

EXHIBIT A

**AFFIDAVIT OF STEFAN BIRD IN SUPPORT OF
ROCKY MOUNTAIN POWER'S MOTION TO AMEND
ITS 2012 REQUEST FOR PROPOSALS**

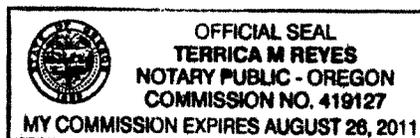
STEFAN BIRD, being first duly sworn, hereby deposes and states as follows:

1. I am the Senior Vice President of Commercial and Trading for the PacifiCorp Energy division of PacifiCorp. As part of my responsibilities, I oversee the Bid Evaluation Team in the 2012 Request for Proposals ("RFP").
2. The company instituted a voluntary, strict code of conduct regarding, among other things, the sharing of information between the evaluation and benchmark teams to promote a fair and competitive RFP process.
3. I, and all members of the Bid Evaluation Team, received training and acknowledged in writing our participation in the training and our agreement to adhere to the code of conduct set forth in the RFP.
4. I have not, and am informed and believe that the members of the Bid Evaluation Team have not, shared bid evaluation price information with the PacifiCorp Benchmark Team.
5. I am informed and believe that the members of the Bid Evaluation Team have complied with the code of conduct.

DATED this 2nd day of October, 2007

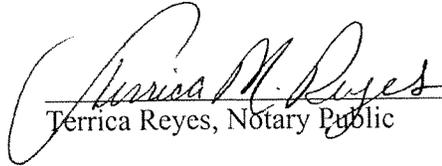


Stefan Bird
Senior Vice President
Commercial and Trading

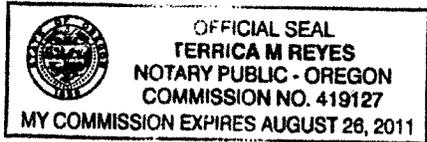


STATE OF OREGON)
) ss.
COUNTY OF MULTNOMAH)

Subscribed and sworn to me this 2nd day of October 2007, by Stefan Bird.



Terrica Reyes, Notary Public



My Commission Expires: August 26, 2011

**AFFIDAVIT OF NICK RAHN IN SUPPORT OF
ROCKY MOUNTAIN POWER'S MOTION TO AMEND
ITS 2012 REQUEST FOR PROPOSALS**

NICK RAHN, first being duly sworn, hereby deposes and states as follows:

1. I am the Vice President of Resource Development and Construction for the PacifiCorp Energy division of PacifiCorp. As part of my responsibilities, I oversee the Benchmark Team in the 2012 Request for Proposals ("RFP").
2. I am informed and believed that the company instituted a voluntary, strict code of conduct regarding the sharing of information between the evaluation and benchmark teams to promote a fair and competitive process.
3. I, and all other members of the Benchmark Team, received training and acknowledged in writing our participation in the training and our agreement to adhere to the code of conduct set forth in the RFP.
4. I have at all times faithfully adhered to the code of conduct and I am informed and believe that all other the members of the Benchmark Team have adhered to the code of conduct as I am not aware of any violations of the code of conduct by any member of the Benchmark Team.

DATED this 1st day of October, 2007



Nick Rahn
Vice President
Resource Development and Construction

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

Subscribed and sworn to me this 1st day of October 2007, by Nick Rahn.

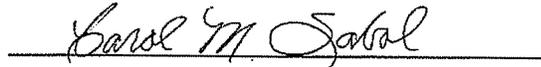
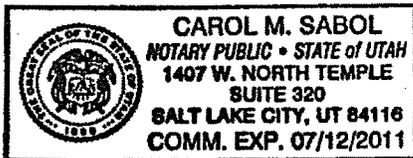


EXHIBIT B

**PacifiCorp
Call for New and Existing
Proposals
In the Base Load Request for
Proposals**

**Issued April 5, 2007
Base Load Amendment issued
October X, 2007
Responses due January 18, 2008**

Request for Proposals and attachments can be down loaded from PacifiCorp's website at

<http://www.pacificorp.com/Article/Article62880.html>

BASE LOAD AMENDMENT

Introduction

PacifiCorp is requesting new and/or revised bids pursuant to the Request for Proposal Base Load Resources to participate in the Base Load Amendment. PacifiCorp's Request for Proposal Base Load Resources Section (1) (B) seeks up to 1,700MW of cost effective Base Load resources for delivery in 2012, 2013 and/or 2014 for the acquisition of supply-side Base Load resources. PacifiCorp is amending the Request for Proposal and seeking calls for New and Revised Bids.

