Trans	119,782	108,327	127,832	132,174	137,362	142,248	125,362	123,216	154,239	173,703	118,311	131,683	1,594,242	16.07%
Irrigation	200	199	539	5,145	13,393	16,613	16,519	14,994	11,354	6,458	1,423	209	87,046	0.88%
Traffic Signals	234	190	225	226	252	251	222	204	220	297	270	245	2,838	0.03%
Outdoor Lighting	451	366	434	436	485	483	428	393	424	571	519	472	5,462	0.06%
GS Dist - Small	52,298	40,409	47,749	47,648	54,907	52,969	55,792	54,836	53,982	60,644	51,597	50,547	623,377	6.28%
Residential - Mobile Home	478	356	374	375	405	462	463	446	360	454	431	468	5,071	0.05%
Cust A	8,205	7,979	8,695	9,790	11,004	10,179	8,987	8,892	9,577	11,642	9,833	8,631	113,414	1.14%
Cust B	32,115	29,438	34,741	33,393	35,570	29,501	26,526	26,034	29,446	40,994	37,162	30,969	385,889	3.89%
Cust C	23,382	19,441	17,590	24,578	26,153	23,192	20,415	20,902	17,788	29,288	24,548	20,705	267,981	2.70%
Total	**795,946**	**635,777**	**741,438**	**763,863**	**855,759**	**885,862**	**901,019**	**878,839**	**862,612**	**981,383**	**799,927**	**816,083**	**9,918,507**	**100.00%**
check	-	-	-	-	-	-	-	-	-	-	-	-	-	
F94 Other Generation - Utah Share	**125,495**	**113,346**	**125,495**	**121,421**	**125,532**	**121,421**	**125,459**	**125,532**	**121,421**	**64,748**	**121,457**	**125,459**	**1,416,784**	
Acct 503 - Steam From Other Sources														
Demand =														
Energy =														
Class													**Allocation Total**	**Allocation Percent**
Residential	41,177	34,555	35,082	32,743	33,964	36,631	43,742	42,158	33,258	17,000	37,159	39,989	427,459	30.17%
GS Dist - Large	35,077	31,427	36,445	35,661	37,547	35,223	35,084	36,670	36,383	19,610	35,291	35,247	409,665	28.92%
GS Dist - > 1MW	11,283	9,963	13,010	12,041	12,418	11,259	10,705	10,556	12,239	6,446	11,287	12,135	133,340	9.41%
ST Lighting	568	550	644	638	599	491	461	450	496	313	658	587	6,455	0.46%
GS Trans	18,886	19,312	21,637	21,010	20,150	19,497	17,456	17,600	21,711	11,460	17,964	20,244	226,926	16.02%
Irrigation	32	35	91	818	1,965	2,277	2,300	2,142	1,598	426	216	32	11,932	0.84%
Traffic Signals	37	34	38	36	37	34	31	29	31	20	41	38	406	0.03%
Outdoor Lighting	71	65	73	69	71	66	60	56	60	38	79	73	781	0.06%
GS Dist - Small	8,246	7,204	8,082	7,574	8,054	7,260	7,768	7,833	7,598	4,001	7,834	7,771	89,226	6.30%
Residential - Mobile Home	75	63	63	60	59	63	64	64	51	30	65	72	730	0.05%
Cust A	1,294	1,422	1,472	1,556	1,614	1,395	1,251	1,270	1,348	768	1,493	1,327	16,211	1.14%
Cust B	5,063	5,248	5,880	5,308	5,218	4,044	3,693	3,719	4,145	2,705	5,642	4,761	55,426	3.91%
Cust C	3,687	3,466	2,977	3,907	3,836	3,179	2,843	2,986	2,504	1,932	3,727	3,183	38,226	2.70%
Total	**125,495**	**113,346**	**125,495**	**121,421**	**125,532**	**121,421**	**125,459**	**125,532**	**121,421**	**64,748**	**121,457**	**125,459**	**1,416,784**	**100.00%**
check	-	-	-	-	-	-	-	-	-	-	-	-	-	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
NPC Monthly Allocation Factors

		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
F95	**Firm Wheeling - Utah Share**	**4,533,991**	**4,255,199**	**4,450,160**	**4,290,915**	**4,393,817**	**4,534,023**	**4,218,171**	**4,250,858**	**4,145,299**	**4,395,284**	**4,518,622**	**4,279,582**	**52,265,921**	
