



LEGAL DEPARTMENT  
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August 5, 2008

Julie P. Orchard, Commission Secretary  
Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

**Re: Docket No. 07-035-94: In the Matter of the Application of PacifiCorp for Approval of a Solicitation Process for a Flexible Resource for the 2012-2017 Time Period, and for Approval of a significant Energy Resource Decision**

Dear Julie:

Rocky Mountain Power hereby submits for filing an original and five copies of PacifiCorp's draft Request for Proposal ("RFP") in clean format and one copy in redlined format. An electronic version of this filing is provided on the enclosed CD.

This draft RFP incorporates the Commission's recommendations set forth in the Commission's Suggested Modifications, issued in the above-referenced docket on May 23, 2008. Below is a matrix indicating the pages where the suggested modifications can be found.

Condition	Condition	Location in RFP
1	The Company should state that it will permit the guarantor to have the right to review the final contract terms before becoming bound.	Attachment 22 (Guaranty Commitment Letter)
2	The language, as noted herein, restricting coal resource bids should be stricken.	Pages 7, 17, 21, 22, 23, 24
3	Additional alternative bids should be permitted for a price that escalates by \$1,000 each additional bid, as discussed herein.	Page 26
4	The pre-specified price ranges in the Step 1 analysis should be changed after the bids are received, if necessary, and as noted herein.	Page 57, footnote 30
5	Bids and benchmarks should be included in the price evaluation step.	Pages 52 and 55

Condition	Condition	Location in RFP
6	Bidders should be allowed to submit an alternative bid in which the bidder proposes to absorb the cost associated with potential future regulation of CO2 emissions.	Pages 45 and 63

In addition, in accordance with the Commission's Suggested Modifications, Rocky Mountain Power will convene a work group to review and make recommendations regarding (i) the mechanism to be used to compare alternative portfolios; and, (ii) the criteria to be used for selecting final shortlist resources from the highest performing portfolios. Rocky Mountain Power will report its conclusions regarding the foregoing issues to the Commission prior to evaluating any bids under this Request for Proposal. Finally, consistent with the Commission's grant of a waiver from Utah Administrative Rule 746-420-3, Rocky Mountain Power does not intend to blind the bids in this Request for Proposal. With these modifications to the draft RFP and in accordance with Utah Code § 54-17-201(2), Rocky Mountain Power respectfully requests that the Commission issue an order approving the draft RFP and the proposed solicitation process.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

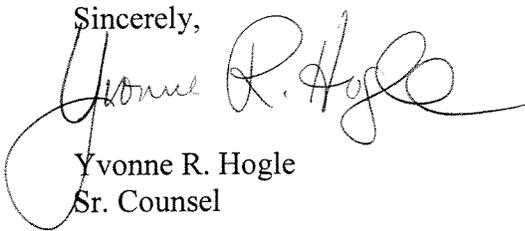
By E-mail (preferred):            datarequest@pacificorp.com

By regular mail:                    Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon, 97232

By fax:                                (503) 813-6060

Informal inquiries may be addressed to me at the above number or to Stacey Kusters at (503) 813-5351.

Sincerely,



Yvonne R. Hogle  
Sr. Counsel

cc: Service List

Enclosures