The Request for Proposal Base Load Resources will be amended to update and replace the following: (1) Schedule modification (a) modification of the schedule in Section 2, whereby the proposal response date would change from June 19, 2007 to January 18, 2008, (b) update the dates on the effectiveness of the bids and (c) update the date of the Officers Certificate; (2) Procedural - new and existing bidders must submit an Intent to Bid Form thirty days after the Amendment to the request for proposal is approved to receive a bid number or confirm their participation of an existing bid. Existing bids must submit updates or changes to their existing bids and new bids must submit their bids using their bid number(s) by January 18, 2008; (3) eliminate the request for qualifications procedure by modify the qualification requirements so that new bidders will be required to submit qualification appendices, Appendix A and B, with their bids and existing bidders will only need to update qualification appendices if information has changed or requires modification; and only require bidders (new and existing) to post acceptable commitment letters or letters of credit within ten business days following notification of their selection to the initial shortlist; and (4) to update the 2012 Company benchmark resources to include benchmark resources at the existing Lake Side site and/or Currant Creek site by January 11, 2008

PacifiCorp will continue to evaluate proposals using the criteria identified in the Request for Proposal Base Load Resources issued April 5, 2007. Successful proposals will continue to have attributes that include: cost effective economics, a viable implementation schedule, site control and permits, operational viability and risk impacts, appropriate ability to securitize the bidder's proposed obligation, and resources that can be delivered into or in the eastern control area.

As previously, bidders may propose a wide variety of transactional structures. The Eligible Resource Alternative structures include: 1) Power Purchase Agreement (PPA); 2) Tolling Service Agreement; 3) Asset Purchase and Sales Agreement; 4) Asset Purchase and Sales Agreement (Bidder Site); 5) Engineering Procurement and Construction (Currant Creek site only); 6) purchase of a portion of a facility jointly developed, owned or operated by the Company; 7) purchase of a portion of a facility jointly owned or operated by the Company; 8) a restructuring of an existing or Power Purchase Agreement or Exchange Agreement; 9) IGCC resource proposal (Power Purchase Agreements, Tolling Service Agreements or Asset Purchase and Sales Agreements on Bidder's site; 10) Geothermal and or Biomass Power Purchase

Agreements; or 11) Exceptions which include (a) Load Curtailment or (b) Qualifying Facilities.

Section One – Schedule Modifications

1. Section 2 - Chart 2, will be replaced and updated with a new Chart 2 listed below.

Chart 2

PacifiCorp is currently targeting the following schedule:

Event	Estimated timeline
File amendment to the protective order and request for amendment to the RFP	October 2, 2007
Approval of the RFP amendment	Approval 2007
Issue amended RFP	Approval + 1 day
Bidders Conference	Issued + 15 days
Notice of Intent to Bid Form	Issued + 30 days
Benchmark lock down	Issued + 60 days
RFP Responses due	Issued + 65 days
Evaluation complete	Issued + 120 days
Oregon Commission acknowledgement of final shortlist	Issued + 200 days
Bidder negotiation	Issued + 240 days
PacifiCorp decision	Issued + 270 days
Utah Public Service Commission approval proceeding (180 days)	Issued + 450 days

2. Effectiveness of Bids - Section 2(G) Effectiveness of the Bids is updated by replacing June 15, 2008 with January 9, 2009.