	Acct 565 - Transm of Electricity by Others														
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	1,413,626	1,235,269	1,270,705	1,081,332	903,755	1,357,640	1,422,150	1,250,842	962,325	1,125,338	1,607,316	1,467,565	15,097,863	28.89%
	GS Dist - Large	1,517,635	1,361,792	1,467,020	1,467,490	1,592,405	1,508,816	1,375,918	1,483,344	1,506,076	1,443,753	1,170,605	1,194,819	17,089,674	32.70%
	GS Dist - > 1MW	437,205	382,775	459,803	434,996	446,120	411,061	347,739	367,532	421,517	437,204	379,182	401,628	4,926,762	9.43%
	ST Lighting	5,133	5,159	5,705	5,636	5,243	4,587	3,873	3,807	4,234	5,310	32,698	26,292	107,677	0.21%
	GS Trans	674,334	690,685	671,859	681,938	653,758	633,387	538,276	569,609	683,971	764,232	603,504	633,104	7,798,657	14.92%
	Irrigation	1,064	1,192	2,798	25,518	60,356	69,876	58,428	66,838	46,242	26,958	7,008	965	367,242	0.70%
	Traffic Signals	1,247	1,140	1,171	1,123	1,163	1,065	888	895	940	1,238	1,328	1,132	13,329	0.03%
	Outdoor Lighting	642	613	651	612	623	619	501	476	509	639	3,914	3,246	13,044	0.02%
	GS Dist - Small	258,040	228,234	226,000	241,392	387,199	356,873	312,105	340,445	344,870	236,420	346,759	359,096	3,637,434	6.96%
	Residential - Mobile Home	2,585	2,266	2,290	1,967	1,582	2,348	2,096	1,890	1,467	1,981	2,830	2,643	25,945	0.05%
	Cust A	49,218	46,846	46,649	50,213	50,436	42,741	35,991	39,544	41,650	51,504	47,845	39,920	542,558	1.04%
	Cust B	45,734	180,795	177,476	166,384	167,109	37,749	31,045	31,481	35,376	173,483	186,685	40,600	1,273,917	2.44%
	Cust C	127,527	118,434	118,032	132,313	124,067	107,263	89,162	94,155	96,123	127,223	128,949	108,572	1,371,820	2.62%
	Total	**4,533,991**	**4,255,199**	**4,450,160**	**4,290,915**	**4,393,817**	**4,534,023**	**4,218,171**	**4,250,858**	**4,145,299**	**4,395,284**	**4,518,622**	**4,279,582**	**52,265,921**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	

F96	**Non-Firm Wheeling - Utah Share**	**17,508**	**14,643**	**11,138**	**11,794**	**14,890**	**21,328**	**23,219**	**12,986**	**13,222**	**12,106**	**19,745**	**23,972**	**196,551**	
	Acct 565 - Energy														
	Demand =														
	Energy =														
	Class													**Allocation Total**	**Allocation Percent**
	Residential	5,745	4,464	3,114	3,180	4,029	6,435	8,095	4,361	3,621	3,179	6,041	7,641	59,904	30.48%
	GS Dist - Large	4,894	4,060	3,235	3,464	4,454	6,187	6,493	3,793	3,962	3,667	5,737	6,735	56,680	28.84%
	GS Dist - > 1MW	1,574	1,287	1,155	1,170	1,473	1,978	1,981	1,092	1,333	1,205	1,835	2,319	18,401	9.36%
	ST Lighting	79	71	57	62	71	86	85	47	54	59	107	112	890	0.45%
	GS Trans	2,635	2,495	1,920	2,041	2,390	3,425	3,230	1,821	2,364	2,143	2,920	3,868	31,252	15.90%
	Irrigation	4	5	8	79	233	400	426	222	174	80	35	6	1,672	0.85%
	Traffic Signals	5	4	3	3	4	6	6	3	3	4	7	7	56	0.03%
	Outdoor Lighting	10	8	7	7	8	12	11	6	7	7	13	14	109	0.06%
	GS Dist - Small	1,150	931	717	736	955	1,275	1,438	810	827	748	1,274	1,485	12,347	6.28%
	Residential - Mobile Home	11	8	6	6	7	11	12	7	6	6	11	14	102	0.05%
	Cust A	180	184	131	151	191	245	232	131	147	144	243	254	2,232	1.14%
	Cust B	706	678	522	516	619	710	684	385	451	506	917	910	7,603	3.87%
	Cust C	514	448	264	379	455	558	526	309	273	361	606	608	5,302	2.70%
	Total	**17,508**	**14,643**	**11,138**	**11,794**	**14,890**	**21,328**	**23,219**	**12,986**	**13,222**	**12,106**	**19,745**	**23,972**	**196,551**	**100.00%**
	check	-	-	-	-	-	-	-	-	-	-	-	-	-	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Revenue - Normalized

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Line	Customer Class		Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
1	**Residential**		541,991,296	-	-	-	-	-	-	-	-	754,772	-	-	-	542,746,068
2																
3	**Commercial**		-	352,474,470	59,621,630	-	11,899,811	-	-	-	99,998,841	-	-	-	-	523,994,752
4																
5	**Industrial**		-	56,247,589	56,445,664	-	116,048,824	10,501,896	-	-	4,337,051	-	9,401,523	23,108,370	24,642,283	300,733,200
6																
7	**Lighting**		-	-	-	14,910,051	-	-	501,121	835,275	-	-	-	-	-	16,246,447
8																
9	**OSPA**		-	145,511	-	-	17,732,342	-	-	-	2,400	-	-	-	-	17,880,253
10																
11	**Interdepartmental**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12																
13																
14	**Total Revenues**		541,991,296	408,867,570	116,067,294	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283	1,401,600,720
15																
16																
17	**Total AGA Revenues**		304,652	2,338,611	500,208	-	333,438	-	4,789	-	637,569	424	-	-	-	4,119,691
18	**Misc Revenues**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	**Gross Receipts Adj.**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	**Commercial Vol Discount**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	**Industrial Vol Discount**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	**Unbilled Revenue Adj.**		-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	**Firm Revenue**		542,295,948	411,206,181	116,567,502	14,910,051	146,014,415	10,501,896	505,910	835,275	104,975,861	755,196	9,401,523	23,108,370	24,642,283	1,405,720,411
24		F141	38.58%	29.25%	8.29%	1.06%	10.39%	0.75%	0.04%	0.06%	7.47%	0.05%	0.67%	1.64%	1.75%	100.00%
25																
26	**Non-Firm**		-	-		-	-	-	-	-	-	-	-	-	-	-
27																
28																
29	**Total Revenue**		542,295,948	411,206,181	116,567,502	14,910,051	146,014,415	10,501,896	505,910	835,275	104,975,861	755,196	9,401,523	23,108,370	24,642,283	1,405,720,411

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
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12 Months Ended Dec 2009
Revenue - AGA Spread

Line	A Customer Classes	B Residential Schedule 1	C General Large Dist. Schedule 6	D General +1 MW Sch 8	E General Transmission Schedule 9	F Traffic Signals Schedule 12	G General Small Dist. Schedule 23	H Mobile Home Park Schedule 25	I Total Firm Revenues
1	**Firm Revenues**								
2									
3	Residential	541,991,296						754,772	542,746,068
4	Commercial		352,474,470	59,621,630	11,899,811		99,998,841		523,994,752
5	Industrial		56,247,589	56,445,664	116,048,824		4,337,051		233,079,128
6	Lighting					501,121			501,121
7	Interdepartmental						0		0
8									
9	Total Firm Revenue	$541,991,296	$408,722,059	$116,067,294	$127,948,635	$501,121	$104,335,892	$754,772	1,300,321,069