Each bid proposal must remain open for acceptance by the Company from the date of submittal through January 9, 2009, unless earlier released in writing by the Company or if the Bidder's proposal does not make the short list. Bidders and the Benchmark Team have the option of either submitting a proposal(s) with a fixed capacity charge or capital cost (e.g. fixed for the term of the contract or escalated by a fixed amount) or index a portion of the capacity charge or capital cost to a variable index. Under the latter option, Bidders and the Benchmark Team must provide a minimum of 60% of the capacity charge or the capital cost as a fixed price. However, Bidders and the Benchmark Team may index up to 40% of the total capital cost or capacity charge to the following two indices. A maximum of up to 25% of the capital costs or capacity charges may be indexed to the Consumer Price Index (CPI) and a maximum of up to 15% of the capital costs or capacity charges may be indexed to the Producer Price Index (PPI) – Metals and Metal Products. The Bidders and the Benchmark Team will be allowed to index up to 40% of the capital costs or capacity charges from the time of bid submission or Benchmark lock down by the IEs (or contract execution if agreed to by the Company and

Bidder or Benchmark Team) until the earlier of the time the Bidder and/or the Benchmark Team executes the Engineering, Procurement and Construction (EPC) contract or the Bidder or the Benchmark Team achieves project financing, provided that it is not longer than two years after the Agreement or Benchmark(s) have been executed with the Company. Indexing for capital costs or capacity charges is only available for new Eligible Resources under the following Eligible Resource Alternatives: 3, 4, 5, and 9, and Eligible Resource Alternatives 1, 2 and 10 (to the extent such alternatives are asset backed by new construction).

In addition, Bidders are allowed to index the variable components to the Consumer Price Index (CPI), the Gross Domestic Product (GDP), or a bidder-supplied fixed rate. Bidders who request a specific index for indexing any components of their price structure that differ from the indices identified above should contact the IEs with a formal request for a specific index. These will only be accepted if agreed to by the Company. All short-listed bids may be asked to provide their “best and final” prices including the Benchmark Team prior to the evaluation of the final shortlist.

- 3. The Officer Certification Form, Appendix E, is updated and attached to replace June 15, 2008 with January 9, 2009.

Appendix E: Officer Certification Form

The undersigned Bidder executes and submits this form with each Proposal it submits in PacifiCorp’s RFP, and hereby certifies in each instance that all of the statements and representations made by it in its proposal are true to the best of the Bidder’s knowledge, and agrees to be bound by the representations, terms, and conditions contained in the RFP. The Bidder accepts the contract attached to the RFP and indicated therein as applicable to its Proposal, except as specifically noted in writing by Bidder. This proposal is firm and will remain in effect until the later of January 9, 2009 or that date which is 300 days after the proposal due date provided in the RFP, as such due date may be extended from time to time by PacifiCorp, unless earlier released in writing by the Company or if the Bidder’s proposal does not make the short list.

Submitted by: _____
(Exact legal name of the entity submitting Proposal)

Signature of an authorized officer: _____

Print or type name of officer: _____

Title: _____

Date signed: _____

Section 2 – Addition of Intent to Bid Form will be used to assign bid numbers instead of using the Request for Qualifications procedure

1. Addition of Intent to Bid Form.

Notice of Intent to Bid must be submitted (by express mail, registered or certified mail, or hand delivery) by Issue +30 days to both addresses listed below:

Oregon Independent Evaluator
Accion Group and Boston Pacific Company, Inc.
c/o Pacific Power Legal Department
Attention: Natalie L. Hocken
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Merrimack Energy Group, Inc.
c/o Utah Division of Public Utilities
Heber M Wells Bldg, 4th Floor
160 East 300 South
Box 146751
Salt Lake City, Utah 84114-6751

Existing and new bidders must submit a separate form in person or by express mail, registered or certified mail or hand delivery for each existing and new bid to both the Utah Independent Evaluator and the Oregon Independent Evaluator at the addresses provided. If you have an existing bid number for a specific Resource alternative and you intend to re-bid the same Resource Alternative, please indicate the existing bid number on the form. Each new project will be given a new separate bid number. Bidders intending to submit bids for more than one Resource Alternative must submit an Intent to Bid Form for each Resource Alternative in order to receive a bid number for each specific Resource Alternative.