10									
11									
12	**AGA Revenues**								
13									
14	Residential	304,652						424	305,076
15	Commercial		2,213,213	374,369	74,720		627,900		3,290,202
16	Industrial		125,398	125,839	258,718		9,669		519,624
17	Lighting					4,789			4,789
18	Interdepartmental								0
19									
20	Total AGA Revenues	$304,652	$2,338,611	$500,208	$333,438	$4,789	$637,569	$424	$4,119,691

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Summary Of Sales For Resale / Other Electric Revenue
Determination Of Situs Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
ACCT	DESCRIPTION		Total	Residential Schedule 1	General Large Dist. Schedule 6	General +1 MW Sch 8	Street & Area Sch. 7,11,12	General Transmission Schedule 9	Irrigation Schedule 10	Traffic Signals Schedule 12	Outdoor Lighting Schedule 12	General Small Dist. Schedule 23	Mobile Home Park Schedule 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
450	Forfeited Discounts & Int															
	257 Residential Discounts	F43	1,904,562	1,904,533	-	-	-	-	-	-	-	-	29	-	-	-
	258 Commercial Discounts	F44	695,623	-	116,593	1,204	-	197	-	-	-	577,629	-	-	-	-
	259 Industrial Discounts	F45	234,664	-	45,887	3,523	-	3,580	77,795	-	-	103,793	-	28	28	28
	260 Other Discounts	F46	76,003	-	-	-	61,647	-	-	12,334	2,022	-	-	-	-	-
	Total Account 450		**2,910,852**	**1,904,533**	**162,480**	**4,728**	**61,647**	**3,777**	**77,795**	**12,334**	**2,022**	**681,423**	**29**	**28**	**28**	**28**
451	Misc. Service Revenues															
	70 Returned Checks	F40	285,810	249,047	5,495	94	3,614	53	949	723	119	25,711	4	0	0	0
	72 Misc. Service Revenue	F21	1,631,112	902,037	469,746	93,255	5,670	-	32,464	161	736	125,101	1,941	-	-	-
	- Fac Chg Buyout	A	103,876	-	65,808	12,905	-	6,535	397	-	-	18,231	-	-	-	-
	73 Temp. Service Connect	F44	390,190	-	65,399	675	-	110	-	-	-	324,005	-	-	-	-
	145 Connect Fee	F43	1,211,557	1,211,539	-	-	-	-	-	-	-	-	19	-	-	-
	146 Reconnect Fee	F40	384,945	335,430	7,401	127	4,868	72	1,278	974	160	34,629	5	0	0	0
	Total Account 451		**4,007,490**	**2,698,052**	**613,850**	**107,056**	**14,152**	**6,771**	**35,089**	**1,858**	**1,014**	**527,677**	**1,968**	**1**	**1**	**1**
454	Rent From Electric Prop															
	75 All Other	F20	3,485,557	1,378,394	1,430,495	325,576	-	-	46,197	770	-	301,972	2,153	-	-	-
	76 Temp Service Connect	F44	7,498	-	1,257	13	-	2	-	-	-	6,226	-	-	-	-
	Total Account 454		**3,493,055**	**1,378,394**	**1,431,752**	**325,589**	**-**	**2**	**46,197**	**770**	**-**	**308,199**	**2,153**	**-**	**-**	**-**
456	Other Electric Revenues															
	79 Other Electric Revenues	F10	(96,429)	(28,131)	(31,583)	(9,011)	(195)	(14,241)	(739)	(24)	(24)	(6,851)	(48)	(984)	(2,117)	(2,481)
	163 Billing Services	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Account 456		**(96,429)**	**(28,131)**	**(31,583)**	**(9,011)**	**(195)**	**(14,241)**	**(739)**	**(24)**	**(24)**	**(6,851)**	**(48)**	**(984)**	**(2,117)**	**(2,481)**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Transmission Direct Assignments

	A	B	C	D	E	F	G	H	I	J	K
Line	Customers By Rate Schedule	Account 350	Account 352	Account 353	Account 354	Account 355	Account 356	Account 357	Account 358	Account 359	Total