INTENT TO BID FORM	
Full Legal Name of Seller:	
Full Legal Name of Guarantor:	
Commercial Contact:	
Office Phone:	
Cell Phone:	
Email Address:	
Credit Contact:	
Title:	
Office Phone:	
Cell Phone:	
Email Address:	
Include a summary of the proposed Resource Alternative including at a minimum the following information.	<ul style="list-style-type: none"> • Commercial Operation Date • Size (MW) • Capacity Factor • Site description • Resource Type • Status of Electric Interconnection Request and Studies • Interconnection information
Existing Bid Number (if applicable):	

Section 3 - Procedural Modifications

1. Delete Section 2H Procedural Items (1) Request for Qualification (RFQ) Bid Form in the 2012 Request for Proposal and replace with the following:

Bidders will be required to submit Appendix A and Appendix B with their bids and existing bidders will need to update Appendix A and Appendix B if information has changed or requires modification with their bids on January 18, 2008; and bidders (new and existing) will be required to post acceptable commitment letters or letters of credit within ten business days following notification of their selection to the initial shortlist. (See Appendix A and Appendix B in the Request for Proposal <http://www.pacificorp.com/Article/Article62879.html>)

2. Change the due date of the bids in Section 2(D) Submission of Bids from June 19, 2007 with January 18, 2008.

Return five (5) copies of all completed Bids for each resource, including Appendix A and B in the Bidder's RFP proposals package by express mail, registered or certified mail, or hand delivery by January 18, 2008 to both addresses:

Utah Independent Evaluator
 Merrimack Energy Group, Inc.
 c/o Utah Division of Public Utilities
 Heber M Wells Bldg, 4th Floor
 160 East 300 South
 Box 146751
 Salt Lake City, Utah 84114-6751

and

Oregon Independent Evaluator
 Accion Group and Boston Pacific Company, Inc.
 c/o Pacific Power Legal Department
 Attention: Natalie L. Hocken
 825 NE Multnomah, Suite 2000
 Portland, Oregon 97232

Both Appendix A and Appendix B **must be completed by new bidders or updated by existing bidders in their entirety when bids are submitted on January 18, 2008.** Bidders must be able to demonstrate their credit, capability, experience and qualification to deliver, along with specific references for each and every selected Eligible Resource Alternative being submitted in response to the RFP **within ten business of being short listed.**

PacifiCorp reserves the right, following consultation with the IEs, to reject as non-responsive any, all, or portions of bid proposals received for failure to meet any requirement of this RFP. PacifiCorp also reserves the right to request that the IEs contact any Bidder for additional information. PacifiCorp further reserves the right without qualification and in their sole discretion to decline to enter into any Agreement with any Bidder for any reason.

Section 4 - 2012 Company Benchmark – Attachment 1 will be amended to add the following Company Benchmark Information.

The existing company Benchmark for 2012, outlined in Attachment 1, may be delayed or ultimately determined to not be viable for circumstances outside of the company's control. The company is required to have a viable company Benchmark to ensure the integrity of the competitive process, to discipline the market to provide cost effective resources and ensure the company can deliver safe and reliability electricity to retail customers starting in June 2012. The Company has amended Attachment 1 to include additional Company Benchmarks for 2012 at the Currant Creek and Lake Side site. This

amendment will not impact a Bidder's ability to submit a proposal on the Company sites as further described in the Base Load Request for Proposal.

The following will be added to the existing Attachment 1 in the Base Load Request for Proposal:

Currant Creek Block 2 - Company Benchmark

PacifiCorp Energy's planned 2012 benchmark is the addition of a second combined cycle block at PacifiCorp's Currant Creek Plant. The rating will depend on the selected gas turbine type, configuration, and level of duct firing. The resource addition will be fired with natural gas.

The Currant Creek Plant is situated on a 240 acre site directly adjacent to PacifiCorp's Mona Substation in Juab County, Utah and is 75 miles due south of Salt Lake City. The existing plant consists of two General Electric 7241FA combustion turbines, two heat recovery steam generators with duct burners equipped with oxidation catalysts, selective catalytic reduction (SCR) systems, and combustion controls featuring dry-low nitrogen oxide (NOx) combustors; a single condensing steam turbine generator, a main air cooled condenser, an auxiliary fin-fan process cooler, and associated support equipment.

Currant Creek Block 2 will be based on the use of one or more advanced natural gas-fired combustion turbines in a combined cycle configuration. Block 2 will have additional power generation capability through the use of duct burners in the heat recovery steam generator to produce supplementary steam for use by the steam turbine generator.

The gas turbines will be enclosed in their own dedicated weatherproof enclosures. The steam turbine will be located in a fully enclosed steam turbine building equipped with overhead crane. The heat recovery steam generator steam drums will be fully enclosed in heated, ventilated rooms.

The combustion turbines will be equipped with inlet cooling to increase plant output during periods of high ambient temperatures. The gas turbines will use low-NOx combustors designed to minimize NOx emissions from the combustion process; NOx emissions levels in the gas turbine exhaust will be 15 parts per million (by volume) or less, depending on the manufacturer of the gas turbine. Each gas turbine will exhaust into a three-pressure heat recovery steam generator. High, medium, and low pressure steam from the heat recovery steam generator will be admitted to the steam turbine generator and exhaust to a main air-cooled condenser. Steam will be condensed in the main air cooled condenser. The plant will be designed for 100% steam turbine bypass. Boiler feed pumps will be located in their own enclosed dedicated, heated and ventilated building equipped with overhead monorails for maintenance.

The heat recovery steam generator will be equipped with an oxidation catalyst bed to oxidize any unburned hydrocarbons in the gas turbine exhaust. The heat recovery steam generator will also be equipped with a selective catalytic reduction system to further

reduce nitrogen oxides emissions in the gas turbine exhaust before it is vented through the stack. The selective catalytic reduction system will use aqueous ammonia. Emissions limits and control will be achieved through the application of best-available-combustion-technology that meet or exceed Utah and federal environmental protection agency requirements. Air quality emissions reduction credits may be required as part of the permitting process.

Gas to the plant is transported via an existing 20" dedicated pipeline (JTL 113) from the Questar Main Line (ML) 104 natural gas transmission line. Questar's ML104 is a high-pressure natural gas transmission line which also connects into the Kern River Gas Transmission system. The pipeline is pressurized in excess of 1000 psig and is capable of delivering in excess of 190,000 Million Btu per day to the plant. This capacity is adequate to serve both the needs of the existing plant and the new addition.

The existing plant is equipped with an auxiliary boiler that is used to provide steam when the plant is not operational. The auxiliary boiler is used to supply steam to the steam turbine gland seals to maintain condenser vacuum and to the heat recovery steam generator drums and liquid headers to maintain temperatures to reduce startup times. Some gas turbine manufacturers require an external source of steam during startup for blade cooling; this steam is typically supplied by an auxiliary boiler. If a new auxiliary boiler is required for this purpose it will be fired exclusively with natural gas.

Raw water required for the new block will come from the existing plant's water supply system. 200 acre-feet of consumptive water is available for the second block. A new raw water storage tank will be constructed. The demineralized water system will be expanded to meet the needs of the heat recovery steam generator and other process needs of the second block. Blowdown from the heat recovery steam generator and other low quality water from other process streams will be recovered and reused. After recovery, process wastewater will be discharged to on-site evaporation ponds.

The existing fire protection system will be extended and modified; no new fire pumps are expected to be needed. The existing potable water system will be extended. Sanitary wastewater will be discharged into the existing sanitary wastewater drain field. The existing combined administration, control and warehouse building will be used. New compressors and air receivers will be installed to serve the new block and will be integrated with the existing compressed air system.

Currant Creek Block 2 will be connected via an extension to the existing 345 kV Currant Creek switchyard which will connect to the existing Mona 345 kV Substation.

Site upgrades will include new plant roads, site lighting, fencing, security, and communications equipment.

Company Benchmark – Lake Side Block 2

PacifiCorp Energy's planned 2012 benchmark is the addition of a second combined cycle block at PacifiCorp's Lake Side Plant. The overall rating will depend on the selected gas turbine type, configuration, and level of duct firing. The resource addition will be fired with natural gas.

The Lake Side Plant is situated on a 64 acre site located on the old Geneva Steel Mill property in Vineyard City Utah, approximately 40 miles south of Salt Lake City. The existing plant consists of two Siemens SGT6-5000F combustion turbines each with their own dedicated heat recovery steam generator equipped with duct burners for production of supplementary steam, oxidation catalysts, selective catalytic reduction (SCR) systems, and combustion controls featuring dry-low nitrogen oxide (NOx) burners. The existing plant has a single condensing steam turbine generator, a de-aerating surface condenser; a bank of mechanical draft wet cooling towers; and associated support equipment.