1	Ashgrove Cement	66,452	-	-	-	1,143,339	629,441	-	-	-	1,839,232
2											
3	Canyon Fuels	31,413	-	-	-	563,216	426,659	-	-	12,426	1,033,714
4											
5	Dugway Prov Grounds	436	-	-	-	73,792	30,515	-	-	-	104,744
6											
7	Fairchild Semiconductor	1,311	4,921	-	-	79,891	63,971	-	-	-	150,094
8											
9	GSLM	490	-	-	-	43,624	42,217	-	-	-	86,331
10											
11	Hill AFB	5,121	-	-	-	19,010	47,272	-	-	-	71,403
12											
13	Interwest Mining	38	-	-	-	419,420	110,679	-	-	-	530,137
14											
15	Kimberly Clark	14,722	-	-	-	70,286	71,136	-	-	-	156,144
16											
17	Phillips Petroleum	27,058	9,541	170,096	3,952	216,901	163,117	-	-	772	591,437
18											
19	SF Phosphates	2,505	-	-	-	96,366	156,645	-	-	-	255,516
20											
21	Texaco	6,335	2,234	39,822	925	50,780	38,188	-	-	181	138,465
22											
23	Moab Salt	662	-	-	-	103,545	88,962	-	-	-	193,169
24											
25	Thiokol / Autoliv	477,913	151,055	3,137,003	-	1,861,683	1,068,274	-	-	-	6,695,929
26											
27	University of Utah	2,020	-	-	-	109,695	59,011	-	-	-	170,726
28											
29	Vulcraft	10,340	-	-	-	147,923	125,511	-	-	-	283,774
30											
31	Weber State University	-	-	-	-	1,831	1,025	-	-	-	2,855
32											
33	WECCO (Pepcon)	43,590	-	-	-	463,356	621,668	-	-	-	1,128,614
34											
35	Western Metal Recycling	1,523	-	-	-	17,827	11,671	-	-	-	31,021
36											
37	Western Zirconium	96,457	-	-	-	440,723	515,571	-	-	10,534	1,063,285
38											
39	**Total Schedule 09**	**788,387**	**167,751**	**3,346,921**	**4,877**	**5,923,208**	**4,271,533**	**-**	**-**	**23,913**	**14,526,590**
40											
41											
42	Cust A	-	-	-	34,893	-	40,799	-	-	-	75,692
43											
44	Cust C	45,424	-	-	-	540,274	557,925	-	-	-	1,143,623
45											
46	**Total Special Contracts**	**45,424**	**-**	**-**	**34,893**	**540,274**	**598,724**	**-**	**-**	**-**	**1,219,315**
47											
48											
49	**Total Direct Assignments**	**833,811**	**167,751**	**3,346,921**	**39,770**	**6,463,482**	**4,870,257**	**-**	**-**	**23,913**	**15,745,905**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Dec 2009
Distribution Direct Assignment Summary

A	B	C	D	E	F	G	H	I	J	K
			Direct Assignments			Demand		Customer		Meters
Line	FERC Account	Total Distribution Investment	Schedule 09	St Lighting	Special Contracts	Primary	Secondary	Primary	Secondary	
1	360	29,701,764	-	-	-	29,701,764	-	-	-	-
2	361	30,094,972	7,996	-	-	30,086,976	-	-	-	-
3	362	343,026,204	75,661	-	-	342,950,542	-	-	-	-
4	364	406,344,855	-	4,019,781	-	381,203,008	21,122,066	-	-	-
5	365	186,129,783	-	1,702,320	-	158,201,878	26,225,585	-	-	-
6	366	143,908,517	-	25,971	-	88,070,506	55,812,039	-	-	-
7	367	417,114,376	-	1,286,359	-	290,913,281	124,914,736	-	-	-
8	368	357,265,146	-	-	-	-	357,265,146	-	-	-
9	369	187,676,756	-	-	-	-	-	-	187,676,756	-
10	370	77,424,786	79,572	-	5,960	-	-	-	-	77,339,254
11	371	4,530,417	-	4,530,417	-	-	-	-	-	-
12	372	-	-	-	-	-	-	-	-	-
13	373	25,753,207	-	25,753,207	-	-	-	-	-	-
14										
15	TOTAL	2,208,970,783	163,230	37,318,055	5,960	1,321,127,955	585,339,574	-	187,676,756	77,339,254