Lake Side Block 2 will be based on the use of one or more advanced natural gas-fired combustion turbines in a combined cycle configuration. Block 2 will have additional power generation capability through the use of power augmentation and/or additional steam turbine capability. Duct burners in the heat recovery steam generator will have the capability to produce supplementary steam for use by the steam turbine generator. Additional capability is also achievable through gas turbine power augmentation involving steam injection into the power turbine portion of the gas turbine.

The gas turbines will be enclosed in their own dedicated weatherproof enclosures. The steam turbine will be located in a fully enclosed steam turbine building equipped with overhead crane. The heat recovery steam generator steam drums will be fully enclosed in heated, ventilated rooms.

The combustion turbines will be equipped with inlet cooling to increase plant output during periods of high ambient temperatures. The gas turbines will use low-NOx combustors designed to minimize NOx emissions from the combustion process; NOx emissions levels in the gas turbine exhaust will be 15 parts per million (by volume) or less, depending on the manufacturer of the gas turbine. Each gas turbine will exhaust into a three-pressure heat recovery steam generator. High, medium, and low pressure steam from the heat recovery steam generator will be admitted to the steam turbine generator and exhaust to a main air-cooled condenser. Steam will be condensed in the main air cooled condenser. The plant will be designed for 100% steam turbine bypass. Boiler feed pumps will be located in their own enclosed dedicated, heated and ventilated building equipped with overhead monorails for maintenance.

The heat recovery steam generator will be equipped with an oxidation catalyst to oxidize any unburned hydrocarbons in the gas turbine exhaust. The heat recovery steam generator will also be equipped with a selective catalytic reduction system to further reduce nitrogen oxides emissions before it is vented through the stack. The selective catalytic reduction system will use aqueous ammonia. Emissions limits and control technologies

will be the best-available-combustion-technology that will meet or exceed Utah and federal environmental protection agency requirements. Air quality emissions reduction credits will be required as part of the permitting process.

Gas to the Lake Side plant is transported via a dedicated pipeline from the Questar 85 feeder line which connects to the Kern River main pipeline. The pipeline is pressurized at approximately 1000 psig and is capable of delivering 190,000 Million Btu per day to the plant. This capacity is adequate to serve both the needs of the existing plant and the new addition.

The existing plant is equipped with an auxiliary boiler that is used to provide steam when the plant is not operational. The auxiliary boiler is used to supply steam to the steam turbine gland seals to maintain condenser vacuum and to the heat recovery steam generator drums to maintain temperatures to reduce the time it takes for a startup. Some gas turbine manufacturers require an external source of steam during startup for blade cooling; this steam is typically supplied by an auxiliary boiler. If a new auxiliary boiler is required for this purpose, it will be fired exclusively with pipeline natural gas.

Raw water required for the new block will come from existing onsite and new wells. Acquisition of additional water rights will be necessary. A new raw water storage tank will be constructed. Blowdown from the gas turbine evaporative coolers and heat recovery steam generators will be routed to the cooling tower basin. Cooling tower blowdown will be mixed with existing cooling tower blowdown and discharged after pretreatment to the Lindon Hollow discharge.

The demineralized water system will be expanded to meet the needs of the second block which will include installation of a new 200,000 gallon demineralized water storage tank. The existing fire protection system will be extended and modified; no new fire pumps will be required. The existing potable water system will be extended. Sanitary wastewater will be discharged to the City of Lindon sewer system. The existing combined administration, control and warehouse building will be used. New compressors and air receivers will be installed to serve the new block and will be tied together with the existing compressed air system.

The new block will be equipped with a dedicated digital control system, process information data historian, burner management controls, protection systems, and other controls as required. A new diesel generator will be installed to provide necessary backup power in the event of loss of power to ensure a safe shutdown and maintenance of key electrical equipment.

Lake Side Block 2 will include a new switchyard which will be located adjacent to the existing Dynamo Switchyard. The new addition will connect to PacifiCorp's transmission backbone at 345 kV.

Site upgrades will include new and extended plant roads, site lighting, fencing, security, and communications equipment.